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PSU, Block and Project Approvals

Monthly Update

May 1987

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS,
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
640 5 Avenue SW
Calgary, Alberta, Canada
T2P 3G4

Telephone (403) 297-8311

Telex 03-821717

Price: $75

ERCB

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 May 1987.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/sk

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Acheson D-3A	Block No. 1 (PSU No. 106 & 107)	Addition: (32 ha)
Bigoray Cardium B	Project No. 5	Well reclassification: LS 13-4-51-9 W5M
Bigoray Ostracod	Project No. 1	Control well change: LS 16-22-51-8 W5M
Bigoray Nisku C	Project No. 1	New
Bonnie Glen D-3A	Block No. 2	Well reclassification: LS 15-36-46-28 W4M
Boundary Lake South Triassic E	Project No. 17	Converted to water injector: LS 14-36-83-13 W6M
Caroline Cardium E	Project No. 4	Converted to water injector: LS 16-11-35-7 W5M Well reclassifications: LS 12-22-35-7 W5/2 LS 11-28-35-7 W5/2 LS 4-5-36-7 W5M LS 10-22-36-8 W5M LS 3-27-36-8 W5M
	Project No. 7	Converted to water injector: LS 4-13-35-7 W5M Control well changes: LS 13-12-35-7 W5M LS 4-13-35-7 W5M
Carrot Creek Cardium A	Project No. 2	Converted to water injector: LS 2-18-52-12 W5M
Carrot Creek Cardium F	Project No. 2	Well reclassification: LS 4-10-52-11 W5M

POOL OR AREA	FED. BLOCK OR PROJECT	MAXIMUM
Athenia D-3A	Block No. 1 (FED No. 10% & 10%)	Additions (33 mo)
Bigcrey Creekline 2	Project No. 3	Well rehabilitation
		LA 19-2-22-4 MGM
Bigcrey Gateway	Project No. 2	Control well change
		LA 19-22-21-2 MGM
Bigcrey Wigan C	Project No. 1	New
Bonnie Glen D-1A	Block No. 2	Well rehabilitation
		LA 13-34-40-32 MGM
Bonnie Lake Beach Extension E	Project No. 17	Converted to water injection
		LA 14-34-40-13 MGM
Cascade Creekline E	Project No. 4	Converted to water injection
		LA 10-11-33-7 MGM
		Well rehabilitation
		LA 12-22-34-7 MGM LA 11-24-32-7 MGM LA 4-3-34-7 MGM LA 10-21-34-6 MGM LA 3-31-34-6 MGM
	Project No. 7	Converted to water injection
		LA 4-13-33-7 MGM
		Convert well change
		LA 14-12-34-1 MGM LA 4-12-40-7 MGM
Cottonwood Creek Creekline A	Project No. 2	Converted to water injection
		LA 2-18-32-12 MGM
Cottonwood Creek Creekline E	Project No. 2	Well rehabilitation
		LA 4-10-33-13 MGM

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Carson Creek North Beaverhill Lake A & B	Project No. 1	New Completion: LS 8-3-62-12 W5M
Clive D-2A	Project No. 3	Addition: LS 16-32-40-24 W4M (64 ha)
Clive D-3A	Project No. 10	Control well changes: LS 10-32-40-24 W4M LS 16-32-40-24 W4M LS 2-5-41-24 W4M LS 11-5-41-24 W4M
Crystal Viking A	Project No. 1	New Completion: LS 8-19-46-3 W5M Control well changes: LS 7-19-46-3 W5M LS 8-19-46-3 W5M
Edson Cardium B	Project No. 1	Well reclassifications: LS 2-24-53-17 W5M LS 10-26-53-17 W5M LS 12-35-53-17 W5M
Ferrier Cardium G & L	Project No. 4	Well reclassification: LS 4-4-39-7 W5M Status Code Change: LS 8-28-38-7 W5M
	Project No. 5	Converted to water injectors: LS 10-10-38-7 W5M LS 10-11-38-7 W5M Status Code Change: LS 2-15-38-7 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Ferrier Cardium G & L cont'd..		
	Project No. 8	New Completion: LS 2-34-38-7 W5M
	Project No. 9	Deletions: LS 12-31-38-7 W5M (64 ha) LS 2-6-39-7 W5M (64 ha) LS 4-6-39-7 W5M (64 ha) LS 12-6-39-7 W5M (64 ha)
Garrington Cardium A & B	Project No. 4	Well reclassification: LS 4-31-32-2 W5M
Garrington Viking A	PSU No. 11	Well reclassification: LS 8-11-35-4 W5M
Gift Slave Point A	Project No. 1	Granted enhanced recovery recognition (Pool type 00 to Pool type 20) Spacing change in accordance with miscellaneous order IW 8612 Converted to water injector: LS 12-4-79-10 W5M (susp) Control well changes: LS 14-32-78-10 W5M LS 2-4-79-10 W5M LS 12-4-79-10 W5M
	Project No. 2	New
Golden Spike D-3A	Project No. 1	Well reclassifications: LS BO/5-26-51-27 W4M LS 04/1-27-51-27 W4M LS 02/2-27-51-27 W4M LS 03/2-27-51-27 W4M LS 02/7-27-51-27 W4M LS 05/8-27-51-27 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Harmattan East Viking E	Project No. 1	Additions: LS 6-8-32-2 W5M (64 ha) LS 14-8-32-2 W5M (64 ha) LS 16-8-32-2 W5M (64 ha) LS 6-30-32-2 W5M (64 ha) Control well changes: LS 16-7-32-2 W5M LS 6-17-32-2 W5M LS 14-19-32-2 W5M LS 16-19-32-2 W5M LS 16-24-32-3 W5M
Highvale Cardium C	Project No. 3	Well reclassification: LS 16-13-51-4 W5M
Highvale Lower Mannville A	Project No. 1	Well reclassification: LS 4-3-51-4 W5M Control well change: LS 12-4-51-4 W5M
Judy Creek Beaverhill Lake A	Project No. 2	Well reclassifications: LS 10-11-63-11 W5M LS 2-13-63-11 W5M Converted to oil production: LS 4-22-63-11 W5M Commenced solvent injection: LS 4-5-64-10 W5/2
Kaybob Beaverhill Lake B	Block No. 1	Status Code Change: LS 10-4-64-18 W5M
Kaybob South Triassic A	Project No. 127	Well reclassifications: LS 4-6-62-20 W5M LS 4-28-62-20 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Kaybob South Triassic A cont'd..		
	Project No. 164	Converted to water injector: LS 02/12-13-62-20 W5M
	Project No. 165	Well reclassification: LS 12-10-62-20 W5M
Leduc-Woodbend D-2A	Project No. 1	Well reclassification: LS 02/4-2-50-26 W4M
Loon Slave Point A	Project No. 4	Control well change: LS 10-20-85-9 W5M
Medicine River Glauconitic A	Project No. 18	New Completion: (water injector) LS 2-9-39-4 W5M Well reclassification: LS 10-9-39-4 W5M
Meekwap D-2A	Project No. 1	Well reclassifications: LS 7-19-66-15 W5M LS 14-19-66-15 W5M LS 16-13-66-16 W5M
Mitsue Gilwood A	Project No. 1	Well reclassifications: LS 10-6-70-3 W5M LS 10-15-73-5 W5M Additions: LS 14-22-74-6 W5M (0 ha) LS 3-27-74-6 W5M (64 ha) LS 11-27-74-6 W5M (64 ha) LS 12-16-73-4 W5M (64 ha) Deleted: 4032 ha returned to primary
	Project No. 321	Cancelled (now a part of Project No. 1)

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Nipisi Gilwood A	Project No. 1	Well reclassification:
		LS 6-18-81-8 W5M
	Project No. 228	New Completion:
		LS 9-33-80-9 W5M
Pembina Belly River DDD	Project No. 1	Control well changes:
		LS 6-1-49-12 W5M LS 12-1-49-12 W5M
Pembina Cardium	Project No. 22	Well reclassifications:
		LS 12-18-47-6 W5M LS 12-20-47-6 W5M
	Project No. 82	Status Code Change:
		LS 2-24-49-6 W5M
	Project No. 85	New Completion:
		LS 1-5-49-9 W5/2
	Project No. 92	Well reclassification:
		LS 8-1-47-8 W5M
	Project No. 194	New Completion:
		LS 02/10-15-49-9 W5M
	Project No. 350	New Completion:
		LS 2-21-50-9 W5M
Rainbow Keg River	I.S. No. 11	Addition:
		LS 2-3-111-6 W6M (64 ha)
		Converted to water injector:
		LS 5-6-109-5 W6M
Rainbow South Muskeg B	Block No. 1	New

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Spirit River Halfway F	Project No. 1	Converted to water injector:
		LS 8-34-77-6 W6/2
Swan Hills Beaverhill Lake C	Project No. 35	New Completion:
		LS 2-27-69-11 W5M
		Control well changes:
		LS 2-27-69-11 W5M LS 10-27-69-11 W5M LS 4-34-69-11 W5M
		Status code change:
		LS 16-33-69-11 W5M
	Project No. 37	Control well changes:
		LS 12-1-69-11 W5M LS 4-12-69-11 W5M
	Project No. 61	Control well changes:
		LS 6-10-69-10 W5M LS 16-10-69-10 W5M
Swan Hills Beaverhill Lake A & B	Project No. 1	Well reclassification:
		LS 4-11-67-10 W5M
	Project No. 124	Well reclassification:
		LS 02/2-12-67-11 W5M
Utikuma Lake Keg River Sandstone A	PSU No. 40	Well reclassification:
		LS 15-13-81-10 W5M
Virgo Keg River	I.S. No. 6	Well reclassification:
		LS 10-26-114-6 W6/2
Zama Keg River BBB	Project No. 1	Well reclassification:
		LS 3-2-118-5 W6M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Zama Keg River TTT	Project No. 1	Well reclassification:
		LS 2-36-117-5 W6/2
Heavy Crude		
Chauvin South Sparky A&B	Project No. 1	Well reclassification:
		LS 10-2-43-2 W4M
Countess Upper Mannville B	Project No. 17	Well reclassification:
		LS 6-16-19-16 W4M
Johnson Glauconitic B	Project No. 1	New Completion: water injector
		LS 15-30-16-14 W4M
Taber North Glauconitic C	Project No. 12	Converted to water disposal:
		LS 14-9-11-16 W4M
Wainwright Wainwright and Sparky A	Project No. 2	Well reclassification:
		LS DO/9-28-45-6 W4M
	Project No. 10	Additions:
		LS BO/15-14-45-6 W4M (8 ha) LS BO/2-23-45-6 W4M (8 ha)

EFFECTIVE DATE	OPER. NO.
14 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ACHESON D-3A BLOCK NO 1	0009	720001	20	01	000	000	8.0	120.0	304	
00	03	02	053	26	4	0	CAL STD ACHESON PROV NO 3-2	0009	720001	20	01	092	000			16	103100
00	05	02	053	26	4	0	CAL STD ACHESON PROV NO 5-2	0009	720001	20	01	079	000			16	609000
00	06	02	053	26	4	0	CAL STD ACHESON PROV NO 6-2	0009	720001	20	01	079	000			16	103100
00	11	02	053	26	4	0	CAL STD ACHESON PROV NO 11-2	0009	720001	20	01	031	000			16	103000
00	12	02	053	26	4	0	CALSTAN ACHESON 12-2M8-53-26	0009	720001	20	01	031	000			16	109005
00	13	02	053	26	4	0	CAL STD ACHESON PROVINCE NO 1	0009	720001	20	01	094	000			16	103100
00	14	02	053	26	4	0	CAL STD ACHESON PROV NO 14-2	0009	720001	20	01	095	000			16	103000
00	15	02	053	26	4	2	CAL STD ACHESON PROV NO 15-2	0009	720001	20	01	096	000			16	103000
00	02	11	053	26	4	0	CAL STD ACHESON PROV NO 2-11	0009	720001	20	01	097	000			16	103000
00	03	11	053	26	4	0	CAL STD ACHESON PROV NO 3-11	0009	720001	20	01	106	000			16	103000
00	04	11	053	26	4	0	CAL STD ACHESON NO 4-11	0009	720001	20	01	098	000			16	103100
00	05	11	053	26	4	2	CAL STD ACHESON PROV NO 5-11	0009	720001	20	01	099	000			16	103000
00	06	11	053	26	4	0	CAL STD ACHESON PROV NO 6-11	0009	720001	20	01	107	000			16	103004
00	07	11	053	26	4	0	CAL STD ACHESON NO 7-11	0009	720001	20	01	100	000			16	103000
00	10	11	053	26	4	0	CAL STD ACHESON PROV NO 10-11	0009	720001	20	01	101	000			16	103000
00	11	11	053	26	4	0	CAL STD ACHESON PROV NO 11-11	0009	720001	20	01	102	000			16	109005
00	14	11	053	26	4	0	CAL STD ACHESON PROV NO 14-11	0009	720001	20	01	102	000			16	103000
00	15	11	053	26	4	0	CAL STD ACHESON PROV NO 15-11	0009	720001	20	01	104	000			16	103000
00	02	14	053	26	4	0	CAL STD ACHESON PROVINCE NO 2-14	0009	720001	20	01	105	000			16	103000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	20	01	000	000

EFFECTIVE DATE	OPER. NO.
14 MAR 1987	045

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	045

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY CARDIUM B PROJECT NO 5	0126	176002	20	00	000	005	8.0	32.0	384	
00	10	34	50	09	5	0	CHEVRON PARA PEMBINA 10-34-50-9	0126	176002	20	00	000	005			64	408000
00	02	03	51	09	5	0	CHEVRON PARA BIGORAY 2-3-51-9	0126	176002	20	00	000	005			64	408000
00	05	03	51	09	5	0	CHEVRON PARA BIGORAY 5-3-51-9	0126	176002	20	00	000	005			64	108000
00	08	04	51	09	5	0	CHEVRON BIGORAY 8-4-51-9	0126	176002	20	00	000	005			64	108000
00	13	04	51	09	5	0	CHEVRON BIGORAY 13-4-51-9	0126	176002	20	00	000	005			64	108100
00	15	04	51	09	5	0	CHEVRON BIGORAY 15-4-51-9	0126	176002	20	00	000	005			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	176002	20	00	000	005

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	045

EFFECTIVE DATE	OPER. NO
01 MAY 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY OSTRACOD PROJECT NO 1	0126	312000	20	00	000	001	8.0	48.0	576	
00	02	22	051	08	5	0	LOBITOS BIGORAY 2-22-51-8	0126	312000	20	00	000	001			32	408004
00	08	22	051	08	5	0	LOBITOS BIGORAY 8-22-51-8	0126	312000	20	00	000	001			32	108004
00	10	22	051	08	5	0	LOBITOS BIGORAY 10-22-51-8	0126	312000	20	00	000	001			32	108000
00	14	22	051	08	5	0	LOBITOS BIGORAY 14-22-51-8	0126	312000	20	00	000	001			32	108004
00	15	22	051	08	5	0	LOBITOS BIGORAY 15-22-51-8	0126	312000	20	00	000	001				408000
00	16	22	051	08	5	0	LOBITOS BIGORAY 16-22-51-8	0126	312000	20	00	000	001			32	108000
00	04	23	051	08	5	0	LOBITOS ET AL BIGORAY 4-23M4-51-8	0126	312000	20	00	000	001			32	408004
00	06	23	051	08	5	0	GRT PLNS ET AL BIGORAY IN 6-23-51-8	0126	312000	20	00	000	001			32	408004
00	12	26	051	08	5	0	PAN AM A1 BIGORAY IN 12-26-51-8	0126	312000	20	00	000	001			64	408000
00	02	27	051	08	5	0	LOBITOS BIGORAY 2-27-51-8	0126	312000	20	00	000	001			32	108104
00	06	27	051	08	5	0	LOBITOS BIGORAY 6-27-51-8	0126	312000	20	00	000	001			32	108004
00	08	27	051	08	5	0	LOBITOS BIGORAY 8-27-51-8	0126	312000	20	00	000	001			32	408004
00	10	27	051	08	5	0	LOBITOS BIGORAY 10-27-51-8	0126	312000	20	00	000	001			32	408004
00	14	27	051	08	5	0	LOBITOS BIGORAY 14-27-51-8	0126	312000	20	00	000	001			32	108000
00	16	27	051	08	5	0	LOBITOS BIGORAY 16-27-51-8	0126	312000	20	00	000	001			32	108100
00	02	34	051	08	5	0	LOBITOS BIGORAY 2-34-51-8	0126	312000	20	00	000	001			32	108100
00	03	34	051	08	5	0	GPD ET AL BIGORAY IN 3-34-51-8	0126	312000	20	00	000	001				408000
00	04	34	051	08	5	0	DENISON BIGORAY 4-34-51-8	0126	312000	20	00	000	001			32	108004
00	06	34	051	08	5	0	DENISON BIGORAY 6-34-51-8	0126	312000	20	00	000	001			32	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	312000	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAY 1987	076

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							BIGORAY NISKU C PROJECT NO 1	0126	696003	20	00	000	001	11.5	23.0	128	
00	13	01	052	09	5	0	NORCEN ET AL BIGORAY 13-1-52-9	0126	696003	20	00	000	000				408200
02	13	01	052	09	5	0	NORCEN ET AL BIGORAY 13-1-52-9	0126	696003	20	00	000	000			64	108200
00	06	12	052	09	5	0	TEXACO BIGORAY 6-12-52-9	0126	696003	20	00	000	000			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	696003	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	017

EFFECTIVE DATE	OPER. NO
01 MAY 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							BONNIE GLEN D-3A BLOCK NO 2	0151	720001	00	02	000	000	9.0	333.0	672	
00	01	25	046	28	4	0	TEXACO PIGEON LAKE NO 1-25	0151	720001	00	02	236	000			16	107100
00	02	25	046	28	4	0	TEXACO PIGEON LAKE NO 2-25	0151	720001	00	02	237	000			16	107100
00	03	25	046	28	4	0	TEXACO PIGEON LAKE NO 3-25	0151	720001	00	02	149	000			16	207900
00	04	25	046	28	4	0	TEXACO PIGEON LAKE NO 4-25	0151	720001	00	02	150	000			16	107100
00	05	25	046	28	4	0	TEXACO PIGEON LAKE NO 5-25	0151	720001	00	02	151	000			16	107000
00	06	25	046	28	4	0	TEXACO PIGEON LAKE NO 6-25	0151	720001	00	02	152	000			16	107000
00	07	25	046	28	4	0	TEXACO PIGEON LAKE NO 7-25	0151	720001	00	02	176	000			16	107000
00	10	25	046	28	4	0	TEXACO BONNIE GLEN 10-25-46-28	0151	720001	00	02	249	000			16	107000
00	11	25	046	28	4	0	TEXACO PIGEON LAKE NO 11-25	0151	720001	00	02	250	000			16	107000
00	12	25	046	28	4	0	TEXACO PIGEON LAKE NO 12-25	0151	720001	00	02	172	000			16	107000
00	13	25	046	28	4	0	TEXACO PIGEON LAKE NO 13-25	0151	720001	00	02	173	000			16	107000
00	14	25	046	28	4	0	TEXACO PIGEON LAKE NO 14-25	0151	720001	00	02	174	000			16	107000
00	15	25	046	28	4	0		0151	720001	00	02	174	000			16	300000
00	01	26	046	28	4	2	TEXACO PIGEON LAKE NO 1-26	0151	720001	00	02	162	000			16	107100
00	02	26	046	28	4	0	TEXACO PIGEON LAKE NO 2-26	0151	720001	00	02	177	000			16	107000
00	07	26	046	28	4	0	TEXACO PIGEON LAKE NO 7-26	0151	720001	00	02	076	000			16	209900
00	08	26	046	28	4	0	TEXACO PIGEON LAKE NO 8-26	0151	720001	00	02	163	000			16	107900
00	09	26	046	28	4	0	TEXACO PIGEON LAKE NO 9-26	0151	720001	00	02	164	000			16	107900
00	10	26	046	28	4	0	TEXACO PIGEON LAKE NO 10-26	0151	720001	00	02	076	000			16	107900
00	14	26	046	28	4	0	TEXACO BONNIE GLEN 14-26-46-28	0151	720001	00	02	242	000			16	107000
00	15	26	046	28	4	0	TEXACO PIGEON LAKE NO 15-26	0151	720001	00	02	243	000			16	107000
00	16	26	046	28	4	0	TEXACO PIGEON LAKE NO 16-26	0151	720001	00	02	244	000			16	107000
00	01	35	046	28	4	0	TEXACO PIGEON LAKE NO 1-35	0151	720001	00	02	156	000			16	107900
00	02	35	046	28	4	0	TEXACO PIGEON LAKE NO 2-35	0151	720001	00	02	157	000			16	107000
00	07	35	046	28	4	0	TEXACO PIGEON LAKE NO 7-35	0151	720001	00	02	158	000			16	107000
00	08	35	046	28	4	0	TEXACO PIGEON LAKE NO 8-35	0151	720001	00	02	159	000			16	107000
00	09	35	046	28	4	0	TEXACO PIGEON LAKE NO 9-35	0151	720001	00	02	165	000				507000
02	09	35	046	28	4	0	TEXACO BONNIE GLEN 9-35	0151	720001	00	02	165	000			16	107000
00	10	35	046	28	4	0	TEXACO PIGEON LAKE NO 10-35	0151	720001	00	02	166	000			16	107000
00	15	35	046	28	4	0	TEXACO PIGEON LAKE NO 15-35	0151	720001	00	02	083	000			16	107900
00	16	35	046	28	4	0	TEXACO PIGEON LAKE NO 16-35	0151	720001	00	02	084	000			16	107900
00	02	36	046	28	4	0	TEXACO BONNIE GLEN 2-36-46-28	0151	720001	00	02	251	000			16	107000
00	03	36	046	28	4	0	TEXACO PIGEON LAKE NO 3-36	0151	720001	00	02	252	000			16	107000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	02	000	000

EFFECTIVE DATE	OPER. NO
01 MAY 1987	017

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	36	046	28	4	0	TEXACO PIGEON LAKE NO 4-36	0151	720001	00	02	085	000			16	107000
00	05	36	046	28	4	0	TEXACO PIGEON LAKE NO 5-36	0151	720001	00	02	086	000			16	107000
00	06	36	046	28	4	0	TEXACO PIGEON LAKE NO 6-36	0151	720001	00	02	154	000			16	107000
00	07	36	046	28	4	0	TEXACO BONNIE GLEN 7-36-46-28	0151	720001	00	02	155	000			16	107000
00	10	36	046	28	4	0	TEXACO PIGEON LAKE NO 10-36	0151	720001	00	02	167	000			16	107000
00	11	36	046	28	4	0	TEXACO PIGEON LAKE NO 11-36	0151	720001	00	02	169	000			16	507000
00	12	36	046	28	4	0	TEXACO PIGEON LAKE NO 12-36	0151	720001	00	02	160	000			16	507000
02	12	36	046	28	4	0	TEXACO BONNIE GLEN 12-36-46-28	0151	720001	00	02	160	000				607000
00	13	36	046	28	4	0	TEXACO PIGEON LAKE NO 13-36	0151	720001	00	02	161	000			16	107900
00	14	36	046	28	4	0	TEXACO BGLEN 14-36-46-28	0151	720001	00	02	170	000			16	107900
00	15	36	046	28	4	0	TEXACO PIGEON LAKE 15-36	0151	720001	00	02	168	000			16	107900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	02	000	000

EFFECTIVE DATE	OPER NO
01 MAY 1987	017

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BOUNDARY LK S TRIASSIC E PROJ NO 17	0157	500005	20	00	000	017	8.0	240.0	3328	
00	01	01	00	01	01	10	WELLS FOR CONTROL WELL RATE 30	0157	500005	20	00	000	017				000000
00	05	31	08	31	26	0	DENISON ASHLAND BDY LK S 5-31-83-12	0157	500005	20	00	000	017			64	108000
00	12	31	08	31	26	0		0157	500005	20	00	000	017			64	308000
00	16	35	08	31	36	0	IOE AMOCO BOUNDARY LAKE 16-35-83-13	0157	500005	20	00	000	017				408000
00	14	36	08	31	36	0	ESSO UNIT BDYLKS 14-36-83-13	0157	500005	20	00	000	017			64	408000
00	15	36	08	31	36	0	DENISON ASHLAND BDY LK S 15-36	0157	500005	20	00	000	017			64	108000
00	02	06	08	41	26	0	IOE AMOCO BDY LKS 2-6-84-12	0157	500005	20	00	000	017			64	408004
00	04	06	08	41	26	0		0157	500005	20	00	000	017			64	308000
00	10	06	08	41	26	0	DENISON ET AL BOUNDARY LAKE 10-6	0157	500005	20	00	000	017			64	108000
00	12	06	08	41	26	0	DENISON ET AL BOUNDARY 12-6-84-12	0157	500005	20	00	000	017			64	408000
00	04	07	08	41	26	0	DENISON ET AL BOUNDARY LAKE 4-7	0157	500005	20	00	000	017			64	108000
00	12	07	08	41	26	0	DENISON ET AL BOUNDARY LAKE 12-7	0157	500005	20	00	000	017			64	408000
00	06	01	08	41	36	0	IOE AMOCO BOUNDARY LAKE 6-1-84-13	0157	500005	20	00	000	017			64	108000
00	07	01	08	41	36	0	IOE UNIT BDYLKS 7-1-84-13	0157	500005	20	00	000	017			64	108000
00	09	01	08	41	36	0	ESSO UNIT BDYLKS 9-1-84-13	0157	500005	20	00	000	017			64	108000
00	14	01	08	41	36	0	IOE UNIT BDYLKS 14-1-84-13	0157	500005	20	00	000	017			64	408000
00	08	02	08	41	36	0	IOE UNIT BDYLKS 8-2-84-13	0157	500005	20	00	000	017			64	108000
00	14	02	08	41	36	0	IOE UNIT BDY LK S 14-2-84-13	0157	500005	20	00	000	017			64	408000
00	16	02	08	41	36	0	IOE AMOCO BDYLKS 16-2-84-13	0157	500005	20	00	000	017			64	108000
00	02	11	08	41	36	0	IOE UNIT BDYLKS 2-11-84-13	0157	500005	20	00	000	017			64	108000
00	06	11	08	41	36	0	IOE UNIT BDYLKS 6-11-84-13	0157	500005	20	00	000	017			64	108000
00	08	11	08	41	36	0	IOE UNIT BDY LAKE S 8-11-84-13	0157	500005	20	00	000	017				108003
00	10	11	08	41	36	0	IOE AMOCO BOUNDARY LAKE 10-11-84-13	0157	500005	20	00	000	017			64	408000
00	14	11	08	41	36	0	IOE AMOCO BOUNDARY LAKE 14-11-84-13	0157	500005	20	00	000	017			64	108000
00	16	11	08	41	36	0	IOE UNIT BDY LAKE S 16-11-84-13	0157	500005	20	00	000	017				108003
00	02	13	08	41	36	0	AMOCO BOUNDARY LAKE SOUTH 2-13	0157	500005	20	00	000	017			64	108000
00	04	13	08	41	36	0	IOE UNIT BOYLKS 4-13-84-13	0157	500005	20	00	000	017				408000
00	12	13	08	41	36	0	IOE UNIT BDYLKS 12-13-84-13	0157	500005	20	00	000	017			64	108000
00	15	13	08	41	36	0	DENISON ASHLAND BDY LK S 15-13	0157	500005	20	00	000	017			64	408000
00	02	14	08	41	36	0	IOE UNIT BDYLKS 2-14-84-13	0157	500005	20	00	000	017				108003
00	05	14	08	41	36	0	IOE UNIT BDYLKS 5-14-84-13	0157	500005	20	00	000	017			64	408000
00	07	14	08	41	36	0	IOE UNIT BDYLKS 7-14-84-13	0157	500005	20	00	000	017			64	108000
00	12	14	08	41	36	0	IOE AMOCO BDYLKS 12-14-84-13	0157	500005	20	00	000	017			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	15	14	08	41	3	60	FRANCANA BDYLKS 15-14-84-13	0157	500005	20	00	000	017			64	408000
00	08	15	08	41	3	60	ESSO UNIT BDY LKS 8-15-84-13	0157	500005	20	00	000	017			64	108000
00	16	15	08	41	3	60	IOE AMOCO BDYLKS 16-15-84-13	0157	500005	20	00	000	017			64	108000
00	01	22	08	41	3	60	IOE UNIT BDYLKS 1-22-84-13	0157	500005	20	00	000	017				408000
00	08	22	08	41	3	60	ESSO UNIT BDYLKS 8-22-84-13	0157	500005	20	00	000	017			64	108000
00	16	22	08	41	3	60	IOE AMOCO BDLKS 16-22-84-13	0157	500005	20	00	000	017			64	408000
00	03	23	08	41	3	60	IOE AMOCO BDYLKS 3-23-84-13	0157	500005	20	00	000	017			64	108000
00	05	23	08	41	3	60	IOE UNIT BDYLKS 5-23-84-13	0157	500005	20	00	000	017				108003
00	08	23	08	41	3	60	IOE UNIT BDYLKS 8-23-84-13	0157	500005	20	00	000	017			64	108000
00	09	23	08	41	3	60	IOE UNIT BDYLKS 9-23-84-13	0157	500005	20	00	000	017			64	108000
00	10	23	08	41	3	60	IOE AMOCO BDYLKS 10-23-84-13	0157	500005	20	00	000	017				408000
00	13	23	08	41	3	60	IOE AMOCO BDYLKS 13-23-84-13	0157	500005	20	00	000	017			64	108100
00	15	23	08	41	3	60	IOE UNIT BDYLKS 15-23-84-13	0157	500005	20	00	000	017				108004
00	02	24	08	41	3	60		0157	500005	20	00	000	017			64	308000
00	04	24	08	41	3	60	DENISON ASHLAND BDYLKS 4-24-84-13	0157	500005	20	00	000	017			64	108000
00	06	24	08	41	3	60	IOE UNIT BDYLKS 6-24-84-13	0157	500005	20	00	000	017				408003
00	10	24	08	41	3	60	IOE AMOCO BDYLKS 10-24-84-13	0157	500005	20	00	000	017			64	108100
00	12	24	08	41	3	60		0157	500005	20	00	000	017			64	308000
00	14	24	08	41	3	60	IOE UNIT BDY LAKE S 14-24-84-13	0157	500005	20	00	000	017				408000
00	04	25	08	41	3	60		0157	500005	20	00	000	017			64	308000
00	06	26	08	41	3	60	IOE UNIT BDYLKS 6-26-84-13	0157	500005	20	00	000	017			64	108100
00	07	26	08	41	3	60	IOE AMOCO BDRY LK S 7-26-84-13	0157	500005	20	00	000	017			64	108000
00	15	26	08	41	3	60	IOE AMOCO BDYLKS 15-26-84-13	0157	500005	20	00	000	017			64	408000
00	06	36	08	41	3	60	IMP AMOCO BDYLKS 6-36-84-13	0157	500005	20	00	000	017			64	108000
00	14	36	08	41	3	60	IOE AMOCO BDYLKS 14-36-84-13	0157	500005	20	00	000	017				108004
00	04	01	08	51	3	60		0157	500005	20	00	000	017			64	308000
00	11	01	08	51	3	60	IMP AMOCO BDY LK S 11-1-85-13	0157	500005	20	00	000	017			64	108000
00	13	01	08	51	3	60	IOE UNIT BDYLKS 13-1-85-13	0157	500005	20	00	000	017				108004
00	07	02	08	51	3	60	IMP AMOCO BDYLKS 7-2-85-13	0157	500005	20	00	000	017				408000
00	14	02	08	51	3	60	ESSO UNIT BDY LKS 14-2-85-13	0157	500005	20	00	000	017			64	108004
00	15	02	08	51	3	60	IOE AMOCO BDYLKS 15-2-85-13	0157	500005	20	00	000	017			64	108004
00	02	11	08	51	3	60		0157	500005	20	00	000	017			64	308000
00	06	11	08	51	3	60	IMP PAN AM BDYLKS 6-11-85-13	0157	500005	20	00	000	017			64	108000
00	05	12	08	51	3	60	IMP AMOCO BDYLKS 5-12-85-13	0157	500005	20	00	000	017			64	408000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO
01 FEB 1987	DG5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							BOUNDARY LK STH TRIASSIC H PROJ 9	0157	500008	00	00	000	009	8.0	24.0	256	
00	16	09	08	41	2	6	0 KOCK ET AL BOUNDARY LAKE S 16-9	0157	500008	00	00	000	009			64	108100
00	08	16	08	41	2	6	2 KOCH ET AL BOUNDARY LK 8-16-84-12	0157	500008	00	00	000	009			64	108100
00	16	16	08	41	2	6	0 KOCH ET AL BDRY LK S 16-16	0157	500008	00	00	000	009			64	108100
02	08	21	08	41	2	6	0 KOCH ET AL BOUNDARY LAKE S 8-21	0157	500008	00	00	000	009			64	400000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500008	00	00	000	009

EFFECTIVE DATE	OPER. NO
01 FEB 1987	DG5

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
1A APR 1987	339

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BOUNDARY LK STH TRIASSIC H PROJ 1	0157	500008	20	00	000	001	8.0	56.0	768	
00	01	01	00	10	11	10	WELLS FOR CONTROL WELL RATE 7	0157	500008	20	00	000	001				000000
00	01	10	08	41	2	60	ULTRAMAR BDYLKS 1-10-84-12	0157	500008	20	00	000	001				108103
00	02	10	08	41	2	60	GEOG ET AL BDY LKS 2-10-84-12	0157	500008	20	00	000	001			64	108100
00	05	10	08	41	2	60	GEOG ET AL BDY LKS 5-10-84-12	0157	500008	20	00	000	001			64	408000
00	08	10	08	41	2	60	GEOG ET AL BDYLKS 8-10-84-12	0157	500008	20	00	000	001				408000
00	10	10	08	41	2	60	GEOG ET AL BDY LKS 10-10-84-12	0157	500008	20	00	000	001				408000
00	11	10	08	41	2	60	GEOG ET AL BDY LKS 11-10-84-12	0157	500008	20	00	000	001			64	108100
00	12	10	08	41	2	60	ULTRAMAR UNIT BDYLKS 12-10-84-12	0157	500008	20	00	000	001				108003
00	15	10	08	41	2	60	GEOG ET AL BDY LKS 15-10-84-12	0157	500008	20	00	000	001			64	108000
00	04	11	08	41	2	60	GEOG ET AL BDY LKS 4-11-84-12	0157	500008	20	00	000	001			64	408000
00	11	11	08	41	2	60	GEOG ET AL BDY LKS 11-11-84-12	0157	500008	20	00	000	001			64	408000
00	02	15	08	41	2	60	ULTRAMAR ET AL BDYLKS 2-15-84-12	0157	500008	20	00	000	001			64	108000
00	04	15	08	41	2	60	ULTRAMAR ET AL BDYLKS 4-15-84-12	0157	500008	20	00	000	001			64	108100
00	05	15	08	41	2	60	ULTRAMAR ET AL BDYLKS 5-15-84-12	0157	500008	20	00	000	001				108103
00	06	15	08	41	2	60	GEOG ET AL BDY LKS 6-15-84-12	0157	500008	20	00	000	001				408000
02	06	15	08	41	2	60	ULTRAMAR ET AL BYDLKS 6-15-84-12	0157	500008	20	00	000	001				108103
00	07	15	08	41	2	60	GEOG ET AL BDY LKS 7-15-84-12	0157	500008	20	00	000	001				408000
00	10	15	08	41	2	60	GEOG ET AL BDY LKS 10-15-84-12	0157	500008	20	00	000	001			64	108000
00	11	15	08	41	2	60	GEOG ET AL BDY LKS 11-15-84-12	0157	500008	20	00	000	001			64	108100
00	13	15	08	41	2	60	ULTRAMAR ET AL BDYLKS 13-15-84-12	0157	500008	20	00	000	001				108103
00	15	15	08	41	2	60	GOEL ET AL BDY LKS 15-15-84-12	0157	500008	20	00	000	001				408000
00	02	22	08	41	2	60	GEOG ET AL BDY LKS 2-22-84-12	0157	500008	20	00	000	001			64	108004
00	04	22	08	41	2	60	GEOG ET AL BDY LKS 4-22-84-12	0157	500008	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500008	20	00	000	001

EFFECTIVE DATE	OPER. NO.
1A APR 1987	339

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 4	0194	176005	10	00	000	004	12.5	262.5	4736	
00	05	11	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	07	11	035	07	5	0	PACIFIC CAROLINE 7-11-35-7	0194	176005	10	00	000	004			64	108700
00	14	11	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	16	11	035	07	5	0	PACIFIC CAROLINE 16-11-35-7	0194	176005	10	00	000	004			64	408100
00	02	14	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	04	14	035	07	5	0	PACIFIC ET AL RICINUS 4-14-35-7	0194	176005	10	00	000	004			64	508000
00	10	14	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	12	14	035	07	5	0	PACIFIC CAROLINE 12D-14-35-7	0194	176005	10	00	000	004			64	108000
00	05	15	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	07	15	035	07	5	2	PACIFIC CAROLINE 7-15-35-7	0194	176005	10	00	000	004			64	108000
00	09	15	035	07	5	2	PACIFIC ET AL RICINUS 9-15-35-7	0194	176005	10	00	000	004			64	108000
00	11	15	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	10	21	035	07	5	0	PACIFIC ET AL RICINUS 10-21-35-7	0194	176005	10	00	000	004			64	108000
00	12	21	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	05	22	035	07	5	0	PACIFIC CAROLINE 5-22-35-7	0194	176005	10	00	000	004			64	508004
00	07	22	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	10	22	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	12	22	035	07	5	2	PACIFIC ET AL RICINUS 12-22-35-7	0194	176005	10	00	000	004			64	108004
00	02	23	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	04	23	035	07	5	0	PACIFIC CAROLINE 4-23-35-7	0194	176005	10	00	000	004			64	108000
00	02	27	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	04	27	035	07	5	0	PACIFIC AMOCO CAROLINE 4-27-35-7	0194	176005	10	00	000	004			64	108000
00	02	28	035	07	5	0	PACIFIC ET AL RICINUS 2-28-35-7	0194	176005	10	00	000	004			64	508000
00	04	28	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	09	28	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	11	28	035	07	5	2	PACIFIC ET AL RICINUS 11-28-35-7	0194	176005	10	00	000	004			64	108004
00	09	29	035	07	5	0	PACIFIC ET AL RICINUS 9-29-35-7	0194	176005	10	00	000	004			64	508000
00	11	29	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	14	31	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	16	31	035	07	5	0	PACIFIC ET AL RICINUS 16-31-35-7	0194	176005	10	00	000	004			64	108000
00	02	32	035	07	5	0	PACIFIC ET AL RICINUS 2-32-35-7	0194	176005	10	00	000	004			64	108000
00	04	32	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	10	32	035	07	5	0	BEARCAT ET AL CAROLINE 10-32-35-7	0194	176005	10	00	000	004			64	508000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	012

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	32	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	02	33	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	33	03	50	7	50	PACIFIC CAROLINE 4-33-35-7	0194	176005	10	00	000	004			64	108000
00	02	05	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	04	05	03	60	7	50	BEARCAT ET AL CAROLINE 4-5-36-7	0194	176005	10	00	000	004			64	108004
00	06	06	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	08	06	03	60	7	50	BEARCAT ET AL CAROLINE 8-6-36-7	0194	176005	10	00	000	004			64	108000
00	13	06	03	60	7	50	PCI ET AL CAROLINE 13-6-36-7	0194	176005	10	00	000	004			64	108000
00	16	06	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	02	07	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	04	07	03	60	7	50	CANDEL ET AL CAROLINE 4-7-36-7	0194	176005	10	00	000	004			64	108000
00	14	01	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	16	01	03	60	8	50	PACIFIC ET AL RICINUS 16-1-36-8	0194	176005	10	00	000	004			64	108000
00	14	11	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	16	11	03	60	8	50	PACIFIC RICINUS 16-11-36-8	0194	176005	10	00	000	004			64	108000
00	05	12	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	12	03	60	8	50	PACIFIC CAROLINE 7-12-36-8	0194	176005	10	00	000	004			64	508000
00	14	12	03	60	8	50	PACIFIC ET AL RICINUS 14-12-36-8	0194	176005	10	00	000	004			64	108000
00	16	12	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	02	13	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	04	13	03	60	8	50	PACIFIC RICINUS 4-13-36-8	0194	176005	10	00	000	004			64	108000
00	02	14	03	60	8	50	PACIFIC RICINUS 2-14-36-8	0194	176005	10	00	000	004			64	508000
00	04	14	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	10	14	03	60	8	50	PACIFIC ET AL RICINUS 10-14-36-8	0194	176005	10	00	000	004			64	108000
00	12	14	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	05	22	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	22	03	60	8	50	PACIFIC CAROLINE 7-22-36-8	0194	176005	10	00	000	004			64	508000
00	10	22	03	60	8	50	PACIFIC ET AL RICINUS 10-22-36-8	0194	176005	10	00	000	004			64	108004
00	12	22	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	01	23	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	23	03	60	8	50	PACIFIC ET AL RICINUS 3-23-36-8	0194	176005	10	00	000	004			64	108000
00	01	27	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	27	03	60	8	50	PACIFIC RICINUS 3-27-36-8	0194	176005	10	00	000	004			64	108004
00	10	28	03	60	8	50	PACIFIC CAROLINE 10-28-36-8	0194	176005	10	00	000	004			64	508000
00	12	28	03	60	8	50		0194	176005	10	00	000	004			64	308003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	012

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	32	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	32	03	60	8	50	GULF CAROLINE 7-32-36-8	0194	176005	10	00	000	004			64	508000
00	13	33	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	33	03	60	8	50	PACIFIC RICINUS 3-33-36-8	0194	176005	10	00	000	004			64	108000
00	10	33	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	12	33	03	60	8	50	PACIFIC RICINUS 12-33-36-8	0194	176005	10	00	000	004			64	108000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 MAY 1987	012

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 7	0194	176005	20	00	000	007	12.5	200.0	3072	
00	11	36	03	30	6	5		0194	176005	20	00	000	007			128	308000
00	04	01	03	40	6	5	CDN-SUP RUPERTS 4-1-34-6	0194	176005	20	00	000	007			64	108000
00	10	02	03	40	6	5	HB BEARBERRY 10-2-34-6	0194	176005	20	00	000	007			128	408000
00	10	10	03	40	6	5	CDN-SUP ET AL CAROLINE 10-10-34-6	0194	176005	20	00	000	007			128	408000
00	04	11	03	40	6	5	CDN-SUP ET AL CAROLINE 4-11-34-6	0194	176005	20	00	000	007			128	108000
00	06	15	03	40	6	5	HB BEARBERRY 6-15-34-6	0194	176005	20	00	000	007			128	108000
02	08	15	03	40	6	5	AMOCO CAROLINE 8-15-34-6	0194	176005	20	00	000	007			128	108200
00	10	16	03	40	6	5	HB AMMIN BEARBERRY 10-16-34-6	0194	176005	20	00	000	007			128	408000
00	06	21	03	40	6	5	HB BEARBERRY 6-21-34-6	0194	176005	20	00	000	007			128	108000
00	12	21	03	40	6	5	MESA AMOCO CAROLINE 12-21-34-6	0194	176005	20	00	000	007			128	408000
00	05	28	03	40	6	5	MESA ET AL CAROLINE 5-28-34-6	0194	176005	20	00	000	007			128	108000
00	07	29	03	40	6	5	MESA AMOCO CAROLINE 7-29-34-6	0194	176005	20	00	000	007			128	108000
00	11	29	03	40	6	5	HB BEARBERRY 11-29-34-6	0194	176005	20	00	000	007			128	408000
00	07	31	03	40	6	5	HB BEARBERRY 7-31-34-6	0194	176005	20	00	000	007			128	108000
00	11	31	03	40	6	5	MESA AMOCO CAROLINE 11-31-34-6	0194	176005	20	00	000	007			128	408000
00	07	32	03	40	6	5	HB CAROLINE 7-32-34-6	0194	176005	20	00	000	007			128	108200
00	12	32	03	40	6	5	AMOCO CAROLINE 12-32-34-6	0194	176005	20	00	000	007			128	108000
00	16	36	03	40	7	5	UNION ET AL CAROLINE 16-36-34-7	0194	176005	20	00	000	007			64	108000
00	06	06	03	50	6	5	MESA AMOCO CAROLINE 6-6-35-6	0194	176005	20	00	000	007			128	108000
00	12	06	03	50	6	5	DOME CAROLINE 12-6-35-6	0194	176005	20	00	000	007			128	108000
00	07	01	03	50	7	5	AMOCO OIL CAROLINE 7-1-35-7	0194	176005	20	00	000	007			128	108000
00	10	01	03	50	7	5	CAROLINE 10-1-35-7	0194	176005	20	00	000	007			128	408000
00	06	12	03	50	7	5	DOME ET AL CAROLINE 6-12-35-7	0194	176005	20	00	000	007			64	108100
00	08	12	03	50	7	5	MESA CAROLINE 8-12-35-7	0194	176005	20	00	000	007			128	408000
00	13	12	03	50	7	5	MESA CAROLINE 13-12-35-7	0194	176005	20	00	000	007			64	108000
00	04	13	03	50	7	5	AMOCO CAROLINE 4-13-35-7	0194	176005	20	00	000	007			128	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	20	00	000	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	038

EFFECTIVE DATE	OPER. NO
01 JUL 1987	BB1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							CARROT CREEK CARDIUM A PROJECT NO 2	0196	176001	20	00	000	002	8.0	48.0	512	
00	08	07	05	12		50	SANTONIO ET AL CARROT 8-7-52-12	0196	176001	20	00	000	002			64	108200
00	16	07	05	12		50	PAN AM A-1 CARROT 16-7-52-12	0196	176001	20	00	000	002			64	108000
00	06	08	05	12		50	SANTONIO ET AL CARROT 6-8-52-12	0196	176001	20	00	000	002			64	108200
00	10	08	05	12		50	PAN AM B-2 CARROT 10-8-52-12	0196	176001	20	00	000	002			64	108000
00	12	08	05	12		50	SANTONIO ET AL CARROT 12-8-52-12	0196	176001	20	00	000	002			64	108000
00	04	17	05	12		50	PAN AM C-1 CARROT 4-17-52-12	0196	176001	20	00	000	002			64	408000
00	02	18	05	12		50	SUN CARROT 2-18-52-12	0196	176001	20	00	000	002			64	408000
00	10	18	05	12		50	SUN CARROT 10-18-52-12	0196	176001	20	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176001	20	00	000	002

EFFECTIVE DATE	OPER. NO
01 JUL 1987	BB1

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	EB3

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM F PROJ NO 2	0196	176006	20	00	000	002	8.0	24.0	256	
00	02	08	05	21	15	0		0196	176006	20	00	000	002			64	308000
00	05	09	05	21	15	0	C.NOREX ET AL CARROT 5-9-52-11	0196	176006	20	00	000	002				408004
00	06	09	05	21	15	0	C.NOREX ET AL CARROT 6-9-52-11	0196	176006	20	00	000	002			64	108000
00	07	09	05	21	15	0	C.NOREX ET AL CARROT 7-9-52-11	0196	176006	20	00	000	002			64	108000
00	04	10	05	21	15	0	C.NOREX ET AL CARROT 4-10-52-11	0196	176006	20	00	000	002			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176006	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	EB3

EFFECTIVE DATE	OPER NO
01 MAY 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	565.5	6464	
00	06	31	06	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	06	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108000
00	06	32	06	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108100
00	16	33	06	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	06	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	438000
00	06	34	06	12	5	2	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				438004
00	16	34	06	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	06	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408000
00	16	35	06	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108000
00	06	36	06	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				438000
00	06	36	06	12	5	2	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	138000
00	16	36	06	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	11	5	0	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	06	06	06	11	5	0	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	06	11	5	0	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108000
00	06	07	06	11	5	0	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	06	11	5	0	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108204
00	06	01	06	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001			128	108000
00	14	01	06	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	06	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	06	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	06	12	5	0	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	06	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				108003
00	16	02	06	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	06	12	5	0	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	06	12	5	0	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108003
00	14	03	06	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				108003
00	16	03	06	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	04	06	12	5	0	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408000
00	16	04	06	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	06	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005
00	16	05	06	12	5	2	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	057

EFFECTIVE DATE	OPER. NO
01 MAY 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	06	06	12	5	0	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				438005
00	16	06	06	12	5	2	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	438000
00	06	08	06	12	5	2	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408000
00	06	09	06	12	5	0	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	09	06	12	5	0	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001				138004
00	08	09	06	12	5	2	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				138003
00	06	10	06	12	5	0	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108000
00	09	10	06	12	5	0	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	06	12	5	0	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				138005
00	16	10	06	12	5	2	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				138000
00	06	11	06	12	5	0	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001			128	138000
00	08	11	06	12	5	0	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001				108003
00	14	11	06	12	5	0	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108003
00	16	11	06	12	5	0	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	06	12	5	0	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108000
00	16	12	06	12	5	0	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108000
00	04	13	06	12	5	0	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108200
00	06	14	06	12	5	0	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00	06	15	06	12	5	0	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	06	12	5	0	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108200
00	14	15	06	12	5	0	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	06	12	5	0	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	06	12	5	0	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	06	12	5	0	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	06	12	5	0	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	06	12	5	2	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	16	17	06	12	5	0	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	02	18	06	12	5	0		0200	744060	20	00	000	001			64	300000
00	04	18	06	12	5	0		0200	744060	20	00	000	001			64	308000
00	11	18	06	12	5	0	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	108000
00	16	18	06	12	5	0	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108000
00	06	22	06	12	5	0	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	06	13	5	2	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000
00	08	11	06	13	5	2	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	06	13	5	0		0200	744060	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAY 1987	057

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	2		0200	744060	20	00	000	001			64	308000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				138005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	138000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	438000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				138004
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				438000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	138000
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	057

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							CLIVE D-2A PROJECT NO 3	0224	696001	20	00	000	003	8.0	400.0	3424	
00	10	10	01	01	10		WELLS FOR CONTROL WELL RATE 51	0224	696001	20	00	000	003				000000
00	10	10	03	24	42			0224	696001	20	00	000	003			64	308000
00	12	11	03	24	42			0224	696001	20	00	000	003			64	308000
00	04	14	03	24	40		KMG CLIVE 4-14-39-24	0224	696001	20	00	000	003			64	138000
00	12	14	03	24	40		KMG CLIVE 12-14MU-39-24	0224	696001	20	00	000	003				138005
00	14	14	03	24	40		GULF UNIT CLIVE 14-14-39-24	0224	696001	20	00	000	003			64	108000
00	08	15	03	24	40		KMG CPOG CLIVE 8-15-39-24	0224	696001	20	00	000	003			64	138200
00	10	22	03	24	42		PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	696001	20	00	000	003			64	408000
00	04	23	03	24	42		KMG AZTEC CLIVE 4-23-39-24	0224	696001	20	00	000	003				108004
00	06	23	03	24	42		GULF UNIT CLIVE 6-23-39-24	0224	696001	20	00	000	003			64	108000
00	10	23	03	24	42		KMG SCURRY CLIVE 10-23-39-24	0224	696001	20	00	000	003			64	108000
00	12	23	03	24	40		KMG AZTEC CLIVE 12-23-39-24	0224	696001	20	00	000	003				138005
00	14	23	03	24	42		GULF UNIT CLIVE 14-23-39-24	0224	696001	20	00	000	003			64	108000
00	04	25	03	24	42		CS CLIVE 4-25-39-24	0224	696001	20	00	000	003			64	408000
00	12	25	03	24	42		BA CS CLIVE 12-25-39-24	0224	696001	20	00	000	003			64	138000
00	02	26	03	24	42		GETTY AL CLIVE 2-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	04	26	03	24	42		GETTY IOE BL CLIVE 4-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	06	26	03	24	40		GULF UNIT CLIVE 6-26-39-24	0224	696001	20	00	000	003				108003
00	08	26	03	24	42		GULF UNIT CLIVE 8-26-39-24	0224	696001	20	00	000	003				108003
00	10	26	03	24	42		PAN AM PACIFIC B1 CLIVE 10-26	0224	696001	20	00	000	003			64	138000
00	11	26	03	24	42		GULF UNIT CLIVE 11-26-39-24	0224	696001	20	00	000	003				108003
00	12	26	03	24	42		IOE CLIVE 12-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	14	26	03	24	42		GULF UNIT CLIVE 14-26-39-24	0224	696001	20	00	000	003				108003
00	16	26	03	24	42		GULF UNIT CLIVE 16-26-39-24	0224	696001	20	00	000	003				108005
00	08	27	03	24	42		CDN-SUP CLIVE 8-27-39-24	0224	696001	20	00	000	003			64	138200
00	16	27	03	24	42		CDN-SUP CLIVE 16-27MU-39-24	0224	696001	20	00	000	003			64	138200
00	08	34	03	24	42		BA CLIVE 8-34MU-39-24	0224	696001	20	00	000	003			64	108205
00	16	34	03	24	42		CDN-SUP CLIVE 16-34-39-24	0224	696001	20	00	000	003			64	138200
00	02	35	03	24	42		CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003				138005
02	02	35	03	24	42		CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003			64	108000
00	03	35	03	24	42		GULF UNIT CLIVE 3-35-39-24	0224	696001	20	00	000	003				108003
00	04	35	03	24	42		CDN-SUP CLIVE 4-35-39-24	0224	696001	20	00	000	003			64	138000
00	06	35	03	24	42		GULF UNIT CLIVE 6-35-39-24	0224	696001	20	00	000	003				138003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	002

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	35	03	9	24	4	2 GULF UNIT CLIVE 8-35-39-24	0224	696001	20	00	000	003				108003
00	09	35	03	9	24	4	2 GULF UNIT CLIVE 9-35-39-24	0224	696001	20	00	000	003				108003
00	10	35	03	9	24	4	2 CDN-SUP CLIVE 10-35MU-39-24	0224	696001	20	00	000	003			64	138000
00	12	35	03	9	24	4	2 CDN-SUP CLIVE 12-35-39-24	0224	696001	20	00	000	003			64	138000
00	14	35	03	9	24	4	2 GULF UNIT CLIVE 14-35-39-24	0224	696001	20	00	000	003				108003
00	16	35	03	9	24	4	2 GULF UNIT CLIVE 16-35-39-24	0224	696001	20	00	000	003				108003
00	04	36	03	9	24	4	2 BA CLIVE 4-36-39-24	0224	696001	20	00	000	003			64	138000
00	12	36	03	9	24	4	2 BA CLIVE 12-36-39-24	0224	696001	20	00	000	003			64	138000
00	04	01	04	0	24	4	2 BA ROYALITE CLIVE 4-1-40-24	0224	696001	20	00	000	003			64	138000
00	12	01	04	0	24	4	2 BA ROYALITE CLIVE 12-1-40-24	0224	696001	20	00	000	003			64	138000
00	01	02	04	0	24	4	2 GULF UNIT CLIVE 1-2-40-24	0224	696001	20	00	000	003				138003
00	02	02	04	0	24	4	2 BA CLIVE 2-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	04	02	04	0	24	4	2 PAN AM A-4 CLIVE 4-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	06	02	04	0	24	4	2 GULF UNIT CLIVE 6-2-40-24	0224	696001	20	00	000	003				138003
00	08	02	04	0	24	4	2 GULF UNIT CLIVE 8-2-40-24	0224	696001	20	00	000	003				108003
00	10	02	04	0	24	4	2 PAN AM A-1 CLIVE 10-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	12	02	04	0	24	4	2 PAN AM A-2 CLIVE 12-2M3-40-24	0224	696001	20	00	000	003			64	138000
00	14	02	04	0	24	4	2 GULF UNIT CLIVE 14-2-40-24	0224	696001	20	00	000	003				108003
00	16	02	04	0	24	4	0 GULF UNIT CLIVE 16-2-40-24	0224	696001	20	00	000	003				108003
00	08	03	04	0	24	4	2 CDN SUP CLIVE 8-3-40-24	0224	696001	20	00	000	003			64	138200
00	16	03	04	0	24	4	0 WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	696001	20	00	000	003			64	138200
00	16	09	04	0	24	4	2 ND ET AL CLIVE 16-9-40-24	0224	696001	20	00	000	003			16	408000
00	02	10	04	0	24	4	2 PAN AM A-5 CLIVE 2-10-40-24	0224	696001	20	00	000	003			64	138000
00	09	10	04	0	24	4	3 PENZL PAN AM CLIVE 9-10MU-40-24	0224	696001	20	00	000	003			64	108005
00	13	10	04	0	24	4	2 WHITEHALL CLIVE 13-10MU-40-24	0224	696001	20	00	000	003			16	138000
00	14	10	04	0	24	4	0	0224	696001	20	00	000	003			16	308000
00	02	11	04	0	24	4	2 PAN AM A3 CLIVE 2-11M-40-24	0224	696001	20	00	000	003			64	138000
00	04	11	04	0	24	4	2 PENZL GUYER PAN AM CLIVE 4-11-40-24	0224	696001	20	00	000	003			64	138000
00	10	11	04	0	24	4	2 CAN SBD ET AL CLIVE 10-11-40-24	0224	696001	20	00	000	003			64	138000
00	12	11	04	0	24	4	2 CAN SEABD ET AL CLIVE 12-11-40-24	0224	696001	20	00	000	003			64	138000
00	04	12	04	0	24	4	0 PAN AM A-6 CLIVE 4-12-40-24	0224	696001	20	00	000	003			64	108000
00	04	14	04	0	24	4	2 BA CLIVE 4-14-40-24	0224	696001	20	00	000	003			64	408000
00	02	15	04	0	24	4	2 TEXACO CLIVE 2-15-40-24	0224	696001	20	00	000	003			64	138005
00	03	15	04	0	24	4	2 BA CS CLIVE 3-15-40-24	0224	696001	20	00	000	003			16	138000
00	04	15	04	0	24	4	2 BA CS CLIVE 4-15M3-40-24	0224	696001	20	00	000	003			16	138000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	002

EFFECTIVE DATE	OPER NO
01 MAY 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	15	04	24	4	2		0224	696001	20	00	000	003			16	308000
00	12	15	04	24	4	2	BA CS CLIVE 12-15-40-24	0224	696001	20	00	000	003			16	108005
00	01	16	04	24	4	2	WHITEHALL CLIVE 1-16M3-40-24	0224	696001	20	00	000	003			16	138000
00	07	16	04	24	4	2	WHITEHALL CLIVE 7-16M3-40-24	0224	696001	20	00	000	003			16	138005
00	08	16	04	24	4	2		0224	696001	20	00	000	003			16	308000
00	09	16	04	24	4	2		0224	696001	20	00	000	003			16	308000
00	10	16	04	24	4	0		0224	696001	20	00	000	003			16	308000
00	11	16	04	24	4	0	B A CITIES SERVICE CLIVE NO 11-16	0224	696001	20	00	000	003			16	108000
00	13	16	04	24	4	0	CITIES SERVICE CLIVE NO 1	0224	696001	20	00	000	003			16	108005
00	14	16	04	24	4	0		0224	696001	20	00	000	003			16	308000
00	15	16	04	24	4	2	BA CITIES SERVICE CLIVE NO 15-16	0224	696001	20	00	000	003			16	108000
00	16	16	04	24	4	2	BA CS CLIVE 16-16-40-24	0224	696001	20	00	000	003			16	108000
00	09	20	04	24	4	0		0224	696001	20	00	000	003			16	308000
00	16	20	04	24	4	2	JOE PHILLIPS CLIVE 16-20M3-40-24	0224	696001	20	00	000	003			16	138000
00	02	21	04	24	4	0	BA CITIES SERVICE CLIVE 2-21	0224	696001	20	00	000	003			16	108005
00	03	21	04	24	4	2	POHL NO 3-21	0224	696001	20	00	000	003			16	108005
00	04	21	04	24	4	2	CANADIAN SUPERIOR POHL NO 4-21	0224	696001	20	00	000	003			16	108000
00	05	21	04	24	4	2	CDN SUP CLIVE 5-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	06	21	04	24	4	2	POHL. NO. 6-21-40-24	0224	696001	20	00	000	003			16	108005
00	07	21	04	24	4	0	BA CITIES SERVICE CLIVE 7-21	0224	696001	20	00	000	003			16	108005
00	10	21	04	24	4	2	CDN SUP CLIVE 10-21MU-40-24	0224	696001	20	00	000	003			16	138000
00	11	21	04	24	4	0		0224	696001	20	00	000	003			16	308000
00	12	21	04	24	4	2	CDN SUP CLIVE 12-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	13	21	04	24	4	2	CDN SUP CLIVE 13-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	14	21	04	24	4	2		0224	696001	20	00	000	003			16	308000
00	15	21	04	24	4	2	JOE PHILLIPS CLIVE 15-21-40-24	0224	696001	20	00	000	003			16	108000
00	03	28	04	24	4	2	BA CLIVE 3-28-40-24	0224	696001	20	00	000	003			16	108000
00	04	28	04	24	4	2	BA CLIVE 4-28M3-40-24	0224	696001	20	00	000	003			16	108005
00	05	28	04	24	4	2		0224	696001	20	00	000	003			16	308000
00	06	28	04	24	4	0	B A CLIVE 6-28MU-40-24	0224	696001	20	00	000	003			16	138000
00	12	28	04	24	4	2		0224	696001	20	00	000	003			16	308000
00	01	29	04	24	4	2	JOE PHILLIPS CLIVE 1-29M3-40-24	0224	696001	20	00	000	003			16	138005
02	16	29	04	24	4	2	JOE PHILLIPS CLIVE 16-29-40-24	0224	696001	20	00	000	003			16	108000
00	08	32	04	24	4	2	GULF UNIT CLIVE 8-32-40-24	0224	696001	20	00	000	003			64	108900
00	16	32	04	24	4	2	GULF UNIT CLIVE 16-32-40-24	0224	696001	20	00	000	003			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAY 1987	002

EFFECTIVE DATE	OPER. NO
1A MAR 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-3A PROJECT NO 10	0224	720001	20	00	000	010	8.0	552.0	4208	
00	01	01	00	10	1	0	WELL FOR CONTROL WELL RATE 71	0224	720001	20	00	000	010				000000
00	04	02	03	92	4	0	HUBER CLIVE 4-2-39-24	0224	720001	20	00	000	010			64	108005
00	12	02	03	92	4	0	HUBER CLIVE 12-2MU-39-24	0224	720001	20	00	000	010			64	138000
00	08	03	03	92	4	0	CDN-SUP CLIVE 8-3MU-39-24	0224	720001	20	00	000	010			64	138200
00	16	03	03	92	4	0	CDN-SUP CLIVE 16-3-39-24	0224	720001	20	00	000	010			64	138200
00	01	10	03	92	4	0	CREE ET AL CLIVE 1-10-39-24	0224	720001	20	00	000	010			64	108200
00	10	10	03	92	4	0	HUBER CLIVE 10-10-39-24	0224	720001	20	00	000	010			64	108000
00	04	11	03	92	4	0	BA CLIVE 4-11MU-39-24	0224	720001	20	00	000	010			64	138000
00	12	11	03	92	4	0	BA CLIVE 12-11-39-24	0224	720001	20	00	000	010			64	408000
00	04	14	03	92	4	2	KMG CLIVE 4-14-39-24	0224	720001	20	00	000	010			64	138000
00	10	14	03	92	4	0	KMG CLIVE 10-14-39-24	0224	720001	20	00	000	010			64	108000
00	12	14	03	92	4	2	KMG CLIVE 12-14MU-39-24	0224	720001	20	00	000	010			64	138000
00	14	14	03	92	4	0	GULF UNIT CLIVE 14-14-39-24	0224	720001	20	00	000	010				108003
00	08	15	03	92	4	2	KMG CPOG CLIVE 8-15-39-24	0224	720001	20	00	000	010			64	108200
00	10	15	03	92	4	0		0224	720001	20	00	000	010			64	308000
00	02	22	03	92	4	0	PAN AM AZTEC C-2 CLIVE 2-22-39-24	0224	720001	20	00	000	010			64	108000
00	10	22	03	92	4	0	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	720001	20	00	000	010			64	108005
00	02	23	03	92	4	0	KMG CPOG CLIVE 2-23-39-24	0224	720001	20	00	000	010			64	108000
00	04	23	03	92	4	0	KMG AZTEC CLIVE 4-23-39-24	0224	720001	20	00	000	010			64	108000
00	06	23	03	92	4	0	GULF UNIT CLIVE 6-23-39-24	0224	720001	20	00	000	010				108003
00	10	23	03	92	4	0	KMG SCURRY CLIVE 10-23-39-24	0224	720001	20	00	000	010			64	108000
00	12	23	03	92	4	2	KMG AZTEC CLIVE 12-23-39-24	0224	720001	20	00	000	010			64	138000
00	14	23	03	92	4	0	GULF UNIT CLIVE 14-23-39-24	0224	720001	20	00	000	010				108003
00	04	25	03	92	4	0	C.S. CLIVE 4-25-39-24	0224	720001	20	00	000	010			64	108005
00	12	25	03	92	4	0	BA CS CLIVE 12-25-39-24	0224	720001	20	00	000	010			64	138000
00	02	26	03	92	4	0	GETTY AL CLIVE 2-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	04	26	03	92	4	0	GETTY IOE BL CLIVE 4-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	06	26	03	92	4	0	GULF UNIT CLIVE 6-26-39-24	0224	720001	20	00	000	010				108003
00	08	26	03	92	4	0	GULF UNIT CLIVE 8-26-39-24	0224	720001	20	00	000	010				108003
00	10	26	03	92	4	0	PAN AM PACIFIC B1 CLIVE 10-26-39-24	0224	720001	20	00	000	010			64	138000
00	11	26	03	92	4	0	GULF UNIT CLIVE 11-26-39-24	0224	720001	20	00	000	010				108003
00	12	26	03	92	4	0	IOE CLIVE 12-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	14	26	03	92	4	0	GULF UNIT CLIVE 14-26-39-24	0224	720001	20	00	000	010				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER. NO
1A MAR 1987	002

EFFECTIVE DATE	OPER. NO.
1A MAR 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	26	039	24	40		GULF UNIT CLIVE 16-26-39-24	0224	720001	20	00	000	010				108003
00	08	27	039	24	40		CDN-SUP CLIVE 8-27-39-24	0224	720001	20	00	000	010			64	138200
00	16	27	039	24	40		CDN-SUP CLIVE 16-27MU-39-24	0224	720001	20	00	000	010			64	138205
00	08	34	039	24	40		BA CLIVE 8-34-39-24	0224	720001	20	00	000	010			64	408000
00	16	34	039	24	40		CDN-SUP CLIVE 16-34MU-39-24	0224	720001	20	00	000	010			64	138205
00	02	35	039	24	40		CDN-SUP CLIVE 2-35-39-24	0224	720001	20	00	000	010				138005
02	02	35	039	24	40		GULF UNIT CLIVE 2-35-39-24	0224	720001	20	00	000	010			64	108000
00	03	35	039	24	40		GULF UNIT CLIVE 3-35-39-24	0224	720001	20	00	000	010				108003
00	04	35	039	24	40		CDN-SUP CLIVE 4-35-39-24	0224	720001	20	00	000	010			64	138000
00	06	35	039	24	40		GULF UNIT CLIVE 6-35-39-24	0224	720001	20	00	000	010				108003
00	08	35	039	24	40		GULF UNIT CLIVE 8-35-39-24	0224	720001	20	00	000	010				108003
00	09	35	039	24	40		GULF UNIT CLIVE 9-35-39-24	0224	720001	20	00	000	010				138003
00	10	35	039	24	40		CDN-SUP CLIVE 10-35MU-39-24	0224	720001	20	00	000	010			64	138000
00	12	35	039	24	40		CDN-SUP CLIVE 12-35-39-24	0224	720001	20	00	000	010				138005
00	14	35	039	24	40		GULF UNIT CLIVE 14-35-39-24	0224	720001	20	00	000	010			64	108000
00	16	35	039	24	40		GULF UNIT CLIVE 16-35-39-24	0224	720001	20	00	000	010				108003
00	04	36	039	24	40		BA CLIVE 4-36-39-24	0224	720001	20	00	000	010			64	138000
00	12	36	039	24	40		BA CLIVE 12-36MU-39-24	0224	720001	20	00	000	010			64	138000
00	04	01	040	24	40		BA ROYALITE CLIVE 4-1-40-24	0224	720001	20	00	000	010			64	138000
00	12	01	040	24	40		BA ROYALITE CLIVE 12-1-40-24	0224	720001	20	00	000	010			64	138000
00	01	02	040	24	40		GULF UNIT CLIVE 1-2-40-24	0224	720001	20	00	000	010				108003
00	02	02	040	24	40		BA CLIVE 2-2-40-24	0224	720001	20	00	000	010			64	138000
00	04	02	040	24	40		PAN AM A-4 CLIVE 4-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	06	02	040	24	40		GULF UNIT CLIVE 6-2-40-24	0224	720001	20	00	000	010				138003
00	08	02	040	24	40		GULF UNIT CLIVE 8-2-40-24	0224	720001	20	00	000	010				108003
00	10	02	040	24	40		PAN AM A-1 CLIVE 10-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	11	02	040	24	40		GULF UNIT CLIVE 11-2-40-24	0224	720001	20	00	000	010				138003
00	12	02	040	24	40		PAN AM A-2 CLIVE 12-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	14	02	040	24	40		GULF UNIT CLIVE 14-2-40-24	0224	720001	20	00	000	010				108003
00	08	03	040	24	40		CDN-SUP CLIVE 8-3MU-40-24	0224	720001	20	00	000	010			64	138205
00	14	03	040	24	40		SYRACUSE ET AL CLIVE 14-3MU-40-24	0224	720001	20	00	000	010			64	138200
00	16	03	040	24	42		WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	720001	20	00	000	010				138205
00	16	09	040	24	40		ND ET AL CLIVE 16-9-40-24	0224	720001	20	00	000	010			16	108005
00	02	10	040	24	40		PAN AM A-5 CLIVE 2-10-40-24	0224	720001	20	00	000	010			64	138000
00	04	10	040	24	40		PAN AM A-7 CLIVE 4-10-40-24	0224	720001	20	00	000	010			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER. NO.
1A MAR 1987	002

EFFECTIVE DATE	OPER. NO
14 MAR 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	10	40	24	40		PENZL PAN AM CLIVE 9-10MU-40-24	0224	720001	20	00	000	010			64	138000
00	13	10	40	24	40		WHITEHALL CLIVE 13-10MU-40-24	0224	720001	20	00	000	010			16	108000
00	14	10	40	24	42		WHITEHALL CLIVE 14-10-40-24	0224	720001	20	00	000	010			16	108000
00	02	11	40	24	40		PAN AM A-3 CLIVE 2-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	11	40	24	40		PENZL GUYER CLIVE 4-11-40-24	0224	720001	20	00	000	010			64	138000
00	12	11	40	24	40		CAN SEABD ET AL CLIVE 12-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	14	40	24	40		BA CLIVE 4-14-40-24	0224	720001	20	00	000	010			64	108005
00	02	15	40	24	40		TEXACO CLIVE 2-15-40-24	0224	720001	20	00	000	010			64	438000
00	03	15	40	24	40		BA CS CLIVE 3-15-40-24	0224	720001	20	00	000	010			16	138005
00	04	15	40	24	40		BA CS CLIVE 4-15M2-40-24	0224	720001	20	00	000	010			16	108000
00	05	15	40	24	40		B A CITIES SERVICE CLIVE NO 5-15	0224	720001	20	00	000	010			16	108000
00	12	15	40	24	40		B A CITIES SERVICE CLIVE NO 12-15	0224	720001	20	00	000	010			16	108000
00	01	16	40	24	40		WHITEHALL CLIVE 1-16M2-40-24	0224	720001	20	00	000	010			16	138000
00	07	16	40	24	40		WHITEHALL CLIVE 7-16M2-40-24	0224	720001	20	00	000	010			16	138005
00	08	16	40	24	40		B A CITIES SERVICE CLIVE NO 8-16	0224	720001	20	00	000	010			16	108000
00	09	16	40	24	40		B A CITIES SERVICE CLIVE NO 9-16	0224	720001	20	00	000	010			16	108000
00	15	16	40	24	40		B A CITIES SERVICE CLIVE NO 15-16	0224	720001	20	00	000	010			16	108005
00	16	16	40	24	40		B A CITIES SERVICE CLIVE NO 16-16	0224	720001	20	00	000	010				108005
00	09	20	40	24	40		JOE PHILLIPS CLIVE 9-20-40-24	0224	720001	20	00	000	010			16	108000
00	16	20	40	24	40		JOE PHILLIPS CLIVE 16-20M2-40-24	0224	720001	20	00	000	010			16	138000
00	02	21	40	24	42		B A CITIES SERVICE CLIVE NO 2-21	0224	720001	20	00	000	010			16	108000
00	03	21	40	24	40		POHL NO 3-21	0224	720001	20	00	000	010			16	108000
00	05	21	40	24	40		CDN-SUP CLIVE 5-21-40-24	0224	720001	20	00	000	010			16	108000
00	06	21	40	24	40		POHL NO 6-21	0224	720001	20	00	000	010			16	108000
00	10	21	40	24	40		CDN-SUP CLIVE 10-21-40-24	0224	720001	20	00	000	010			16	138005
00	11	21	40	24	40		CDN-SUP CLIVE 11-21-40-24	0224	720001	20	00	000	010			16	108000
00	12	21	40	24	40		CDN-SUP CLIVE 12-21MU-40-24	0224	720001	20	00	000	010			16	108000
00	13	21	40	24	40		CDN-SUP CLIVE 13-21M4-40-24	0224	720001	20	00	000	010			16	108000
00	14	21	40	24	40		CDN SUP CLIVE 14-21-40-24	0224	720001	20	00	000	010			16	108000
00	15	21	40	24	40		JOE PHILLIPS CLIVE 15-21MU-40-24	0224	720001	20	00	000	010			16	138005
00	02	28	40	24	40		BA CLIVE 2-28-40-24	0224	720001	20	00	000	010				408000
00	03	28	40	24	40		B A CLIVE 3-28-40-24	0224	720001	20	00	000	010			16	108005
00	04	28	40	24	40		B A CLIVE 4-28M4-40-24	0224	720001	20	00	000	010			16	108000
00	05	28	40	24	40		BA CLIVE 5-28-40-24	0224	720001	20	00	000	010			16	108000
00	06	28	40	24	42		B A CLIVE 6-28MU-40-24	0224	720001	20	00	000	010			16	108005

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER. NO
14 MAR 1987	002

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
1A MAR 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	28	040	24	4	0	BA CLIVE 12-28-40-24	0224	720001	20	00	000	010			16	108100
00	01	29	040	24	4	0	JOE PHILLIPS CLIVE 1-29M2-40-24	0224	720001	20	00	000	010			16	138000
02	16	29	040	24	4	0	JOE PHILLIPS CLIVE A16-29-40-24	0224	720001	20	00	000	010			16	108105
00	08	32	040	24	4	0	GULF UNIT CLIVE 8-32-40-24	0224	720001	20	00	000	010			64	108000
00	10	32	040	24	4	0	ZORAYDA ET AL CLIVE 10-32-40-24	0224	720001	20	00	000	010			64	108900
00	16	32	040	24	4	0	GULF UNIT CLIVE 16-32-40-24	0224	720001	20	00	000	010				108903
00	04	33	040	24	4	0	DUNCAN ZORAYDA CLIVE 4-33-40-24	0224	720001	20	00	000	010			64	108100
00	12	33	040	24	4	0	GARVEY CLIVE 12-33-40-24	0224	720001	20	00	000	010			64	108000
00	02	05	041	24	4	0	DUNCAN ZORAYDA CHIGWELL 2-5-41-24	0224	720001	20	00	000	010			64	108900
00	11	05	041	24	4	0	DUNCAN SYRACUSE CLIVE 11-5-41-24	0224	720001	20	00	000	010			64	108900
00	04	08	041	24	4	0	DUNCAN SYRACUSE HB CHIG 4-8-41-24	0224	720001	20	00	000	010			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
1A MAR 1987	002

EFFECTIVE DATE	OPER. NO
1A MAR 1987	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CRYSTAL VIKING A PROJECT NO 1	0241	218001	20	00	000	001	8.0	344.0	2240	
00	02	02	00	20	20		SUBJECT TO I W ORDER 8401	0241	218001	20	00	000	001				000000
00	02	31	04	50	35	0	WESTCOAST ET AL CRYSTAL 2-31-45-3	0241	218001	20	00	000	001			32	408000
00	04	31	04	50	35	0	WESTCOAST ET AL CRYSTAL 4-31-45-3	0241	218001	20	00	000	001			32	108100
00	06	31	04	50	35	0	WESTCOAST ET AL CRYSTAL 6-31-45-3	0241	218001	20	00	000	001			32	108000
00	08	31	04	50	35	0	WESTCOAST ET AL CRYSTAL 8-31-45-3	0241	218001	20	00	000	001			32	408100
00	10	31	04	50	35	0	WESTCOAST ET AL CRYSTAL 10-31-45-3	0241	218001	20	00	000	001			32	108000
00	12	31	04	50	35	0	WESTCOAST ET AL CRYSTAL 12-31-45-3	0241	218001	20	00	000	001			32	408000
00	14	31	04	50	35	0	WESTCOAST ET AL CRYSTAL 14-31-45-3	0241	218001	20	00	000	001			32	108000
00	16	31	04	50	35	0	WESTCOAST ET AL CRYSTAL 16-31-45-3	0241	218001	20	00	000	001			32	108000
00	12	05	04	60	35	0	WESTCOAST ET AL CRYSTAL 12-5-46-3	0241	218001	20	00	000	001			32	408000
00	13	05	04	60	35	0	WESTCOAST ET AL CRYSTAL 13-5-46-3	0241	218001	20	00	000	001			32	108100
00	02	06	04	60	35	0	WESTCOAST ET AL CRYSTAL 2-6-46-3	0241	218001	20	00	000	001			32	408000
00	04	06	04	60	35	0	WESTCOAST ET AL CRYSTAL 4-6-46-3	0241	218001	20	00	000	001			32	108100
00	06	06	04	60	35	0	WESTCOAST ET AL PEMBINA 6-6-46-3	0241	218001	20	00	000	001			32	108000
00	07	06	04	60	35	0	WESTCOAST ET AL CRYSTAL 7-6-46-3	0241	218001	20	00	000	001			32	108000
00	10	06	04	60	35	0	WESTCOAST ET AL CRYSTAL 10-6-46-3	0241	218001	20	00	000	001			32	108000
00	11	06	04	60	35	0	WESTCOAST ET AL CRYSTAL 11-6-46-3	0241	218001	20	00	000	001			32	408000
00	12	06	04	60	35	0	WESTCOAST ET AL CRYSTAL 12-6-46-3	0241	218001	20	00	000	001			32	408000
00	16	06	04	60	35	0	WESTCOAST ET AL CRYSTAL 16-6-46-3	0241	218001	20	00	000	001			32	108100
00	02	07	04	60	35	0	WESTCOAST ET AL CRYSTAL 2-7-46-3	0241	218001	20	00	000	001			32	408000
00	04	07	04	60	35	0	WESTCOAST ET AL CRYSTAL 4-7-46-3	0241	218001	20	00	000	001			32	108000
00	06	07	04	60	35	0	WESTCOAST ET AL CRYSTAL 6-7-46-3	0241	218001	20	00	000	001			32	108000
00	08	07	04	60	35	0	WESTCOAST ET AL CRYSTAL 8-7-46-3	0241	218001	20	00	000	001			32	408100
00	10	07	04	60	35	0	WESTCOAST ET AL CRYSTAL 10-7-46-3	0241	218001	20	00	000	001			32	108000
00	12	07	04	60	35	0	WESTCOAST ET AL CRYSTAL 12-7-46-3	0241	218001	20	00	000	001			32	408000
00	14	07	04	60	35	0	WESTCOAST ET AL CRYSTAL 14-7-46-3	0241	218001	20	00	000	001			32	108000
02	14	07	04	60	35	0	WESTCOAST ET AL CRYSTAL 14-7-46-3	0241	218001	20	00	000	001				408000
00	16	07	04	60	35	0	WESTCOAST ET AL CRYSTAL 16-7-46-3	0241	218001	20	00	000	001			32	108100
00	04	17	04	60	35	0	WESTCOAST ET AL CRYSTAL 4-17-46-3	0241	218001	20	00	000	001			32	108100
00	06	17	04	60	35	0	WESTCOAST CRYSTAL 6-17-46-3	0241	218001	20	00	000	001			32	108000
00	10	17	04	60	35	0	WESTCOAST ET AL CRYSTAL 10-17-46-3	0241	218001	20	00	000	001			32	108000
00	12	17	04	60	35	0	WESTCOAST ET AL CRYSTAL 12-17-46-3	0241	218001	20	00	000	001			32	108000
00	14	17	04	60	35	0	WESTCOAST ET AL CRYSTAL 14-17-46-3	0241	218001	20	00	000	001			32	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0241	218001	20	00	000	001

EFFECTIVE DATE	OPER. NO
1A MAR 1987	307

EFFECTIVE DATE	OPER. NO
1A MAR 1987	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	17	04	6	03	50	WESTCOAST ET AL CRYSTAL 16-17-46-3	0241	218001	20	00	000	001			32	408000
00	02	18	04	6	03	50	WESTCOAST ET AL CRYSTAL 2-18-46-3	0241	218001	20	00	000	001			32	408000
00	03	18	04	6	03	50	WESTCOAST ET AL CRYSTAL 3-18-46-3	0241	218001	20	00	000	001			32	108000
00	05	18	04	6	03	50	WESTCOAST ET AL CRYSTAL 5-18-46-3	0241	218001	20	00	000	001			32	108000
00	08	18	04	6	03	50	WESTCOAST ET AL CRYSTAL 8-18-46-3	0241	218001	20	00	000	001			32	108000
00	10	18	04	6	03	50	WESTCOAST ET AL CRYSTAL 10-18	0241	218001	20	00	000	001			32	108000
00	12	18	04	6	03	50	WESTCOAST ET AL CRYSTAL 12-18	0241	218001	20	00	000	001			32	408000
00	14	18	04	6	03	50	WESTCOAST ET AL CRYSTAL 14-18-46-3	0241	218001	20	00	000	001			32	408000
00	16	18	04	6	03	50	WESTCOAST OIL CRYSTAL 16-18-46-3	0241	218001	20	00	000	001			32	108100
00	02	19	04	6	03	50	WESTCOAST ET AL CRYSTAL 2-19	0241	218001	20	00	000	001				408000
00	04	19	04	6	03	50		0241	218001	20	00	000	001			32	308000
00	06	19	04	6	03	50	WESTCOAST OIL CRYSTAL 6-19	0241	218001	20	00	000	001			32	108000
00	07	19	04	6	03	50	WESTCOAST OIL CRYSTAL 7-19	0241	218001	20	00	000	001			32	108000
00	08	19	04	6	03	50	WESTCOAST OIL CRYSTAL 8-19-46-3	0241	218001	20	00	000	001			32	108100
00	10	19	04	6	03	50	WESTCOAST ET AL CRYSTAL 10-19-46-3	0241	218001	20	00	000	001			32	108000
00	12	19	04	6	03	50	WESTCOAST ET AL CRYSTAL 12-19-46-3	0241	218001	20	00	000	001			32	108000
00	14	19	04	6	03	50	WESTCOAST ET AL CRYSTAL 14-19-46-3	0241	218001	20	00	000	001			32	408000
00	16	19	04	6	03	50	WESTCOAST ET AL CRYSTAL 16-19-46-3	0241	218001	20	00	000	001			32	108000
00	12	20	04	6	03	50	WESTCOAST ET AL CRYSTAL 12-20-46-3	0241	218001	20	00	000	001			32	108100
00	14	20	04	6	03	50	WESTCOAST ET AL CRYSTAL 14-20-46-3	0241	218001	20	00	000	001			32	408000
00	04	29	04	6	03	50		0241	218001	20	00	000	001			32	308000
00	06	29	04	6	03	50	CONOCO WESTCOAST CRYSTAL 6-29	0241	218001	20	00	000	001			32	408000
00	02	30	04	6	03	50	WESTCOAST ET AL CRYSTAL 2-30-46-3	0241	218001	20	00	000	001			32	108000
00	04	30	04	6	03	50		0241	218001	20	00	000	001			32	308000
00	06	30	04	6	03	50	WESTCOAST ET AL CRYSTAL 6-30-46-3	0241	218001	20	00	000	001			32	108000
00	08	30	04	6	03	50	WESTCOAST ET AL CRYSTAL 8-30-46-3	0241	218001	20	00	000	001			32	108000
00	10	30	04	6	03	50		0241	218001	20	00	000	001			32	308000
00	16	30	04	6	03	50	WESTCOAST ET AL CRYSTAL 16-30-46-3	0241	218001	20	00	000	001			32	408000
00	10	01	04	6	04	50	WESTCOAST ET AL CRYSTAL 10-1-46-4	0241	218001	20	00	000	001			32	108100
00	16	01	04	6	04	50	WESTCOAST ET AL CRYSTAL 16-1-46-4	0241	218001	20	00	000	001			32	108000
00	02	12	04	6	04	50	WESTCOAST ET AL CRYSTAL 2-12-46-4	0241	218001	20	00	000	001			32	408000
00	04	12	04	6	04	50		0241	218001	20	00	000	001			32	308000
00	06	12	04	6	04	50	WESTCOAST ET AL CRYSTAL 6-12-46-4	0241	218001	20	00	000	001			32	108100
00	07	12	04	6	04	50	WESTCOAST ET AL CRYSTAL 7-12-46-4	0241	218001	20	00	000	001				408000
00	08	12	04	6	04	50	WESTCOAST ET AL CRYSTAL 8-12-46-4	0241	218001	20	00	000	001			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0241	218001	20	00	000	001

EFFECTIVE DATE	OPER NO
1A MAR 1987	307

EFFECTIVE DATE	OPER. NO.
14 MAR 1987	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	09	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 9-12-46-4	0241	218001	20	00	000	001				408000
00	10	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 10-12-46-4	0241	218001	20	00	000	001			32	108000
00	16	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 16-12-46-4	0241	218001	20	00	000	001			32	108000
00	02	13	046	04	5	0		0241	218001	20	00	000	001			32	308000
00	08	13	046	04	5	0	WESTCOAST ET AL CRYSTAL 8-13-46-4	0241	218001	20	00	000	001			32	408000
00	10	13	046	04	5	0		0241	218001	20	00	000	001			32	308000
00	16	13	046	04	5	0	WESTCOAST ET AL CRYSTAL 16-13(NOS4)	0241	218001	20	00	000	001			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0241	218001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
14 MAR 1987	307

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							EDSON CARDIUM B PROJECT NO 1	0320	176002	20	00	000	001	8.0	104.0	2432	
00	02	33	05	2	16	50		0320	176002	20	00	000	001			64	308000
00	10	33	05	2	16	50	CHAMPLIN ET AL EDSON 10-33-52-16	0320	176002	20	00	000	001			64	108000
00	12	33	05	2	16	50	CHAMPLIN ET AL EDSON 12-33	0320	176002	20	00	000	001			64	108000
00	04	34	05	2	16	50	CHAMPLIN ET AL EDSON 4-34-52-16	0320	176002	20	00	000	001			64	108100
00	02	04	05	3	16	50		0320	176002	20	00	000	001			64	308000
00	04	04	05	3	16	50	CHAMPLIN ETAL EDSON 4-4-53-16	0320	176002	20	00	000	001			64	108004
00	12	04	05	3	16	50		0320	176002	20	00	000	001			64	308000
00	02	05	05	3	16	50		0320	176002	20	00	000	001			64	308000
00	10	05	05	3	16	50	CHAMPLIN ET AL EDSON 10-5-53-16	0320	176002	20	00	000	001			64	108004
00	12	05	05	3	16	50		0320	176002	20	00	000	001			64	308000
00	10	07	05	3	16	50		0320	176002	20	00	000	001			64	308000
00	02	08	05	3	16	50	CHAMPLIN ET AL EDSON IN 2-8-53-16	0320	176002	20	00	000	001			64	408004
00	04	08	05	3	16	50	CHAMPLIN ET AL EDSON IN 4-8-53-16	0320	176002	20	00	000	001			64	408004
00	10	08	05	3	16	50		0320	176002	20	00	000	001			64	308000
00	12	08	05	3	16	50	CHAMPLIN ET AL EDSON 12-8-53-16	0320	176002	20	00	000	001			64	108004
00	04	17	05	3	16	50		0320	176002	20	00	000	001			64	308000
00	02	18	05	3	16	50	CHAMPLIN ETAL EDSON 2-18-53-16	0320	176002	20	00	000	001			64	108000
00	10	18	05	3	16	50	CHAMPLIN ET AL EDSON 10-18-53-16	0320	176002	20	00	000	001			64	108000
00	12	18	05	3	16	50		0320	176002	20	00	000	001			64	308000
00	02	19	05	3	16	50	CHAMPLIN ET AL EDSON 2-19M2-53-16	0320	176002	20	00	000	001			64	108005
00	04	19	05	3	16	50	CHAMPLIN ET AL EDSON 4-19-53-16	0320	176002	20	00	000	001			64	108000
00	12	19	05	3	16	50	CHAMPLIN ET AL EDSON 12-19-53-16	0320	176002	20	00	000	001			64	108004
00	02	24	05	3	17	50	CHAMPLIN ET AL EDSON 2-24-53-17	0320	176002	20	00	000	001			64	108000
02	10	24	05	3	17	50	CHAMPLIN ET AL EDSON A 10-24-53-17	0320	176002	20	00	000	001			64	108004
00	02	25	05	3	17	50	FINA EDSON 2-25-53-17	0320	176002	20	00	000	001			64	408004
00	04	25	05	3	17	50	FINA EDSON 4-25-53-17	0320	176002	20	00	000	001			64	408000
00	12	25	05	3	17	50	CHAMPLIN ET AL EDSON 12-25-53-17	0320	176002	20	00	000	001			64	108004
00	10	26	05	3	17	50	CHAMPLIN ET AL EDSON 10-26-53-17	0320	176002	20	00	000	001			64	108000
00	02	35	05	3	17	50	CHAMPLIN ET AL EDSON 2-35-53-17	0320	176002	20	00	000	001			64	108000
00	04	35	05	3	17	50		0320	176002	20	00	000	001			64	308000
00	12	35	05	3	17	50	CHAMPLIN ETAL EDSON 12-35-53-17	0320	176002	20	00	000	001			64	108000
00	04	02	05	4	17	50		0320	176002	20	00	000	001			64	308000
00	02	03	05	4	17	50		0320	176002	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0320	176002	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAY 1987	236

EFFECTIVE DATE	OPER. NO
01 MAY 1987	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	03	05	41	7	50	HB EDSON 10-3-54-17	0320	176002	20	00	000	001			64	108000
00	02	10	05	41	7	50	HB EDSON 2-10-54-17	0320	176002	20	00	000	001			64	108000
00	04	10	05	41	7	50		0320	176002	20	00	000	001			64	308000
00	12	10	05	41	7	50	CHAMPLIN ET AL EDSONR 12-10-54-17	0320	176002	20	00	000	001			64	408004
00	02	16	05	41	7	50	CHAMPLIN ET AL EDSONR 2-16-54-17	0320	176002	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0320	176002	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAY 1987	236

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							GIFT SLAVE POINT A PROJECT NO 2	0322	758001	00	00	000	002	8.0	64.0	576	
00	13	28	07	81	0	50		0322	758001	00	00	000	002			64	308000
00	14	29	07	81	0	50	DOME ET AL GIFT 14-29-78-10	0322	758001	00	00	000	002			64	108000
00	15	29	07	81	0	50	DOME ET AL GIFT 15-29-78-10	0322	758001	00	00	000	002			64	108000
00	07	31	07	81	0	52	DOME ET AL GIFT 7-31-78-10	0322	758001	00	00	000	002			64	108100
00	06	32	07	81	0	50	NATOMAS ET AL NIPISI 6-32-78-10	0322	758001	00	00	000	002			64	108100
00	08	32	07	81	0	50	DOME ET AL GIFT 8-32-78-10	0322	758001	00	00	000	002			64	108100
00	05	33	07	81	0	50	DOME ET AL GIFT 5-33-78-10	0322	758001	00	00	000	002			64	108100
00	07	33	07	81	0	50	DOME ET AL GIFT 7-33-78-10	0322	758001	00	00	000	002			64	108100
00	10	33	07	81	0	50	DOME ET AL GIFT 10-33-78-10	0322	758001	00	00	000	002			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0322	758001	00	00	000	002

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	005

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	AD1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							GIFT SLAVE POINT A PROJECT NO 1	0322	758001	20	00	000	001	8.0	88.0	640	
00	01	01	00	10	1	0	MISC ORDER NO IW 8612	0322	758001	20	00	000	001				000000
00	09	31	07	81	0	50	NATOMAS ET AL NIPISI 9-31-78-10	0322	758001	20	00	000	001			32	108100
00	15	31	07	81	0	50	DIASHAM ET AL GIFT 15-31-78-10	0322	758001	20	00	000	001			32	108100
00	10	32	07	81	0	50	NATOMAS ET AL NIPISI 10-32-78-10	0322	758001	20	00	000	001			32	108100
00	12	32	07	81	0	50	NATOMAS ET AL NIPISI 12-32-78-10	0322	758001	20	00	000	001			32	108100
00	14	32	07	81	0	50	DIASHAM ET AL GIFT 14-32-78-10	0322	758001	20	00	000	001			32	108000
00	16	32	07	81	0	50	DIASHAM ET AL GIFT 16-32-78-10	0322	758001	20	00	000	001			32	408004
00	12	33	07	81	0	50	NATOMAS GIFT 12-33-78-10	0322	758001	20	00	000	001			32	108100
00	14	33	07	81	0	50		0322	758001	20	00	000	001			32	308000
00	02	04	07	91	0	50	NATOMAS ET AL GIFT 2-4-79-10	0322	758001	20	00	000	001			32	108000
00	04	04	07	91	0	50		0322	758001	20	00	000	001			32	308000
00	06	04	07	91	0	50	NATOMAS ET AL NIPISI 6-4-79-10	0322	758001	20	00	000	001			32	108000
00	08	04	07	91	0	50		0322	758001	20	00	000	001			32	308000
00	10	04	07	91	0	50	NATOMAS ET AL GIFT 10-4-79-10	0322	758001	20	00	000	001			32	108000
00	12	04	07	91	0	50	NATOMAS ET AL GIFT 12-4-79-10	0322	758001	20	00	000	001			32	408000
00	14	04	07	91	0	50		0322	758001	20	00	000	001			32	308000
00	16	04	07	91	0	50		0322	758001	20	00	000	001			32	308000
00	01	05	07	91	0	50	DIASHAM ET AL GIFT 1-5-79-10	0322	758001	20	00	000	001			32	408004
00	03	05	07	91	0	50	DIASHAM ET AL GIFT 3-5-79-10	0322	758001	20	00	000	001			32	408004
00	05	05	07	91	0	50	NATOMAS ET AL NIPISI 5-5-79-10	0322	758001	20	00	000	001			32	108100
00	07	05	07	91	0	50	NATOMAS ET AL NIPISI 7-5-79-10	0322	758001	20	00	000	001			32	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0322	758001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	AD1

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 4	0377	176060	20	00	000	004	8.5	221.0	1856	
00	02	19	03	80	7	50	ESSO FERRIER 2-19-38-7	0377	176060	20	00	000	004			32	108100
00	04	19	03	80	7	50	ESSO FERRIER 4-19-38-7	0377	176060	20	00	000	004			32	408000
00	06	19	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	08	19	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	10	19	03	80	7	50	ESSO FERRIER 10-19-38-7	0377	176060	20	00	000	004			32	408000
00	12	19	03	80	7	50	ESSO FERRIER 12-19-38-7	0377	176060	20	00	000	004			32	108100
00	13	19	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	16	19	03	80	7	50	ESSO FERRIER 16-19-38-7	0377	176060	20	00	000	004			32	108000
00	02	20	03	80	7	50	ESSO FERRIER 2-20-38-7	0377	176060	20	00	000	004			32	108100
00	04	20	03	80	7	50	ESSO FERRIER 4-20-38-7	0377	176060	20	00	000	004			32	408000
00	06	20	03	80	7	50	ESSO FERRIER 6-20-38-7	0377	176060	20	00	000	004			32	108200
00	08	20	03	80	7	50	ESSO FERRIER 8-20-38-7	0377	176060	20	00	000	004			32	108200
00	09	20	03	80	7	50	ESSO FERRIER 9-20-38-7	0377	176060	20	00	000	004			32	408000
00	11	20	03	80	7	50	PEMBINA IOE FERRIER 11-20-38-7	0377	176060	20	00	000	004			32	108000
00	14	20	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	15	20	03	80	7	50	ESSO FERRIER 15-20-38-7	0377	176060	20	00	000	004			32	108200
00	02	21	03	80	7	50	ESSO FERRIER 2-21-38-7	0377	176060	20	00	000	004			32	108100
00	04	21	03	80	7	50	ESSO FERRIER 4-21-38-7	0377	176060	20	00	000	004			32	408000
00	05	21	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	07	21	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	09	21	03	80	7	50	ESSO FERRIER 9-21-38-7	0377	176060	20	00	000	004			32	408000
00	11	21	03	80	7	50	ESSO FERRIER 11-21-38-7	0377	176060	20	00	000	004			32	108000
00	14	21	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	15	21	03	80	7	50	ESSO FERRIER 15-21-38-7	0377	176060	20	00	000	004			32	108200
00	02	28	03	80	7	50	ESSO FERRIER 2-28-38-7	0377	176060	20	00	000	004			32	108000
00	04	28	03	80	7	50	ESSO FERRIER 4-28-38-7	0377	176060	20	00	000	004			32	408000
00	06	28	03	80	7	50	ESSO FERRIER 6-28-38-7	0377	176060	20	00	000	004			32	108200
00	08	28	03	80	7	50	ESSO FERRIER 8-28-38-7	0377	176060	20	00	000	004			32	108700
00	10	28	03	80	7	50	IMP FERRIER 10-28-38-7	0377	176060	20	00	000	004			32	408000
00	12	28	03	80	7	50	ESSO FERRIER 12-28-38-7	0377	176060	20	00	000	004			32	108000
00	13	28	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	15	28	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	01	29	03	80	7	50	ESSO FERRIER 1-29-38-7	0377	176060	20	00	000	004			32	108200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	29	038	07	50		ESSO FERRIER 2-29-38-7	0377	176060	20	00	000	004			32	108000
00	04	29	038	07	50		ESSO FERRIER 4-29-38-7	0377	176060	20	00	000	004			32	408000
02	06	29	038	07	50		ESSO FERRIER 6-29-38-7	0377	176060	20	00	000	004			32	108200
00	09	29	038	07	50		ESSO FERRIER 9-29-38-7	0377	176060	20	00	000	004			32	108200
00	10	29	038	07	50		ESSO FERRIER 10-29-38-7	0377	176060	20	00	000	004				408000
00	12	29	038	07	50		ESSO FERRIER 12-29-38-7	0377	176060	20	00	000	004			32	108000
00	13	29	038	07	50			0377	176060	20	00	000	004			32	308000
00	15	29	038	07	50			0377	176060	20	00	000	004			32	308000
00	02	30	038	07	50			0377	176060	20	00	000	004			32	308000
00	04	30	038	07	50		ESSO FERRIER 4-30-38-7	0377	176060	20	00	000	004			32	108100
00	05	30	038	07	50			0377	176060	20	00	000	004			32	308000
00	08	30	038	07	50		ESSO FERRIER 8-30-38-7	0377	176060	20	00	000	004			32	108200
00	10	30	038	07	50		IMP FERRIER 10-30-38-7	0377	176060	20	00	000	004			32	408000
00	15	30	038	07	50			0377	176060	20	00	000	004			32	308000
00	02	33	038	07	50		ESSO FERRIER 2-33-38-7	0377	176060	20	00	000	004			32	108000
00	04	33	038	07	50		ESSO FERRIER 4-33-38-7	0377	176060	20	00	000	004			32	408000
00	06	33	038	07	50		ESSO FERRIER 6-33-38-7	0377	176060	20	00	000	004			32	108000
00	07	33	038	07	50			0377	176060	20	00	000	004			32	308000
00	10	33	038	07	50		ESSO FERRIER 10-33-38-7	0377	176060	20	00	000	004			32	408000
00	12	33	038	07	50		ESSO FERRIER 12-33-38-7	0377	176060	20	00	000	004			32	108100
00	13	33	038	07	50			0377	176060	20	00	000	004			32	308000
00	15	33	038	07	50			0377	176060	20	00	000	004			32	308000
00	02	04	039	07	50		ESSO FERRIER 2-4-39-7	0377	176060	20	00	000	004			32	108000
00	04	04	039	07	50		ESSO FERRIER 4-4-39-7	0377	176060	20	00	000	004			32	408000
00	05	04	039	07	50			0377	176060	20	00	000	004			32	308000
00	07	04	039	07	50			0377	176060	20	00	000	004			32	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 5	0377	176060	20	00	000	005	8.5	76.5	896	
00	02	10	038	07	5	0	ESSO ET AL FERRIER 2-10-38-7	0377	176060	20	00	000	005			64	108000
00	04	10	038	07	5	0	GAO ET AL FERRIER 4-10-38-7	0377	176060	20	00	000	005			64	408000
00	10	10	038	07	5	0	GAO ET AL FERRIER 10-10-38-7	0377	176060	20	00	000	005			64	408000
00	12	10	038	07	5	0	ESSO ET AL FERRIER 12-10-38-7	0377	176060	20	00	000	005			64	108100
00	10	11	038	07	5	0	GAO ET AL FERRIER 10-11-38-7	0377	176060	20	00	000	005			64	408000
00	12	11	038	07	5	0	ESSO FERRIER 12-11-38-7	0377	176060	20	00	000	005			64	108000
00	02	14	038	07	5	0	ESSO ET AL FERRIER 2-14-38-7	0377	176060	20	00	000	005			64	108000
00	05	14	038	07	5	0	GAO ET AL FERRIER 5-14-38-7	0377	176060	20	00	000	005			64	408000
00	10	14	038	07	5	0	GAO ET AL FERRIER 10-14-38-7	0377	176060	20	00	000	005			64	108100
00	12	14	038	07	5	0	ESSO ET AL FERRIER 12-14-38-7	0377	176060	20	00	000	005			64	108700
00	02	15	038	07	5	0	ESSO ET AL FERRIER 2-15-38-7	0377	176060	20	00	000	005			64	108200
00	04	15	038	07	5	0	GAO ET AL FERRIER 4-15-38-7	0377	176060	20	00	000	005			64	408000
00	09	15	038	07	5	0	GAO ET AL FERRIER 9-15-38-7	0377	176060	20	00	000	005			64	108100
00	12	15	038	07	5	0	COX PALMER FERRIER 12-15-38-7	0377	176060	20	00	000	005			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	005

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	765

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 8	0377	176060	20	00	000	008	8.5	51.0	768	
00	02	27	03	80	7	50	WP 1985 FERRIER 2-27-38-7	0377	176060	20	00	000	008			64	108100
00	04	27	03	80	7	50	TP ET AL FERRIER 4-27-38-7	0377	176060	20	00	000	008			64	408000
00	10	27	03	80	7	50	SEAFORT ET AL FERRIER 10-27-38-7	0377	176060	20	00	000	008			64	108100
00	12	27	03	80	7	50	WP 1985 FERRIER 12-27-38-7	0377	176060	20	00	000	008			64	108100
00	02	34	03	80	7	50	WP 1985 FERRIER 2-34-38-7	0377	176060	20	00	000	008			64	108000
00	04	34	03	80	7	50	TP ET AL FERRIER 4-34-38-7	0377	176060	20	00	000	008			64	408000
00	10	34	03	80	7	50	SEAFORT ET AL FERRIER 10-34-38-7	0377	176060	20	00	000	008			64	108100
00	12	34	03	80	7	50		0377	176060	20	00	000	008			64	308000
00	02	03	03	90	7	50		0377	176060	20	00	000	008			64	308000
00	04	03	03	90	7	50	TP ET AL FERRIER 4-3-39-7	0377	176060	20	00	000	008			64	408000
00	10	03	03	90	7	50	SEAFORT FERRIER 10-3-39-7	0377	176060	20	00	000	008			64	108700
00	12	03	03	90	7	50		0377	176060	20	00	000	008			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	008

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	765

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 9	0377	176060	20	00	000	009	8.5	25.5	384	
00	11	30	038	07	5	0	PEMBINA ET AL FERRIER 11-30-38-7	0377	176060	20	00	000	009			64	108100
00	03	31	038	07	5	0	PEMBINA ET AL FERRIER 3-31-38-7	0377	176060	20	00	000	009			64	408000
00	02	25	038	08	5	0	PEMBINA ET AL FERRIER 2-25-38-8	0377	176060	20	00	000	009			64	108100
00	10	25	038	08	5	0	PEMBINA ET AL FERRIER 10-25-38-8	0377	176060	20	00	000	009			64	408000
00	02	36	038	08	5	0	PEMBINA ET AL FERRIER 2-36-38-8	0377	176060	20	00	000	009			64	108100
00	10	36	038	08	5	0	PEMBINA ET AL FERRIER 10-36-38-8	0377	176060	20	00	000	009			64	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	009

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	158

EFFECTIVE DATE	OPER NO
01 MAY 1987	P67

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							GARRINGTON CARDIUM A&B PROJ NO 4	0405	176060	20	00	000	004	8.0	40.0	2304	
00	10	10	032	02	5	0	FPC GUYER GARR S 10-10-32-2	0405	176060	20	00	000	004			128	108100
02	04	15	032	02	5	0	FPC GUYER GARR S A4-15-32-2	0405	176060	20	00	000	004			128	108100
00	08	16	032	02	5	0	WHITE ROSE BARRIE LAKE 8-16-32-2	0405	176060	20	00	000	004			128	108104
00	10	16	032	02	5	0	FPC GUYER BARRIE LAKE 10-16-32-2	0405	176060	20	00	000	004			128	108004
00	10	20	032	02	5	0	GUYER FPC BARRIE LAKE 10-20-32-2	0405	176060	20	00	000	004			128	108004
00	04	21	032	02	5	0	FPC GUYER BARRIE LAKE 4-21-32-2	0405	176060	20	00	000	004			128	108004
00	04	29	032	02	5	0	FPC GUYER GARR IN 4-29-32-2	0405	176060	20	00	000	004			128	408004
00	08	30	032	02	5	0	SHELL CDN SUP BARRIE LK 8-30-32-2	0405	176060	20	00	000	004			128	108104
00	04	31	032	02	5	0	FPC GUYER GARRS 4-31-32-2	0405	176060	20	00	000	004			128	108104
00	10	36	032	03	5	0	GRT PLNS ET AL GARRS 10-36-32-3	0405	176060	20	00	000	004			128	108100
00	06	01	033	03	5	2	CS ET AL HARMATTAN EAST 6-1-33-3	0405	176060	20	00	000	004			128	108100
00	16	02	033	03	5	0	DEKALB GARRS 16-2-33-3	0405	176060	20	00	000	004			128	108000
00	16	10	033	03	5	0	WILSON ET AL GARR S 16-10-33-3	0405	176060	20	00	000	004			128	108004
00	06	11	033	03	5	0	DEKALB CS GARRS 6-11-33-3	0405	176060	20	00	000	004			128	108004
00	16	11	033	03	5	0	DEKALB GARR S 16-11-33-3	0405	176060	20	00	000	004			128	108104
00	06	14	033	03	5	0	PARKER GARR IN 6-14-33-3	0405	176060	20	00	000	004			128	408004
00	08	15	033	03	5	2	CS ET AL HARMATTAN EAST 6-15-33-3	0405	176060	20	00	000	004			128	108005
00	16	15	033	03	5	0	FRONTIER ET AL GARRS 16-15-33-3	0405	176060	20	00	000	004			128	108104

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0405	176060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 MAY 1987	P67

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	W	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							GARRINGTON VIKING A PSU NO 11	0405	218001	00	00	011	000	8.5	0SPD0	128	
00	08	11	035	04	5	0	CHAMPLIN DEKALB GARRINGTON 8-11	0405	218001	00	00	011	000			64	102004
00	16	11	035	04	5	0		0405	218001	00	00	011	000			64	300000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0405	218001	00	00	011	000

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	236

EFFECTIVE DATE	OPER NO
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOLDEN SPIKE D-3A PROJECT NO 1	0421	720001	40	00	000	001	8.0	176.0	544	
00	01	01	00	01	01	10	WELLS FOR CONTROL WELL RATE 21	0421	720001	40	00	000	001				000000
00	09	22	05	12	74	0	IMPERIAL SCHOEPP NO 1	0421	720001	40	00	000	001			16	108000
02	09	22	05	12	74	0	IMP GOLDEN SPIKE 9C-22-51-27	0421	720001	40	00	000	001				108003
03	09	22	05	12	74	0	IMP GOLDEN SPIKE A9D-22-51-27	0421	720001	40	00	000	001				108003
00	10	22	05	12	74	0		0421	720001	40	00	000	001			16	308003
00	15	22	05	12	74	0	IMPERIAL GOLDEN SPIKE 15D-22	0421	720001	40	00	000	001			16	108000
02	16	22	05	12	74	0	GOLDEN SPIKE 16C-22-51-27	0421	720001	40	00	000	001			16	108000
03	16	22	05	12	74	0	IMP GOLDEN SPIKE A16C-22-51-27	0421	720001	40	00	000	001				108003
04	16	22	05	12	74	0	IMPERIAL GOLDEN SPIKE B16C-22	0421	720001	40	00	000	001				108003
05	16	22	05	12	74	0	ESSO GOLDEN SPIKE 16D-22-51-27	0421	720001	40	00	000	001				108003
00	05	23	05	12	74	0	IMPERIAL GOLDEN SPIKE 5-23-51-27	0421	720001	40	00	000	001			16	108000
02	06	23	05	12	74	0	IMPERIAL GOLDEN SPIKE 6-23-51-27	0421	720001	40	00	000	001			16	108000
03	06	23	05	12	74	0	IMPERIAL GOLDEN SPIKE 6D-23-51-27	0421	720001	40	00	000	001				108003
00	07	23	05	12	74	0	IMPERIAL GOLDEN SPIKE 7-23-51-27	0421	720001	40	00	000	001			16	108000
00	09	23	05	12	74	0	IMP GOLDEN SPIKE 9-23L-51-27	0421	720001	40	00	000	001			16	508000
00	10	23	05	12	74	0	IMP GOLDEN SPIKE 10-23L-51-27	0421	720001	40	00	000	001			16	108000
00	11	23	05	12	74	0	IMP 11 GOLDEN SPIKE IN 11-23L-51-27	0421	720001	40	00	000	001				508000
04	11	23	05	12	74	0	IMP GOLDEN SPIKE 11A-23-51-27	0421	720001	40	00	000	001			16	108000
05	11	23	05	12	74	0	IMPERIAL GOLDEN SPIKE 11-23-51-27	0421	720001	40	00	000	001				108003
06	11	23	05	12	74	0	IMPERIAL GOLDEN SPIKE 11-23-51-27	0421	720001	40	00	000	001				108003
07	11	23	05	12	74	0	IMPERIAL GOLDEN SPIKE 7/11-23-51-27	0421	720001	40	00	000	001				108003
02	12	23	05	12	74	0	IMP GOLDEN SPIKE 12A-23-51-27	0421	720001	40	00	000	001			16	108000
03	12	23	05	12	74	0	IMPERIAL GOLDEN SPIKE 12-23-51-27	0421	720001	40	00	000	001				108003
04	12	23	05	12	74	0	IMPERIAL GOLDEN SPIKE A-12-A-23	0421	720001	40	00	000	001				108003
05	12	23	05	12	74	0	IMPERIAL GOLDEN SPIKE A12"-23-51-27	0421	720001	40	00	000	001				108003
00	13	23	05	12	74	0	IMP 16 GOLDEN SPIKE IN 13-23-51-27	0421	720001	40	00	000	001				508000
03	13	23	05	12	74	0	IMPERIAL GOLDEN SPIKE 13A-23-51-27	0421	720001	40	00	000	001			16	108000
04	13	23	05	12	74	0	IMPERIAL GOLDEN SPIKE 13D-23-51-27	0421	720001	40	00	000	001				108003
05	13	23	05	12	74	0	IMPERIAL GOLDEN SPIKE 13B-23-51-27	0421	720001	40	00	000	001				108003
07	13	23	05	12	74	0	IMP GOLDEN SPIKE 13C-23-51-27	0421	720001	40	00	000	001				108003
08	13	23	05	12	74	0	IMPERIAL GOLDEN SPIKE A13D-23	0421	720001	40	00	000	001				108003
09	13	23	05	12	74	0	IMPERIAL GOLDEN SPIKE A13B-23	0421	720001	40	00	000	001				108003
02	14	23	05	12	74	0	IMP GOLDEN SPIKE 14-23-51-27	0421	720001	40	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0421	720001	40	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
03	14	23	05	12	7	4	IMP GOLDEN SPIKE 14-23-51-27	0421	720001	40	00	000	001				108003
04	14	23	05	12	7	4	IMP GOLDEN SPIKE 14-23-51-27	0421	720001	40	00	000	001				108003
05	14	23	05	12	7	4	IMPERIAL GOLDEN SPIKE 14B-23-51-27	0421	720001	40	00	000	001				108003
06	14	23	05	12	7	4	IMPERIAL GOLDEN SPIKE A14C-23	0421	720001	40	00	000	001				108003
07	14	23	05	12	7	4	IMP GOLDEN SPIKE 7/A14B-23-51-27	0421	720001	40	00	000	000				108003
00	15	23	05	12	7	4	IMPERIAL GOLDEN SPIKE 15-23-51-27	0421	720001	40	00	000	001			16	108000
00	16	23	05	12	7	4	ESSO GOLDEN SPIKE 16-23-51-27	0421	720001	40	00	000	001			16	108000
00	03	26	05	12	7	4	IMPERIAL GOLDEN SPIKE # 4	0421	720001	40	00	000	001				108005
00	03	26	05	12	7	4	IMP GOLDEN SPIKE 3C-26-51-27	0421	720001	40	00	000	001			16	108000
02	03	26	05	12	7	4	IMP GOLDEN SPIKE 3C-26-51-27	0421	720001	40	00	000	001				108003
00	04	26	05	12	7	4	IMPERIAL GOLDEN SPIKE 18	0421	720001	40	00	000	001			16	108000
02	04	26	05	12	7	4	IMPERIAL GOLDEN SPIKE 4B 4-26-51-27	0421	720001	40	00	000	001				108003
03	04	26	05	12	7	4	IMPERIAL GOLDEN SPIKE 4D 4-26-51-27	0421	720001	40	00	000	001				108003
04	04	26	05	12	7	4	IMPERIAL GOLDEN SPIKE A4B-26-51-27	0421	720001	40	00	000	001				108003
B0	05	26	05	12	7	4	IMPERIAL GOLDEN SPIKE 5B-26-51-27	0421	720001	40	00	000	001			16	108004
00	12	26	05	12	7	4	IMP GOLDEN SPIKE 12-26-51-27	0421	720001	40	00	000	001			32	108000
00	01	27	05	12	7	4	IMP 5 GOLDEN SPIKE IN 1-27L-51-27	0421	720001	40	00	000	001			16	108000
00	01	27	05	12	7	4	IMP 5 GOLDEN SPIKE IN 1-27-51-27	0421	720001	40	00	000	001				708004
04	01	27	05	12	7	4	IMP GOLDEN SPIKE 1D-27 1-27-51-27	0421	720001	40	00	000	001				108003
05	01	27	05	12	7	4	IMPERIAL GOLDEN SPIKE 1A-27-51-27	0421	720001	40	00	000	001				108003
00	02	27	05	12	7	4	IMPERIAL GOLDEN SPIKE 2A-27	0421	720001	40	00	000	001			16	108000
02	02	27	05	12	7	4	ESSO GOLDEN SPIKE 2C-27-51-27	0421	720001	40	00	000	001				108004
03	02	27	05	12	7	4	ESSO GOLDEN SPIKE A2A-27	0421	720001	40	00	000	001				108004
04	02	27	05	12	7	4	ESSO GOLDEN SPIKE 2D-27-51-27	0421	720001	40	00	000	001				108003
00	03	27	05	12	7	4	IMP GOLDEN SPIKE 3-27L-51-27	0421	720001	40	00	000	001			32	108000
00	07	27	05	12	7	4	IMP GOLDEN SPIKE 7-27-51-27	0421	720001	40	00	000	001				508003
02	07	27	05	12	7	4	ESSO GOLDEN SPIKE 7B-27-51-27	0421	720001	40	00	000	001			16	108004
02	08	27	05	12	7	4	IMP GOLDEN SPIKE IN 8-27L-51-27	0421	720001	40	00	000	001				708004
03	08	27	05	12	7	4	GOLDEN SPIKE 8B-27-51-27	0421	720001	40	00	000	001			16	108000
04	08	27	05	12	7	4	IMP GOLDEN SPIKE 8A-27 8-27-51-27	0421	720001	40	00	000	001				108003
05	08	27	05	12	7	4	IMPERIAL GOLDEN SPIKE 8-27C-51-27	0421	720001	40	00	000	001				108004
06	08	27	05	12	7	4	ESSO GOLDEN SPIKE 8-27-51-27	0421	720001	40	00	000	001				108003
07	08	27	05	12	7	4	IMPERIAL GOLDEN SPIKE A8-27-51-27	0421	720001	40	00	000	001				108003
08	08	27	05	12	7	4	ESSO GOLDEN SPIKE A8C-27-51-27	0421	720001	40	00	000	001				108003
D0	09	27	05	12	7	4	ESSO GOLDEN SPIKE 9D-27-51-27	0421	720001	40	00	000	001			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0421	720001	40	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	09	27	05	12	7	4	IMP 9 GOLDEN SPIKE IN 9-27L-51-27	0421	720001	40	00	000	001				508000
00	10	27	05	12	7	4	IMPERIAL GOLDEN SPIKE NO 23	0421	720001	40	00	000	001			32	108000
00	11	27	05	12	7	4	IMPERIAL GOLDEN SPIKE NO 10	0421	720001	40	00	000	001			64	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0421	720001	40	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							HARMATTAN EAST VIKING E PROJ NO 1	0448	218005	00	00	000	001	9.5	427.5	3840	
00	08	07	032	02	50		CO-ENERCO ET AL HARM E 8-7-32-2	0448	218005	00	00	000	001			64	408000
00	14	07	032	02	50		CO-ENERCO ET AL HARME 14-7	0448	218005	00	00	000	001			64	108000
00	16	07	032	02	50		COENERCO ET AL GARRINGTON 16-7	0448	218005	00	00	000	001			64	108000
02	06	08	032	02	50		DOME ET AL HARME 6-8-32-2	0448	218005	00	00	000	001			64	108000
00	14	08	032	02	52		DOME ET AL GARRINGTON 14-8-32-2	0448	218005	00	00	000	001			64	108000
00	16	08	032	02	50		DOME ET AL GARRINGTON 16-8-32-2	0448	218005	00	00	000	001			64	108000
00	06	17	032	02	50		SABINE ET AL GARR 6-17-32-2	0448	218005	00	00	000	001			64	108000
00	08	17	032	02	50		CO-ENERCO ET AL GARRINGTON	0448	218005	00	00	000	001			64	408000
00	14	17	032	02	50		CO-ENERCO ET AL GARRINGTON 14-17	0448	218005	00	00	000	001			64	108000
02	06	18	032	02	50		CDN-SUP MISSION GARR 6-18-32-2	0448	218005	00	00	000	001			64	108000
00	08	18	032	02	50		CDN-SUP MISSION GARR 8-18-32-2	0448	218005	00	00	000	001			64	408000
00	14	18	032	02	50		CDN-SUP MISSION GARR 14-18-32-2	0448	218005	00	00	000	001			64	108000
00	16	18	032	02	50		CDN-SUP MISSION GARRINGTON 16-18	0448	218005	00	00	000	001			64	108000
00	06	19	032	02	50		SABINE ET AL GARRINGTON 6-19-32-2	0448	218005	00	00	000	001			64	108000
02	08	19	032	02	50		CO-ENERCO ET AL GARR 8-19-32-2	0448	218005	00	00	000	001			64	408000
00	14	19	032	02	50		CO-ENERCO ET AL GARR 14-19-32-2	0448	218005	00	00	000	001			64	108000
00	16	19	032	02	50		CO-ENERCO ET AL GARRINGTON 16-19	0448	218005	00	00	000	001			64	108000
00	06	20	032	02	50			0448	218005	00	00	000	001			64	308000
00	06	30	032	02	50		MISSION ET AL GARRINGTON 6-30-32-2	0448	218005	00	00	000	001			64	108000
00	08	12	032	03	50		UNION HARM E 8-12-32-3	0448	218005	00	00	000	001			64	408000
00	14	12	032	03	50		UNION HARM E 14-12-32-3	0448	218005	00	00	000	001			64	108000
00	16	12	032	03	50		UNION HARME 16-12-32-3	0448	218005	00	00	000	001			64	108000
00	06	13	032	03	50		CDN-SUP HARM E 6-13-32-3	0448	218005	00	00	000	001			64	108000
00	08	13	032	03	50		CDN-SUP HARM E 8-13-32-3	0448	218005	00	00	000	001			64	408000
00	14	13	032	03	50		CDN-SUP HARM E 14-13-32-3	0448	218005	00	00	000	001			64	108000
00	16	13	032	03	50		CDN SUP HARM E 16-13-32-3	0448	218005	00	00	000	001			64	108000
00	06	14	032	03	50		NORCEN ET AL HARMATTAN 6-14-32-3	0448	218005	00	00	000	001			64	108000
00	08	14	032	03	50		NORCEN ET AL HARM E 8-14-32-3	0448	218005	00	00	000	001			64	408000
00	14	14	032	03	50		NORCEN ET AL HARM E 14-14-32-3	0448	218005	00	00	000	001			64	108000
00	16	14	032	03	50		NORCEN ET AL HARMATTAN 16-14-32-3	0448	218005	00	00	000	001			64	108000
00	14	15	032	03	50		SHELL CDN-SUP HARME 14-15-32-3	0448	218005	00	00	000	001			64	108100
00	16	15	032	03	50		SHELL CDN-SUP HARM E 16-15-32-3	0448	218005	00	00	000	001			64	108000
00	16	21	032	03	50		NORCEN ET AL HARME 16-21-32-3	0448	218005	00	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	218005	00	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	057

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA: PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00	06	22	032	03	5	0	NORCEN ET AL HARMATTAN 6-22-32-3	0448	218005	00	00	000	001			64	108100
00	08	22	032	03	5	0	NORCEN CDN-SUP HARM E 8-22-32-3	0448	218005	00	00	000	001			64	408000
00	14	22	032	03	5	0	NORCEN ET AL HARM E 14-22-32-3	0448	218005	00	00	000	001			64	108000
00	16	22	032	03	5	0	NORCEN ET AL HARME 16-22-32-3	0448	218005	00	00	000	001			64	108000
00	06	23	032	03	5	0	CDN-SUP HARM E 6-23-32-3	0448	218005	00	00	000	001			64	108000
00	08	23	032	03	5	0	CDN-SUP HARM E 8-23-32-3	0448	218005	00	00	000	001			64	408000
00	14	23	032	03	5	0	CDN-SUP HARM E 14-23-32-3	0448	218005	00	00	000	001			64	108000
02	16	23	032	03	5	0	CDN-SUP HARMATTAN E 16-23-32-3	0448	218005	00	00	000	001			64	108000
00	06	24	032	03	5	0	CDN-SUP HARME 6-24-32-3	0448	218005	00	00	000	001			64	108000
00	08	24	032	03	5	0	CDN-SUP HARME 8-24-32-3	0448	218005	00	00	000	001			64	408000
00	14	24	032	03	5	0	CDN-SUP HARME 14-24-32-3	0448	218005	00	00	000	001			64	108000
00	16	24	032	03	5	0	CDN-SUP ET AL HARME E 16-24-32-3	0448	218005	00	00	000	001			64	108000
00	06	25	032	03	5	0	NORCEN ET AL HARMATTAN 6-25-32-3	0448	218005	00	00	000	001			64	108000
00	08	25	032	03	5	0	NORCEN ET AL HARME 8-25-32-3	0448	218005	00	00	000	001			64	408000
00	06	26	032	03	5	0	STRAND ET AL HARME 6-26-32-3	0448	218005	00	00	000	001			64	108000
00	08	26	032	03	5	0	STRAND ET AL HARME 8-26-32-3	0448	218005	00	00	000	001			64	408000
00	13	26	032	03	5	0	GLOBE ET AL HARME 13-26-32-3	0448	218005	00	00	000	001			64	108100
00	16	26	032	03	5	0	STAND ET AL HARME 16-26-32-3	0448	218005	00	00	000	001			64	108000
00	06	27	032	03	5	0	NORCEN ET AL HARME 6-27-32-3	0448	218005	00	00	000	001			64	108000
00	08	27	032	03	5	0	NORCEN ET AL HARME 8-27-32-2	0448	218005	00	00	000	001			64	408000
00	14	27	032	03	5	0	NORCEN ET AL HARME 14-27-32-3	0448	218005	00	00	000	001			64	108100
00	16	27	032	03	5	0	NORCEN ET AL HARME 16-27-32-3	0448	218005	00	00	000	001			64	108100
00	06	28	032	03	5	0	NORCEN ET AL HARM E 6-28-32-3	0448	218005	00	00	000	001			64	108100
00	08	28	032	03	5	0	NORCERN ET AL HARM E 8-28-32-3	0448	218005	00	00	000	001			64	408000
00	14	28	032	03	5	0	NORCEN ET AL HARME 14-28-32-3	0448	218005	00	00	000	001			64	108100
00	16	28	032	03	5	0	NORCEN ET AL HARME 16-28-32-3	0448	218005	00	00	000	001			64	108000
00	08	33	032	03	5	0	NORCEN ET AL HARME 8-33-32-3	0448	218005	00	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	218005	00	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	057

EFFECTIVE DATE	OPER. NO
01 MAY 1987	K13

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							HIGHVALE CARDIUM C PROJECT NO 3	0477	176003	20	00	000	003	8.0	48.0	960	
00	06	17	05	10	35	2	ANDEX ET AL HIGHVALE 6-17-51-3	0477	176003	20	00	000	003			64	108100
00	10	18	05	10	35	0	ANDEX ET AL HIGHVALE 10-18-51-3	0477	176003	20	00	000	003			64	108700
00	14	18	05	10	35	0	ANDEX ET AL HIGHVALE 14-18-51-3	0477	176003	20	00	000	003			64	108100
00	12	13	05	10	45	0		0477	176003	20	00	000	003			64	308000
00	16	13	05	10	45	0	ANDEX ET AL HIGHVALE 16-13-51-4	0477	176003	20	00	000	003			64	108100
00	08	14	05	10	45	0	ANDEX ET AL HIGHVALE 8-14-51-4	0477	176003	20	00	000	003			64	108004
00	10	14	05	10	45	0	ANDEX ET AL HIGHVALE 10-14-51-4	0477	176003	20	00	000	003			64	108200
00	13	14	05	10	45	0	ANDEX ET AL HIGHVALE 13-14-51-4	0477	176003	20	00	000	003			64	108204
00	12	15	05	10	45	0	ANDEX ET AL HIGHVALE 12-15-51-4	0477	176003	20	00	000	003			64	408200
00	15	15	05	10	45	2	ANDEX ET AL HIGHVALE 15-15-51-4	0477	176003	20	00	000	003			64	108704
00	14	16	05	10	45	0	ANDEX ET AL HIGHVALE 14-16-51-4	0477	176003	20	00	000	003			64	408000
00	16	16	05	10	45	0		0477	176003	20	00	000	003			64	308000
00	02	21	05	10	45	3	ANDEX ET AL HIGHVALE 2-21-51-4	0477	176003	20	00	000	003			64	108004
00	05	21	05	10	45	0	ANDEX ET AL HIGHVALE 5-21-51-4	0477	176003	20	00	000	003			64	108000
00	04	22	05	10	45	0	ANDEX ET AL HIGHVALE 4-22-51-4	0477	176003	20	00	000	003			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0477	176003	20	00	000	003

EFFECTIVE DATE	OPER. NO
01 MAY 1987	K13

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	K13

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HIGHVALE LOWER MANN A PROJ NO 1	0477	310001	20	00	000	001	8.0	64.0	1216	
00	01	01	00	01	01	10	WELLS FOR CONTROL WELL RATE 9	0477	310001	20	00	000	001				000000
00	04	03	05	10	45	0	ANDEX ET AL HIGHVALE 4-3-51-4	0477	310001	20	00	000	001				108004
00	06	03	05	10	45	0	ANDEX ET AL HIGHVALE 6-3-51-4	0477	310001	20	00	000	001			64	108200
00	08	03	05	10	45	0	ANDEX ET AL HIGHVALE 8-3-51-4	0477	310001	20	00	000	001			64	408000
00	10	03	05	10	45	0	ANDEX ET AL HIGHVALE 10-3-51-4	0477	310001	20	00	000	001			64	108104
00	12	03	05	10	45	0	ANDEX ET AL HIGHVALE 12-3-51-4	0477	310001	20	00	000	001				108004
02	13	03	05	10	45	0	ANDEX ET AL HIGHVALE 13-3-51-4	0477	310001	20	00	000	001			64	108004
00	02	04	05	10	45	0	ANDEX ET AL HIGHVALE 2-4-51-4	0477	310001	20	00	000	001				108003
00	04	04	05	10	45	0		0477	310001	20	00	000	001			64	308000
00	08	04	05	10	45	0	ANDEX ET AL HIGHVALE 8-4-51-4	0477	310001	20	00	000	001			64	108000
00	10	04	05	10	45	0	ANDEX ET AL HIGHVALE 10-4-51-4	0477	310001	20	00	000	001			64	408200
00	12	04	05	10	45	0	ANDEX ET AL HIGHVALE 12-4-51-4	0477	310001	20	00	000	001			64	108000
00	02	09	05	10	45	0	ANDEX ET AL HIGHVALE 2-9-51-4	0477	310001	20	00	000	001				108003
00	06	09	05	10	45	0	ANDEX ET AL HIGHVALE 6-9-51-4	0477	310001	20	00	000	001			64	108004
02	06	09	05	10	45	0	ANDEX ET AL HIGHVALE 6-90S 6-9-51-4	0477	310001	20	00	000	001				408000
00	08	09	05	10	45	0	ANDEX ET AL HIGHVALE 8-9-51-4	0477	310001	20	00	000	001			64	108000
00	10	09	05	10	45	0	ANDEX ET AL HIGHVALE 10-9-51-4	0477	310001	20	00	000	001			64	108000
03	12	09	05	10	45	0	ANDEX ET AL HIGHVALE 12A-9-51-4	0477	310001	20	00	000	001			64	408000
00	03	10	05	10	45	0	ANDEX ET AL HIGHVALE 3-10-51-4	0477	310001	20	00	000	001				408200
00	04	10	05	10	45	0	ANDEX ET AL HIGHVALE 4-10-51-4	0477	310001	20	00	000	001			64	108000
00	08	10	05	10	45	0	ANDEX ET AL HIGHVALE 8-10-51-4	0477	310001	20	00	000	001			64	108900
00	12	10	05	10	45	0		0477	310001	20	00	000	001			64	308000
00	02	16	05	10	45	0	ANDEX ET AL HIGHVALE 2-16-51-4	0477	310001	20	00	000	001				108003
00	06	16	05	10	45	2	ANDEX ET AL HIGHVALE 6-16-51-4	0477	310001	20	00	000	001			64	108004
00	08	16	05	10	45	2	ANDEX ET AL HIGHVALE 8-16-51-4	0477	310001	20	00	000	001			64	108000
00	10	16	05	10	45	0	ANDEX ET AL HIGHVALE 10-16-51-4	0477	310001	20	00	000	001				408000
00	12	16	05	10	45	0		0477	310001	20	00	000	001			64	308000
00	16	16	05	10	45	0	ANDEX ET AL HIGHVALE 16-16-51-4	0477	310001	20	00	000	001			64	108104

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0477	310001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	K13

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1232.0	10560	
00	10	17	063	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	063	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	19	063	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	063	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	19	063	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	063	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	21	063	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	063	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	28	063	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	063	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	063	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	06	29	063	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	29	063	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	02	30	063	10	5	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	30	063	10	5	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	04	30	063	10	5	2		0509	744001	10	00	000	002				708003
00	06	30	063	10	5	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138004
00	06	30	063	10	5	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000
00	10	30	063	10	5	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	30	063	10	5	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	31	063	10	50		IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	31	063	10	50		IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	31	063	10	52			0509	744001	10	00	000	002				708003
02	06	31	063	10	50		ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	063	10	50		ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	063	10	50		ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	063	10	50		IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	10	31	063	10	52			0509	744001	10	00	000	002				708003
00	11	31	063	10	50		ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	063	10	50		IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	108004
00	13	31	063	10	50		ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	063	10	52		ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	063	10	50		IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00	16	31	063	10	50		IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	108000
00	02	32	063	10	50		IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	063	10	50		IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	32	063	10	50		IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				408003
00	11	32	063	10	50		ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	063	10	50		IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	12	32	063	10	52			0509	744001	10	00	000	002				708003
00	13	32	063	10	50		ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	063	10	50		IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	063	10	50		ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	063	10	50		IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	063	10	50		IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	063	10	50		IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	063	10	50		IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	063	10	52			0509	744001	10	00	000	002				708003
00	12	33	063	10	50		IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	063	10	50		IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	063	10	50		IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108004
00	12	09	063	11	50		IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	063	11	50		IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	063	11	50		IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	063	11	50		IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	11	06	3	11	50	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	06	3	11	50	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	06	3	11	50	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	3	11	50	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	13	06	3	11	50	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	13	06	3	11	52		0509	744001	10	00	000	002				708003
00	12	13	06	3	11	50	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	3	11	50	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	408004
00	02	14	06	3	11	52		0509	744001	10	00	000	002				708003
00	04	14	06	3	11	50	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108005
00	10	14	06	3	11	50	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	3	11	50	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	06	3	11	50	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	15	06	3	11	52		0509	744001	10	00	000	002				708003
00	04	15	06	3	11	50	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	06	3	11	50	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	06	3	11	50	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	3	11	50	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	3	11	50	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	06	3	11	50	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	06	3	11	50	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	22	06	3	11	52		0509	744001	10	00	000	002				708003
00	02	23	06	3	11	50	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	06	3	11	50	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	04	23	06	3	11	52	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				708003
00	06	23	06	3	11	50	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	06	3	11	50	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	06	3	11	50	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	23	06	3	11	52		0509	744001	10	00	000	002				708003
00	12	23	06	3	11	50	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	06	3	11	50	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	06	3	11	50	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	06	3	11	50	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	06	3	11	50	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	24	06	3	11	52		0509	744001	10	00	000	002				708003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	24	063	11	5	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	24	063	11	5	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	5	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	25	063	11	5	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	04	25	063	11	5	2		0509	744001	10	00	000	002				708003
00	06	25	063	11	5	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	5	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002				108003
00	10	25	063	11	5	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	063	11	5	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
02	10	25	063	11	5	2		0509	744001	10	00	000	002				708003
00	12	25	063	11	5	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	5	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	5	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	063	11	5	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	26	063	11	5	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	04	26	063	11	5	2		0509	744001	10	00	000	002				708003
00	06	26	063	11	5	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	5	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	10	26	063	11	5	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	5	2		0509	744001	10	00	000	002				708003
00	12	26	063	11	5	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	5	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	5	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	5	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	5	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	5	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	27	063	11	5	2		0509	744001	10	00	000	002				708003
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	34	063	11	5	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	5	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	34	06	31	1	50	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	06	31	1	50	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	06	31	1	50	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	35	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	35	06	31	1	50	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	06	31	1	50	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	06	31	1	50	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				108003
00	12	35	06	31	1	50	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00	14	35	06	31	1	50	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	06	31	1	50	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	06	31	1	50	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	36	06	31	1	50	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	36	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	36	06	31	1	50	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	06	31	1	50	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	06	31	1	50	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108004
02	10	36	06	31	1	50	IMPERIAL JUDY CREEK A10-36BL-63-11	0509	744001	10	00	000	002				408000
02	10	36	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	36	06	31	1	50	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	06	31	1	50	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	06	31	1	50	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	06	41	0	50	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	06	41	0	50	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	04	04	06	41	0	52		0509	744001	10	00	000	002				708003
00	06	04	06	41	0	50	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	108000
00	10	04	06	41	0	50	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	12	04	06	41	0	50	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	06	41	0	50	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408003
00	14	04	06	41	0	52		0509	744001	10	00	000	002				708003
00	02	05	06	41	0	50	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	06	41	0	52		0509	744001	10	00	000	002				708003
00	03	05	06	41	0	50	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	06	41	0	50	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	06	41	0	52	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	06	41	0	50	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	05	06	4	10	50	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	06	4	10	50	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000
00	10	05	06	4	10	52		0509	744001	10	00	000	002				708003
00	12	05	06	4	10	50	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	05	06	4	10	50	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00	16	05	06	4	10	50	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	10	06	06	4	10	50	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	4	10	50	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	06	4	10	50	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108004
00	04	06	06	4	10	50	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				408000
00	04	06	06	4	10	52		0509	744001	10	00	000	002				708003
00	05	06	06	4	10	50	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108004
00	06	06	06	4	10	50	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	06	4	10	50	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108004
00	08	06	06	4	10	50	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108004
00	10	06	06	4	10	50	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	06	4	10	50	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	06	4	10	52		0509	744001	10	00	000	002				708003
00	12	06	06	4	10	50	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108000
02	12	06	06	4	10	50	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	06	4	10	52		0509	744001	10	00	000	002				708003
00	02	07	06	4	10	50	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	06	4	10	50	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	10	07	06	4	10	50	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	12	07	06	4	10	50	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	08	06	4	10	50	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	4	10	50	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	04	08	06	4	10	52		0509	744001	10	00	000	002				708003
00	06	08	06	4	10	50	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	4	10	50	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108004
00	02	09	06	4	10	50	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108000
00	03	09	06	4	10	50	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	06	4	10	50	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	06	4	11	50	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004
00	02	01	06	4	11	50	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	01	06	41	1	50	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	06	41	1	50	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00	07	01	06	41	1	50	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108003
00	08	01	06	41	1	50	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	41	1	50	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108003
00	10	01	06	41	1	50	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	41	1	50	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	41	1	50	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108003
00	12	01	06	41	1	50	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	41	1	50	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108003
00	02	02	06	41	1	50	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	41	1	50	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	41	1	50	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	06	41	1	50	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	41	1	50	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	41	1	50	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	03	06	41	1	50	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	41	1	50	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	04	06	41	1	50	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	41	1	50	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	41	1	50	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	41	1	50	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	41	1	50	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	06	41	1	50	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	09	06	41	1	50	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	09	06	41	1	50	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	41	1	50	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	41	1	50	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	41	1	50	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	41	1	50	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	06	41	1	50	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	06	41	1	50	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	06	41	1	50	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	06	41	1	50	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	11	06	41	1	50	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO
01 MAY 1987	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	11	06	41	1	50	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	06	41	1	50	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108003
00	04	12	06	41	1	50	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	06	41	1	50	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	06	41	1	50	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	12	06	41	1	50	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	13	06	41	1	50	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	41	1	50	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	06	41	1	50	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	41	1	50	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	06	41	1	50	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	14	06	41	1	50	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	41	1	50	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	06	41	1	50	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108003
02	02	15	06	41	1	50	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	15	06	41	1	50	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	06	41	1	50	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	06	41	1	50	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	06	41	1	50	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	06	41	1	50	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	41	1	50	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	41	1	50	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	06	41	1	50	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							KAYBOB BHL B BLOCK NO 1	0513	744002	00	01	000	000	19.0	57.0	320	
00	02	04	06	41	8	50	PACIFIC KAYBOB 2-4-64-18	0513	744002	00	01	004	000			64	103000
00	04	04	06	41	8	50		0513	744002	00	01	004	000			64	300000
00	10	04	06	41	8	50	PACIFIC KAYBOB 10-4-64-18	0513	744002	00	01	003	000			64	107000
00	12	04	06	41	8	50		0513	744002	00	01	003	000			64	300000
00	01	05	06	41	8	50	PACIFIC ET AL KAYBOB 1-5-64-18	0513	744002	00	01	002	000			64	103000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744002	00	01	000	000

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	012

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB STH TRIASSIC A PROJ NO 165	0514	500001	10	00	000	165	8.5	331.5	3136	
00	08	32	061	20	5	0	HB UNION KAYBOBS 8-32-61-20	0514	500001	10	00	000	165			64	108200
00	10	33	061	20	5	0	HB UNION KAYBOBS 10-33-61-20	0514	500001	10	00	000	165			64	108000
00	12	33	061	20	5	0	HB UNION KAYBOBS 12-33-61-20	0514	500001	10	00	000	165			64	108000
00	10	02	062	20	5	0	HB UNION KAYBOBS 10-2-62-20	0514	500001	10	00	000	165			64	108000
00	12	02	062	20	5	0	HB UNION KAYBOBS 12-2-62-20	0514	500001	10	00	000	165			64	108000
00	02	03	062	20	5	0	HB UNION KAYBOBS 2-3-62-20	0514	500001	10	00	000	165			64	108000
00	04	03	062	20	5	0	HB ET AL KAYBOBS IN 4-3T-62-20	0514	500001	10	00	000	165			64	408000
00	04	03	062	20	5	2	HB ET AL KAYBOBS IN 4-3T-62-20	0514	500001	10	00	000	165				708000
00	10	03	062	20	5	0	HB UNION KAYBOBS 10-3-62-20	0514	500001	10	00	000	165			64	108200
00	12	03	062	20	5	0	HB UNION KAYBOBS 12-3-62-20	0514	500001	10	00	000	165			64	108000
00	02	04	062	20	5	0	HB UNION KAYBOBS 2-4-62-20	0514	500001	10	00	000	165			64	108000
00	04	04	062	20	5	0	HB ET AL KAYBOBS IN 4-4T-62-20	0514	500001	10	00	000	165			64	408000
00	04	04	062	20	5	2	HB ET AL KAYBOBS IN 4-4T-62-20	0514	500001	10	00	000	165				708000
00	10	04	062	20	5	0	HB UNION KAYBOBS 10-4-62-20	0514	500001	10	00	000	165			64	108000
00	12	04	062	20	5	0	HB UNION KAYBOBS 12-4-62-20	0514	500001	10	00	000	165			64	108000
00	02	05	062	20	5	0	HB UNION KAYBOBS 2-5-62-20	0514	500001	10	00	000	165			64	108000
00	10	05	062	20	5	0	HB UNION KAYBOBS 10-5-62-20	0514	500001	10	00	000	165			64	108000
00	12	05	062	20	5	0	HB UNION KAYBOBS 12-5-62-20	0514	500001	10	00	000	165			64	108000
00	10	06	062	20	5	0	HB UNION KAYBOBS 10-6-62-20	0514	500001	10	00	000	165			64	108000
00	12	06	062	20	5	0	PAN AM D-1 KAYBOBS 12-6-62-20	0514	500001	10	00	000	165			64	108000
00	02	07	062	20	5	0	HB UNION KAYBOBS 2-7-62-20	0514	500001	10	00	000	165			64	108000
00	04	07	062	20	5	0	HB ET AL KAYBOBS IN 4-7T-62-20	0514	500001	10	00	000	165			64	408000
00	04	07	062	20	5	2	HB ET AL KAYBOBS IN 4-7T-62-20	0514	500001	10	00	000	165				708000
00	10	07	062	20	5	0	HB UNION KAYBOBS 10-7-62-20	0514	500001	10	00	000	165			64	108000
00	12	07	062	20	5	0	HB UNION KAYBOBS 12-7-62-20	0514	500001	10	00	000	165			64	108000
00	02	08	062	20	5	0	HB UNION KAYBOBS 2-8-62-20	0514	500001	10	00	000	165			64	108000
00	04	08	062	20	5	0	HB ET AL KAYBOBS IN 4-8T-62-20	0514	500001	10	00	000	165			64	408000
00	04	08	062	20	5	2	HB ET AL KAYBOBS IN 4-8T-62-20	0514	500001	10	00	000	165				708000
00	10	08	062	20	5	0	HB UNION KAYBOBS 10-8-62-20	0514	500001	10	00	000	165			64	108000
00	12	08	062	20	5	0	HB UNION KAYBOBS 12-8-62-20	0514	500001	10	00	000	165			64	108000
00	02	09	062	20	5	0	HB UNION KAYBOBS 2-9-62-20	0514	500001	10	00	000	165			64	108000
02	04	09	062	20	5	0	HB ET AL KAYBOBS IN A4-9T-62-20	0514	500001	10	00	000	165			64	408000
02	04	09	062	20	5	2	HB ET AL KAYBOBS IN 4A-9T-62-20	0514	500001	10	00	000	165				708000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	10	00	000	165

EFFECTIVE DATE	OPER NO
01 MAY 1987	038

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	09	06	20	50		HB UNION KAYBOBS 10-9-62-20	0514	500001	10	00	000	165			64	108900
00	12	09	06	20	50		HB UNION KAYBOBS 12-9-62-20	0514	500001	10	00	000	165			64	108900
00	02	10	06	20	50		HB UNION KAYBOBS 2-10-62-20	0514	500001	10	00	000	165			64	108000
00	04	10	06	20	50		HB ET AL KAYBOBS IN 4-10T-62-20	0514	500001	10	00	000	165			64	408000
00	04	10	06	20	52		HB ET AL KAYBOBS IN 4-10T-62-20	0514	500001	10	00	000	165				708000
00	10	10	06	20	50		H	0514	500001	10	00	000	165			64	308000
00	11	10	06	20	50		HB UNION KAYBOBS 11-10-62-20	0514	500001	10	00	000	165			64	108900
00	12	10	06	20	50		HB UNION KAYBOBS 12-10-62-20	0514	500001	10	00	000	165				108003
00	02	11	06	20	50		HB UNION KAYBOBS 2-11-62-20	0514	500001	10	00	000	165			64	108900
00	04	11	06	20	50		HB ET AL KAYBOBS IN 4-11T-62-20	0514	500001	10	00	000	165			64	408000
00	04	11	06	20	52		HB ET AL KAYBOBS IN 4-11T-62-20	0514	500001	10	00	000	165				708000
00	10	11	06	20	50		HB UNION KAYBOBS 10-11-62-20	0514	500001	10	00	000	165			64	108900
00	12	11	06	20	50		HB UNION KAYBOBS 12-11-62-20	0514	500001	10	00	000	165			64	108000
00	02	17	06	20	50		CHAMPLIN KAYBOBS 2-17-62-20	0514	500001	10	00	000	165			64	108000
00	04	17	06	20	50		HB ET AL KAYBOBS IN 4-17T-62-20	0514	500001	10	00	000	165			64	408000
00	04	17	06	20	52		HB ET AL KAYBOBS IN 4-17T-62-20	0514	500001	10	00	000	165				708000
00	12	17	06	20	50		HB UNION KAYBOB SOUTH 12-17-62-20	0514	500001	10	00	000	165			64	108900
00	02	18	06	20	50		HB UNION KAYBOBS 2-18-62-20	0514	500001	10	00	000	165			64	108000
00	04	18	06	20	50		HB ET AL KAYBOBS IN 4-18T-62-20	0514	500001	10	00	000	165			64	408000
00	04	18	06	20	52		HB ET AL KAYBOBS IN 4-18T-62-20	0514	500001	10	00	000	165				708000
00	10	18	06	20	50		HB UNION KAYBOBS 10-18-62-20	0514	500001	10	00	000	165			64	108900
00	12	18	06	20	50		HB UNION KAYBOBS 12-18-62-20	0514	500001	10	00	000	165			64	108900
00	02	12	06	21	50		PAN AM B-1 KAYBOBS 2-12-62-21	0514	500001	10	00	000	165			64	108000
00	10	12	06	21	50		PAN AM B4 KAYBOBS 10-12-62-21	0514	500001	10	00	000	165			64	108000
00	02	13	06	21	50		PAN AM B3 KAYBOBS 2-13-62-21	0514	500001	10	00	000	165			64	108000
00	10	13	06	21	50		PAN AM B-2 KAYBOBS 10-13-62-21	0514	500001	10	00	000	165			64	108900

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	10	00	000	165

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	038

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB STH TRIASSIC A PROJ NO 127	0514	500001	20	00	000	127	8.5	153.0	2944	
00	04	05	06	22	05	0	HB ET AL KAYBOBS IN 4-5T-62-20	0514	500001	20	00	000	127			64	408000
00	04	06	06	22	05	0	HB ET AL KAYBOBS IN 4-6T-62-20	0514	500001	20	00	000	127				408004
00	04	12	06	22	05	0	HB UNION KAYBOBS 4-12-62-20	0514	500001	20	00	000	127			64	108900
00	12	12	06	22	05	0	HB UNION KAYBOBS 12-12-62-20	0514	500001	20	00	000	127			64	108900
00	04	14	06	22	05	0	DECALTA KAYBOBS 4-14-62-20	0514	500001	20	00	000	127			64	408000
00	02	15	06	22	05	0		0514	500001	20	00	000	127			64	308000
00	04	15	06	22	05	0	HB UNION KAYBOBS 4-15-62-20	0514	500001	20	00	000	127			64	108900
00	12	15	06	22	05	0	HB UNION KAYBOBS 12-15-62-20	0514	500001	20	00	000	127			64	108000
00	01	16	06	22	05	0	CHAMPLIN KAYBOBS 1-16-62-20	0514	500001	20	00	000	127			64	108900
00	04	16	06	22	05	0	HB ET AL KAYBOBS IN 4-16T-62-20	0514	500001	20	00	000	127			64	408000
00	16	16	06	22	05	0	HB UNION KAYBOBS 16-16-62-20	0514	500001	20	00	000	127			64	108000
00	10	17	06	22	05	0	HB UNION KAYBOBS 10-17-62-20	0514	500001	20	00	000	127			64	408000
00	02	19	06	22	05	0	HB UNION KAYBOB SOUTH 2-19-62-20	0514	500001	20	00	000	127			64	108900
00	04	19	06	22	05	0	HB ET AL KAYBOB S IN 4-19T-62-20	0514	500001	20	00	000	127			64	408000
00	10	19	06	22	05	0	HB UNION KAYBOBS 10-19-62-20	0514	500001	20	00	000	127			64	108000
00	12	19	06	22	05	0	WHITEHALL ET AL KAYBOBS 12-19	0514	500001	20	00	000	127			64	108000
00	02	20	06	22	05	0	HB UNION KAYBOB SOUTH 2-20-62-20	0514	500001	20	00	000	127			64	408000
00	04	20	06	22	05	0	HB ET AL KAYBOBS IN 4-20T-62-20	0514	500001	20	00	000	127			64	408000
00	10	20	06	22	05	0	HB UNION KAYBOBS 10-20-62-20	0514	500001	20	00	000	127			64	408000
00	12	20	06	22	05	0	HB UNION KAYBOB SOUTH 12-20-62-20	0514	500001	20	00	000	127			64	108000
00	02	21	06	22	05	0	HB UNION KAYBOB 2-21-62-20	0514	500001	20	00	000	127			64	108000
00	05	21	06	22	05	0	HB UNION KAYBOBS 5-21-62-20	0514	500001	20	00	000	127			64	108000
00	06	21	06	22	05	0	HB UNION KAYBOBS 6-21-62-20	0514	500001	20	00	000	127			64	108000
00	11	21	06	22	05	0	HB UNION KAYBOB SOUTH 11-21-62-20	0514	500001	20	00	000	127			64	108000
00	04	22	06	22	05	0	HB UNION KAYBOBS 4-22-62-20	0514	500001	20	00	000	127			64	108000
00	04	28	06	22	05	0	HB UNION KAYBOB SOUTH 4-28-62-20	0514	500001	20	00	000	127			64	108004
00	02	29	06	22	05	0	HB UNION KAYBOB SOUTH 2-29-62-20	0514	500001	20	00	000	127			64	608000
00	04	29	06	22	05	0	HB ET AL KAYBOBS IN 4-29T-62-20	0514	500001	20	00	000	127			64	408000
00	12	29	06	22	05	0	HB UNION KAYBOB SOUTH 12-29-62-20	0514	500001	20	00	000	127			64	108100
00	02	30	06	22	05	0	HB UNION KAYBOBS 2-30-62-20	0514	500001	20	00	000	127			64	108004
00	04	30	06	22	05	0	HB ET AL KAYBOB S IN 4-30T-62-20	0514	500001	20	00	000	127			64	408000
00	10	30	06	22	05	0	HB UNION KAYBOBS 10-30-62-20	0514	500001	20	00	000	127			64	108004
00	12	30	06	22	05	0	WHITEHALL ET AL KAYBOBS 12-30-62-20	0514	500001	20	00	000	127			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	127

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	038

EFFECTIVE DATE	OPER. NO
01 MAY 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	12	06	22	1	50	PAN AM B-8 KAYBOBS 12-12-62-21	0514	500001	20	00	000	127			64	108004
00	04	13	06	22	1	50	HB ET AL KAYBOBS IN 4-13T-62-21	0514	500001	20	00	000	127			64	408000
00	12	13	06	22	1	50	PAN AM B-10 KAYBOBS 12-13-62-21	0514	500001	20	00	000	127			64	108004
00	02	14	06	22	1	50		0514	500001	20	00	000	127			64	308000
00	10	14	06	22	1	50	PAN AM B-11 KYYBOBS 10-14-62-21	0514	500001	20	00	000	127			64	108004
00	02	23	06	22	1	50	CHAMPLIN KAYBOB 2-23-62-21	0514	500001	20	00	000	127			64	108004
00	02	24	06	22	1	50	PACIFIC PAN AM KAYBOBS 2-24-62-21	0514	500001	20	00	000	127			64	108900
00	04	24	06	22	1	50	HB ET AL KAYBOBS IN 4-24T-62-21	0514	500001	20	00	000	127			64	408000
00	10	24	06	22	1	50	PACIFIC PAN AM KAYBOBS 10-24-62-21	0514	500001	20	00	000	127			64	108004
00	12	24	06	22	1	50	PACIFIC PAN AM TONY 12-24-69-21	0514	500001	20	00	000	127			64	108000
00	02	25	06	22	1	50	GRIDOIL KAYBOBS 2-25-62-21	0514	500001	20	00	000	127			64	108004
00	04	25	06	22	1	50	HB ET AL KAYBOBS 4-25-62-21	0514	500001	20	00	000	127			64	408004
00	10	25	06	22	1	50	GRIDOIL KAYBOBS 10-25-62-21	0514	500001	20	00	000	127			64	108004
00	12	25	06	22	1	50	GRIDOIL KAYBOBS 12-25-62-21	0514	500001	20	00	000	127			64	108004

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	127

EFFECTIVE DATE	OPER NO
01 MAY 1987	038

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB SOUTH TRIASSIC A PROJ NO 164	0514	500001	20	00	000	164	8.5	144.5	2496	
00	05	07	062	19	50		CHEVRON GULF KAYBOB 5-7-62-19	0514	500001	20	00	000	164			64	108000
00	07	07	062	19	50			0514	500001	20	00	000	164			64	308000
00	10	07	062	19	50		CHEVRON GULF KAYBOB 10-7-62-19	0514	500001	20	00	000	164			64	108200
00	13	07	062	19	50		CHEVRON GULF KAYBOBS 13-7-62-19	0514	500001	20	00	000	164			64	108000
00	13	08	062	19	50		CHEVRON GULF KAYBOBS 13-8-62-19	0514	500001	20	00	000	164			64	108000
00	02	17	062	19	50			0514	500001	20	00	000	164			64	308000
00	04	17	062	19	50			0514	500001	20	00	000	164			64	308000
00	10	17	062	19	50		HB TRI EXT KAYBOBS 10-17-62-19	0514	500001	20	00	000	164			64	408000
00	12	17	062	19	50			0514	500001	20	00	000	164			64	308000
00	04	18	062	19	50		HB TRI EXT KAYBOBS 4-18-62-19	0514	500001	20	00	000	164			64	108203
00	07	18	062	19	50		CHEVRON GULF KAYBOBS 7-18-62-19	0514	500001	20	00	000	164			64	108000
00	10	18	062	19	50			0514	500001	20	00	000	164			64	308000
00	12	18	062	19	50		CHEVRON GULF KAYBOBS 12-18-62-19	0514	500001	20	00	000	164			64	108000
00	04	19	062	19	50			0514	500001	20	00	000	164			64	308000
00	07	19	062	19	50		CHEVRON GULF KAYBOBS 7-19-62-19	0514	500001	20	00	000	164			64	108004
00	09	19	062	19	50		HB TRI EXT KAYBOBS 9-19-62-19	0514	500001	20	00	000	164			64	408000
00	14	19	062	19	50		HB TRI EXT KAYBOBS 14-19-62-19	0514	500001	20	00	000	164			64	408000
00	03	20	062	19	50		HB TRI EXT KAYBOBS 3-20-62-19	0514	500001	20	00	000	164			64	408000
00	13	01	062	20	50		HB TRI EXT KAYBOBS 13-1-62-20	0514	500001	20	00	000	164			64	408000
00	02	12	062	20	50		HB UNION KAYBOBS 2-12-62-20	0514	500001	20	00	000	164			64	108900
00	10	12	062	20	50		HB UNION KAYBOBS 10-12-62-20	0514	500001	20	00	000	164			64	108900
00	02	13	062	20	50		HB UNION KAYBOBS 2-13-62-20	0514	500001	20	00	000	164			64	108900
00	04	13	062	20	50		HB TRI EXT KAYBOBS IN 4-13-62-20	0514	500001	20	00	000	164			64	408000
00	10	13	062	20	50		HB UNION KAYBOBS 10-13-62-20	0514	500001	20	00	000	164			64	108000
02	12	13	062	20	50		HB UNION KAYBOBS 12-13-62-20	0514	500001	20	00	000	164			64	408000
00	08	23	062	20	50		HB TRI EXT KAYBOBS 8-23-62-20	0514	500001	20	00	000	164			64	408000
02	14	23	062	20	50		HB UNION KAYBOBS 14-23-62-20	0514	500001	20	00	000	164			64	108000
00	16	23	062	20	50		HB UNION KAYBOBS 16-23-62-20	0514	500001	20	00	000	164			64	108000
00	02	24	062	20	50		HB UNION KAYBOBS 2-24-62-20	0514	500001	20	00	000	164			64	108000
00	03	24	062	20	50		HB UNION KAYBOBS 3-24-62-20	0514	500001	20	00	000	164			64	108000
00	09	24	062	20	50		HB UNION KAYBOBS 9-24-62-20	0514	500001	20	00	000	164			64	108000
00	11	24	062	20	50		HB UNION KAYBOBS 11-24-62-20	0514	500001	20	00	000	164			64	108000
00	01	25	062	20	50		HB TRI EXT KAYBOBS 1-25-62-20	0514	500001	20	00	000	164			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	164

EFFECTIVE DATE	OPER NO
01 MAY 1987	038

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	25	06	22	05	0	HB UNION KAYBOBS 4-25-62-20	0514	500001	20	00	000	164			64	108004
00	12	25	06	22	05	0	HB TRI EXT KAYBOBS 12-25-62-20	0514	500001	20	00	000	164			64	408080
00	05	26	06	22	05	0	HB TRI EXT KAYBOBS 5-26-62-20	0514	500001	20	00	000	164			64	408000
00	07	26	06	22	05	0	HB TRI EXT KAYBOBS 7-26-62-20	0514	500001	20	00	000	164			64	108203
00	14	26	06	22	05	0	HB UNION KAYBOBS 14-26-62-20	0514	500001	20	00	000	164			64	108000
00	16	26	06	22	05	0		0514	500001	20	00	000	164			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	164

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	038

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-2A PROJECT NO 1	0551	696001	20	00	000	001	8.0	512.0	5840	
02	04	02	05	02	6	4	0 SAGE LEDUC 4-2-50-26	0551	696001	20	00	000	001			16	108900
02	05	02	05	02	6	4	0 IMPERIAL LEDUC NO 178	0551	696001	20	00	000	001			16	108005
02	06	02	05	02	6	4	0 IMPERIAL LEDUC NO 598	0551	696001	20	00	000	001			16	108004
02	10	02	05	02	6	4	0 IMPERIAL LEDUC NO 614	0551	696001	20	00	000	001			16	108005
02	11	02	05	02	6	4	0 IMPERIAL LEDUC NO 594	0551	696001	20	00	000	001			16	108005
02	12	02	05	02	6	4	0 IMPERIAL LEDUC NO 207 WELL	0551	696001	20	00	000	001			16	108005
02	13	02	05	02	6	4	0 IMPERIAL LEDUC NO 458	0551	696001	20	00	000	001			16	108005
02	01	03	05	02	6	4	0 HOME OIL LEDUC NO 18	0551	696001	20	00	000	001			16	108005
00	03	03	05	02	6	4	2 SAGE LEDUC 3-3-50-26	0551	696001	20	00	000	001			16	108004
00	05	03	05	02	6	4	0 AMER N CARD ASSO LEDUC NO 1-5-3	0551	696001	20	00	000	001			16	108005
02	06	03	05	02	6	4	0 IMPERIAL LEDUC NO 271	0551	696001	20	00	000	001			16	108005
02	07	03	05	02	6	4	0 HOME OIL LEDUC NO 24	0551	696001	20	00	000	001			16	108004
02	08	03	05	02	6	4	0 HOME OIL LEDUC NO 20	0551	696001	20	00	000	001			16	108005
02	09	03	05	02	6	4	0 IMPERIAL LEDUC NO 247	0551	696001	20	00	000	001			16	108005
03	10	03	05	02	6	4	0 IMPERIAL LEDUC NO 529	0551	696001	20	00	000	001			16	108004
02	11	03	05	02	6	4	0 LEDUC CALMAR WESTERN PROP NO 5	0551	696001	20	00	000	001			16	108005
02	12	03	05	02	6	4	0 LEDUC CALMAR WESTERN PROP NO 6	0551	696001	20	00	000	001			16	108005
02	13	03	05	02	6	4	0 IMPERIAL LEDUC NO 269	0551	696001	20	00	000	001			16	108005
02	14	03	05	02	6	4	0 IMPERIAL LEDUC NO 429	0551	696001	20	00	000	001			16	108005
02	15	03	05	02	6	4	0 IMPERIAL LEDUC NO 451	0551	696001	20	00	000	001			16	108005
02	16	03	05	02	6	4	0 IMPERIAL LEDUC NO 491	0551	696001	20	00	000	001			16	108004
02	09	04	05	02	6	4	0 IMPERIAL LEDUC NO 434	0551	696001	20	00	000	001			16	108005
02	14	04	05	02	6	4	0 IMPERIAL LEDUC NO 211	0551	696001	20	00	000	001			16	108005
02	15	04	05	02	6	4	0 IMPERIAL LEDUC NO 464	0551	696001	20	00	000	001			16	108005
02	16	04	05	02	6	4	0 IMPERIAL LEDUC NO 251	0551	696001	20	00	000	001			16	108005
02	03	05	05	02	6	4	0 CONTINENTAL LEDUC NO 28	0551	696001	20	00	000	001			16	108005
02	04	05	05	02	6	4	0 CONTINENTAL LEDUC NO 29	0551	696001	20	00	000	001			16	108005
00	05	05	05	02	6	4	0 CONTINENTAL LEDUC NO 24	0551	696001	20	00	000	001			16	108005
00	12	05	05	02	6	4	0 MUTUAL HOLDINGS NO 2	0551	696001	20	00	000	001			16	108005
00	13	05	05	02	6	4	0 CONTINENTAL LEDUC NO 27	0551	696001	20	00	000	001			16	108005
00	10	06	05	02	6	4	0 VANALTA LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	02	06	05	02	6	4	2 IMPERIAL LEDUC NO 314	0551	696001	20	00	000	001			16	108005
00	03	06	05	02	6	4	0 UNITED CANSO LEDUC 3-6-50-26	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	06	050	26	4	0	UNITED CANSO LEDUC 4-6-50-26	0551	696001	20	00	000	001			16	108005
00	05	06	050	26	4	0	UNITED CANSO LEDUC 5-6-50-26	0551	696001	20	00	000	001			16	108005
02	06	06	050	26	4	0	WEST CDN CANSO LEDUC 6-6-50-26	0551	696001	20	00	000	001			16	108005
00	07	06	050	26	4	0	VANALTA LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	08	06	050	26	4	0	VANALTA LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	09	06	050	26	4	0	VANALTA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	10	06	050	26	4	0	IMPERIAL LEDUC NO 599	0551	696001	20	00	000	001			16	108004
00	11	06	050	26	4	0	IMPERIAL LEDUC NO 280	0551	696001	20	00	000	001			16	108005
00	12	06	050	26	4	0	UNITED CANSO LEDUC 12-6-50-26	0551	696001	20	00	000	001			16	108005
00	13	06	050	26	4	0	IMPERIAL LEDUC NO 187	0551	696001	20	00	000	001			16	108005
00	14	06	050	26	4	0	IMPERIAL LEDUC NO 527	0551	696001	20	00	000	001			16	108005
00	15	06	050	26	4	0	IMPERIAL LEDUC NO 490	0551	696001	20	00	000	001			16	108004
00	01	07	050	26	4	0	IMPERIAL LEDUC NO 510	0551	696001	20	00	000	001			16	108005
00	02	07	050	26	4	0	IMPERIAL LEDUC NO 483	0551	696001	20	00	000	001			16	108005
00	03	07	050	26	4	0	IMPERIAL LEDUC NO 526	0551	696001	20	00	000	001			16	108005
00	04	07	050	26	4	0	IMPERIAL LEDUC NO 212	0551	696001	20	00	000	001			16	108005
00	05	07	050	26	4	0	IMPERIAL LEDUC NO 234 WELL	0551	696001	20	00	000	001			16	108005
02	06	07	050	26	4	0	IMPERIAL LEDUC NO 143A	0551	696001	20	00	000	001			16	108005
00	07	07	050	26	4	0	IMPERIAL LEDUC NO 403	0551	696001	20	00	000	001			16	108005
00	08	07	050	26	4	0	IMPERIAL LEDUC NO 546	0551	696001	20	00	000	001			16	108005
00	09	07	050	26	4	0	IMPERIAL LEDUC NO 426	0551	696001	20	00	000	001			16	108005
00	10	07	050	26	4	0	IMPERIAL LEDUC NO 120	0551	696001	20	00	000	001			16	108005
00	11	07	050	26	4	0	CONTINENTAL LEDUC NO 8	0551	696001	20	00	000	001			16	108005
00	12	07	050	26	4	0	CONTINENTAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	14	07	050	26	4	0	CONTINENTAL LEDUC NO 9	0551	696001	20	00	000	001			16	108005
00	15	07	050	26	4	0	IMPERIAL LEDUC NO 202	0551	696001	20	00	000	001			16	108005
00	16	07	050	26	4	0	IMPERIAL LEDUC NO 344	0551	696001	20	00	000	001			16	108005
02	01	08	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 209	0551	696001	20	00	000	001			16	108105
00	02	08	050	26	4	0	HUDSON'S BAY LEDUC NO 8-A-2	0551	696001	20	00	000	001			16	108904
02	03	08	050	26	4	0	MUTUAL HOLDINGS ASSOCIATED NO 2	0551	696001	20	00	000	001			16	108005
00	06	08	050	26	4	0	TENN E1 LEDUC 6-8-50-26	0551	696001	20	00	000	001			16	108005
02	07	08	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 265	0551	696001	20	00	000	001			16	108004
02	08	08	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 229	0551	696001	20	00	000	001			16	108004
02	09	08	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 238	0551	696001	20	00	000	001			16	108000
02	10	08	050	26	4	0	HUDSONS BAY LEDUC NO 8-A-10	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	08	05	26	4	0	HUDSONS BAY LEDUC 8-A-11	0551	696001	20	00	000	001			16	108004
00	12	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 553	0551	696001	20	00	000	001			16	108004
00	13	08	05	26	4	0	HUDSONS BAY LEDUC NO 8-A-13	0551	696001	20	00	000	001			16	108005
00	14	08	05	26	4	2	HUDSONS BAY LEDUC 8-A-14	0551	696001	20	00	000	001			16	108004
02	15	08	05	26	4	0	HUDSONS BAY LEDUC NO 8-A-15	0551	696001	20	00	000	001			16	108000
02	16	08	05	26	4	0	HUDSONS BAY LEDUC NO 8-A-16	0551	696001	20	00	000	001			16	108000
02	01	09	05	26	4	0	CONTINENTAL LEDUC NO 22	0551	696001	20	00	000	001			16	108005
00	02	09	05	26	4	2	CONTINENTAL LEDUC 1 2-9-50-26	0551	696001	20	00	000	001			16	108004
02	02	09	05	26	4	0	CONTINENTAL LEDUC NO 21	0551	696001	20	00	000	001				108005
02	03	09	05	26	4	0	HOME OIL LEDUC NO 10	0551	696001	20	00	000	001			16	108005
00	04	09	05	26	4	0	HOME OIL LEDUC NO 14	0551	696001	20	00	000	001			16	108105
02	05	09	05	26	4	0	HOME OIL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	06	09	05	26	4	0	HOME OIL LEDUC NO 12	0551	696001	20	00	000	001			16	108005
03	07	09	05	26	4	0	NEW DEVON SOUTH BRAZEAU ASSO NO 2	0551	696001	20	00	000	001			16	108005
02	08	09	05	26	4	0	NEW DEVON SOUTH BRAZEAU ASSO NO 1	0551	696001	20	00	000	001			16	108000
02	12	09	05	26	4	0	IMPERIAL LEDUC NO 224	0551	696001	20	00	000	001			16	108005
02	13	09	05	26	4	0	RICHFIELD LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	01	10	05	26	4	0	IMPERIAL LEDUC NO 449	0551	696001	20	00	000	001			16	108000
00	02	10	05	26	4	2	IMPERIAL LEDUC NO 304	0551	696001	20	00	000	001			16	108005
02	03	10	05	26	4	0	IMPERIAL LEDUC NO 431	0551	696001	20	00	000	001			16	108005
02	04	10	05	26	4	0	IMPERIAL LEDUC NO 252	0551	696001	20	00	000	001			16	108005
02	05	10	05	26	4	0	HARGAL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	10	05	26	4	0	HARGAL NO 4	0551	696001	20	00	000	001			16	108005
00	04	11	05	26	4	2	IMP UD2 W241 LEDUC INJ	0551	696001	20	00	000	001				408004
00	01	15	05	26	4	0	IMPERIAL LEDUC NO 356	0551	696001	20	00	000	001			16	108005
00	04	15	05	26	4	2	IMPERIAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	05	15	05	26	4	0	IMPERIAL LEDUC NO 104	0551	696001	20	00	000	001			16	108005
00	10	15	05	26	4	0	SELBURN JET DEVON LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	11	15	05	26	4	0	LEDUC CALMAR WESTERN	0551	696001	20	00	000	001			16	108005
02	12	15	05	26	4	0	IMPERIAL LEDUC IN 12-15N-50-26	0551	696001	20	00	000	001			16	408004
00	13	15	05	26	4	0	IMPERIAL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	14	15	05	26	4	0	LEDUC CALMAR WESTERN PROP NO 1	0551	696001	20	00	000	001			16	108005
02	15	15	05	26	4	0	SELBURN JET DEVON LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	01	16	05	26	4	0	IMPERIAL LEDUC NO 372	0551	696001	20	00	000	001			16	108005
02	02	16	05	26	4	0	IMPERIAL LEDUC NO 273	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA: PROD AREA	* WELL STATUS (1 2 3 4 5 6)
02	03	16	05	02	6	4	IMPERIAL LEDUC NO 285	0551	696001	20	00	000	001			16	108005
02	04	16	05	02	6	4	MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	05	16	05	02	6	4	MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	16	05	02	6	4	MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	07	16	05	02	6	4	IMPERIAL LEDUC NO 615	0551	696001	20	00	000	001			16	108005
00	08	16	05	02	6	4	IMPERIAL LEDUC NO 144	0551	696001	20	00	000	001			16	108005
02	09	16	05	02	6	4	IMPERIAL LEDUC NO 484	0551	696001	20	00	000	001			16	108005
02	11	16	05	02	6	4	IMPERIAL LEDUC NO 593	0551	696001	20	00	000	001			16	108005
02	12	16	05	02	6	4	IMPERIAL LEDUC NO 183	0551	696001	20	00	000	001			16	408000
02	13	16	05	02	6	4	IMPERIAL LEDUC NO 338 WELL	0551	696001	20	00	000	001			16	108000
00	14	16	05	02	6	4	IMPERIAL LEDUC NO 101	0551	696001	20	00	000	001			16	108003
00	15	16	05	02	6	4	IMPERIAL LEDUC NO 41	0551	696001	20	00	000	001			16	108005
00	16	16	05	02	6	4	IMPERIAL LEDUC NO 17	0551	696001	20	00	000	001			16	108000
02	01	17	05	02	6	4	PONDER MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108003
02	02	17	05	02	6	4	PONDER MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108000
00	03	17	05	02	6	4	PONDER MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108000
00	04	17	05	02	6	4	PONDER MODEL LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	05	17	05	02	6	4	PONDER MODEL LEDUC NO 5	0551	696001	20	00	000	001			16	108000
02	07	17	05	02	6	4	PONDER MODEL LEDUC NO 7	0551	696001	20	00	000	001			16	108000
02	08	17	05	02	6	4	PONDER MODEL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02	09	17	05	02	6	4	IMPERIAL LEDUC NO 216	0551	696001	20	00	000	001			16	108000
02	11	17	05	02	6	4	DECALTA UCANA LEDUC NO 4	0551	696001	20	00	000	001			16	108004
00	12	17	05	02	6	2	CALVAN MERRILL LEDUC 12-17M7-50-26	0551	696001	20	00	000	001			16	108004
00	13	17	05	02	6	2	CALVAN MERRILL LEDUC 13-17	0551	696001	20	00	000	001			16	108005
02	14	17	05	02	6	4	DECALTA UCANA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	15	17	05	02	6	4	IMPERIAL LEDUC NO 370	0551	696001	20	00	000	001			16	108000
02	16	17	05	02	6	4	IMPERIAL LEDUC NO 312	0551	696001	20	00	000	001			16	108004
00	01	18	05	02	6	4	IMPERIAL LEDUC IN 1-18N-50-26	0551	696001	20	00	000	001			16	408004
00	02	18	05	02	6	4	IMPERIAL LEDUC NO 220	0551	696001	20	00	000	001			16	108005
00	03	18	05	02	6	4	IMPERIAL LEDUC NO 199	0551	696001	20	00	000	001			16	108005
00	05	18	05	02	6	4	IMPERIAL LEDUC NO 319 WELL	0551	696001	20	00	000	001			16	108004
00	06	18	05	02	6	4	IMPERIAL LEDUC NO 297	0551	696001	20	00	000	001			16	108005
00	07	18	05	02	6	4	IMPERIAL LEDUC NO 539	0551	696001	20	00	000	001			16	108005
02	08	18	05	02	6	4	IMPERIAL LEDUC NO 475	0551	696001	20	00	000	001			16	108005
02	09	18	05	02	6	4	IMPERIAL LEDUC NO 495	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	18	050	26	4	0	IMPERIAL LEDUC NO 540	0551	696001	20	00	000	001			16	108005
00	11	18	050	26	4	0	FLANK LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	12	18	050	26	4	0	FLANK LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	13	18	050	26	4	0	FLANK LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	14	18	050	26	4	0	FLANK LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	15	18	050	26	4	0	IMPERIAL LEDUC NO 257	0551	696001	20	00	000	001			16	108005
02	16	18	050	26	4	0	IMPERIAL LEDUC NO 260	0551	696001	20	00	000	001			16	108005
02	01	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	02	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	03	19	050	26	4	0	TRANS EMPIRE LEDUC NO 6	0551	696001	20	00	000	001			16	108005
00	04	19	050	26	4	0	TRANS EMPIRE LEDUC NO 10	0551	696001	20	00	000	001			16	108004
00	05	19	050	26	4	0	TRANS EMPIRE LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	06	19	050	26	4	0	TRAN EMPIRE LEDUC NO 1	0551	696001	20	00	000	001			16	108004
02	07	19	050	26	4	0	CO OP LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02	08	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 4	0551	696001	20	00	000	001			16	108000
02	09	19	050	26	4	0	IMPERIAL LEDUC NO 562	0551	696001	20	00	000	001			16	108004
00	10	19	050	26	4	0	IMPERIAL LEDUC NO 250	0551	696001	20	00	000	001			16	108005
00	11	19	050	26	4	0	IMPERIAL LEDUC NO 35	0551	696001	20	00	000	001			16	108000
02	12	19	050	26	4	0	BORYS NO 1	0551	696001	20	00	000	001			16	108000
00	13	19	050	26	4	2	IMPERIAL LEDUC NO 631	0551	696001	20	00	000	001			16	108005
02	14	19	050	26	4	0	IMPERIAL LEDUC NO 588	0551	696001	20	00	000	001			16	108004
02	15	19	050	26	4	0	IMPERIAL LEDUC NO 571	0551	696001	20	00	000	001			16	108005
02	16	19	050	26	4	0	IMPERIAL LEDUC NO 572	0551	696001	20	00	000	001			16	108005
03	01	20	050	26	4	0	IMPERIAL LEDUC NO 323	0551	696001	20	00	000	001			16	408000
02	02	20	050	26	4	0	IMPERIAL LEDUC NO 430	0551	696001	20	00	000	001			16	108005
02	03	20	050	26	4	0	IMPERIAL LEDUC NO 492	0551	696001	20	00	000	001			16	108004
02	04	20	050	26	4	0	IMPERIAL LEDUC NO 246	0551	696001	20	00	000	001			16	108005
02	05	20	050	26	4	0	IMPERIAL LEDUC NO 181	0551	696001	20	00	000	001			16	108004
02	06	20	050	26	4	0	IMPERIAL LEDUC NO 478	0551	696001	20	00	000	001			16	108004
02	07	20	050	26	4	0	IMPERIAL LEDUC NO 440	0551	696001	20	00	000	001			16	108005
02	08	20	050	26	4	0	IMPERIAL LEDUC NO 147	0551	696001	20	00	000	001			16	108000
02	09	20	050	26	4	0	IMPERIAL LEDUC NO 73	0551	696001	20	00	000	001			16	108004
02	10	20	050	26	4	0	IMPERIAL LEDUC NO 190	0551	696001	20	00	000	001			16	108005
02	11	20	050	26	4	0	IMPERIAL LEDUC NO 479	0551	696001	20	00	000	001			16	108003
02	12	20	050	26	4	0	IMPERIAL LEDUC NO 575	0551	696001	20	00	000	001			16	108004

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	007

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EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	13	20	05	02	6	40	IMPERIAL LEDUC NO 576	0551	696001	20	00	000	001			16	108004
00	14	20	05	02	6	42	IMP 233 LEDUC 14-20M7-50-26	0551	696001	20	00	000	001			16	108004
00	15	20	05	02	6	42	IMP 227 LEDUC 15-20-M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	20	05	02	6	40	IMPERIAL LEDUC NO 67	0551	696001	20	00	000	001			16	108005
00	01	21	05	02	6	40	IMPERIAL LEDUC NO 23	0551	696001	20	00	000	001			16	108005
00	02	21	05	02	6	40	IMPERIAL LEDUC NO 33	0551	696001	20	00	000	001			16	108000
00	03	21	05	02	6	40	IMPERIAL LEDUC NO 75	0551	696001	20	00	000	001			16	408000
02	04	21	05	02	6	40	IMPERIAL LEDUC NO 342	0551	696001	20	00	000	001			16	108000
02	05	21	05	02	6	40	IMPERIAL LEDUC NO 100	0551	696001	20	00	000	001			16	108000
00	06	21	05	02	6	40	IMPERIAL LEDUC NO 28	0551	696001	20	00	000	001			16	108004
00	07	21	05	02	6	40	IMPERIAL LEDUC NO 15	0551	696001	20	00	000	001			16	108000
00	08	21	05	02	6	40	IMPERIAL LEDUC NO 5 WELL	0551	696001	20	00	000	001			16	108004
00	09	21	05	02	6	40	IMPERIAL LEDUC NO 11 WELL	0551	696001	20	00	000	001			16	108000
02	10	21	05	02	6	40	IMPERIAL LEDUC NO 96	0551	696001	20	00	000	001			16	408000
02	11	21	05	02	6	40	HOME OIL LEDUC NO 2	0551	696001	20	00	000	001			16	108003
02	12	21	05	02	6	40	HOME OIL LEDUC NO 6	0551	696001	20	00	000	001			16	408000
02	13	21	05	02	6	40	HOME OIL LEDUC NO 8	0551	696001	20	00	000	001			16	108004
03	14	21	05	02	6	40	HOME OIL LEDUC NO 4A	0551	696001	20	00	000	001			16	108000
02	15	21	05	02	6	40	IMPERIAL LEDUC NO 89	0551	696001	20	00	000	001			16	108000
00	16	21	05	02	6	40	IMPERIAL LEDUC NO 19	0551	696001	20	00	000	001			16	108004
02	03	22	05	02	6	40	IMPERIAL LEDUC NO 254	0551	696001	20	00	000	001			16	108005
00	04	22	05	02	6	40	IMPERIAL LEDUC NO 26	0551	696001	20	00	000	001			16	108005
00	05	22	05	02	6	40	IMPERIAL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	06	22	05	02	6	40	IMPERIAL LEDUC NO 59	0551	696001	20	00	000	001			16	108005
02	07	22	05	02	6	40	IMPERIAL LEDUC NO 454	0551	696001	20	00	000	001			16	108004
02	11	22	05	02	6	40	IMPERIAL LEDUC NO 496	0551	696001	20	00	000	001			16	108000
00	12	22	05	02	6	40	IMPERIAL LEDUC NO 12	0551	696001	20	00	000	001			16	108000
00	13	22	05	02	6	40	IMPERIAL LEDUC NO 18	0551	696001	20	00	000	001			16	108000
02	14	22	05	02	6	40	IMPERIAL LEDUC NO 520	0551	696001	20	00	000	001			16	108000
02	15	22	05	02	6	40	IMPERIAL LEDUC NO 521	0551	696001	20	00	000	001			16	108005
02	16	22	05	02	6	40	IMPERIAL LEDUC NO 432	0551	696001	20	00	000	001			16	108005
02	04	26	05	02	6	40	HUDSONS BAY LEDUC NO 26-A-4	0551	696001	20	00	000	001			16	108003
02	05	26	05	02	6	40	H B LEDUC NO 26-A-5	0551	696001	20	00	000	001			16	108005
02	06	26	05	02	6	40	HB LEDUC IN 6-26N-50-26	0551	696001	20	00	000	001			16	408005
02	10	26	05	02	6	40	HAIB LEDUC IN 10-26N-50-26	0551	696001	20	00	000	001			16	408005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
03	11	26	050	26	4	0	HB LEDUC IN 11-26N-50-26	0551	696001	20	00	000	001			16	408005
02	12	26	050	26	4	0	HB LEDUC IN 12-26N-50-26	0551	696001	20	00	000	001			16	408005
02	13	26	050	26	4	0	HB LEDUC IN 13-26N-50-26	0551	696001	20	00	000	001			16	408005
02	01	27	050	26	4	0	IMPERIAL LEDUC NO 406	0551	696001	20	00	000	001			16	108003
02	02	27	050	26	4	0	IMPERIAL LEDUC NO 519	0551	696001	20	00	000	001			16	108004
02	03	27	050	26	4	0	IMPERIAL LEDUC NO 513	0551	696001	20	00	000	001			16	108004
00	04	27	050	26	4	0	IMPERIAL LEDUC NO 25	0551	696001	20	00	000	001			16	108000
02	05	27	050	26	4	0	IMPERIAL LEDUC NO 358	0551	696001	20	00	000	001			16	108004
02	06	27	050	26	4	0	IMPERIAL LEDUC NO 348	0551	696001	20	00	000	001			16	108004
02	07	27	050	26	4	0	IMPERIAL LEDUC NO 306	0551	696001	20	00	000	001			16	108004
02	08	27	050	26	4	0	IMPERIAL LEDUC NO 302	0551	696001	20	00	000	001			16	108005
02	09	27	050	26	4	0	IMP D2G 268 LEDUC IN 9-27-50-26	0551	696001	20	00	000	001			16	408004
02	10	27	050	26	4	0	IMPERIAL LEDUC NO 278	0551	696001	20	00	000	001			16	108005
02	11	27	050	26	4	0	IMPERIAL LEDUC NO 290	0551	696001	20	00	000	001			16	108004
02	12	27	050	26	4	0	IMPERIAL LEDUC NO 294	0551	696001	20	00	000	001			16	108004
02	13	27	050	26	4	0	INPERIAL LEDUC NO 305	0551	696001	20	00	000	001			16	108003
02	14	27	050	26	4	0	IMPERIAL LEDUC NO 221	0551	696001	20	00	000	001			16	108004
02	15	27	050	26	4	0	IMP UD2G 236 LEDUC IN 15-27N-50-26	0551	696001	20	00	000	001			16	508004
02	16	27	050	26	4	0	IMP UD2G 232 LEDUC IN 16-27-50-26	0551	696001	20	00	000	001			16	408004
00	01	28	050	26	4	0	IMPERIAL LEDUC NO 27	0551	696001	20	00	000	001			16	408000
02	02	28	050	26	4	0	IMPERIAL LEDUC NO 113	0551	696001	20	00	000	001			16	108000
02	03	28	050	26	4	0	IMPERIAL LEDUC NO 49	0551	696001	20	00	000	001			16	408000
02	04	28	050	26	4	0	IMPERIAL LEDUC NO 88	0551	696001	20	00	000	001			16	108004
02	05	28	050	26	4	0	IMPERIAL LEDUC NO 425	0551	696001	20	00	000	001			16	108004
02	06	28	050	26	4	0	IMPERIAL LEDUC NO 476	0551	696001	20	00	000	001			16	108000
02	07	28	050	26	4	0	IMPERIAL LEDUC NO 477	0551	696001	20	00	000	001			16	108000
02	08	28	050	26	4	0	IMPERIAL LEDUC NO 326 WELL	0551	696001	20	00	000	001			16	108000
02	09	28	050	26	4	0	IMPERIAL LEDUC NO 328 WELL	0551	696001	20	00	000	001			16	408000
00	10	28	050	26	4	2	IMPERIAL LEDUC NO 308	0551	696001	20	00	000	001			16	108000
00	11	28	050	26	4	2	IMP 214 LEDUC 11-28M7-50-26	0551	696001	20	00	000	001			16	438000
00	12	28	050	26	4	2	IMP 310 LEDUC 12-28M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	28	050	26	4	2	IMP 266 LEDUC 13-28M7-50-26	0551	696001	20	00	000	001			16	108004
00	14	28	050	26	4	2	IMP 286 LEDUC 14-28M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	28	050	26	4	0	IMPERIAL LEDUC NO 321	0551	696001	20	00	000	001			16	108000
02	01	29	050	26	4	0	IMPERIAL LEDUC NO 165	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
02	02	29	05	02	6	4 0	IMPERIAL LEDUC NO 467	0551	696001	20	00	000	001			16	108005
02	03	29	05	02	6	4 0	IMPERIAL LEDUC NO 412	0551	696001	20	00	000	001			16	108005
00	04	29	05	02	6	4 2	IMP 397 LEDUC 4-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	05	29	05	02	6	4 0	IMPERIAL LEDUC NO 468	0551	696001	20	00	000	001			16	408000
03	05	29	05	02	6	4 0	IMP UD2W 600 LEDUC IN 4-29-50-26	0551	696001	20	00	000	001				108005
00	06	29	05	02	6	4 2	IMP 336 LEDUC 6-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	07	29	05	02	6	4 0	IMPERIAL LEDUC NO 369	0551	696001	20	00	000	001			16	108005
02	08	29	05	02	6	4 0	IMPERIAL LEDUC NO 374	0551	696001	20	00	000	001			16	108005
02	09	29	05	02	6	4 0	IMPERIAL LEDUC NO 378	0551	696001	20	00	000	001			16	108005
00	10	29	05	02	6	4 2	IMP 325 LEDUC 10-29M7-50-26	0551	696001	20	00	000	001			16	138004
02	11	29	05	02	6	4 0	IMPERIAL LEDUC NO 413	0551	696001	20	00	000	001			16	108005
02	12	29	05	02	6	4 0	IMPERIAL LEDUC NO 385	0551	696001	20	00	000	001			16	108005
02	13	29	05	02	6	4 0	IMPERIAL LEDUC NO 469	0551	696001	20	00	000	001			16	108005
02	14	29	05	02	6	4 0	IMPERIAL LEDUC NO 414	0551	696001	20	00	000	001			16	108005
02	15	29	05	02	6	4 0	IMPERIAL LEDUC NO 405	0551	696001	20	00	000	001			16	108005
02	16	29	05	02	6	4 0	IMPERIAL LEDUC NO 470	0551	696001	20	00	000	001			16	108004
02	01	30	05	02	6	4 0	IMPERIAL LEDUC NO 573	0551	696001	20	00	000	001			16	108005
02	02	30	05	02	6	4 0	IMPERIAL LEDUC NO 574	0551	696001	20	00	000	001			16	108005
02	03	30	05	02	6	4 0	IMPERIAL LEDUC NO 586	0551	696001	20	00	000	001			16	108000
02	06	30	05	02	6	4 0	IMPERIAL LEDUC NO 587	0551	696001	20	00	000	001			16	108004
02	07	30	05	02	6	4 0	IMPERIAL LEDUC NO 543	0551	696001	20	00	000	001			16	108000
02	08	30	05	02	6	4 0	IMPERIAL LEDUC NO 538	0551	696001	20	00	000	001			16	108005
02	09	30	05	02	6	4 0	IMPERIAL LEDUC NO 471	0551	696001	20	00	000	001			16	108005
02	10	30	05	02	6	4 0	IMPERIAL LEDUC NO 472	0551	696001	20	00	000	001			16	108005
02	14	30	05	02	6	4 0	IMPERIAL LEDUC NO 423	0551	696001	20	00	000	001			16	108005
00	15	30	05	02	6	4 2	IMP 407 LEDUC 15-30M7-50-26	0551	696001	20	00	000	001			16	108005
02	16	30	05	02	6	4 0	IMPERIAL LEDUC NO 508	0551	696001	20	00	000	001			16	108005
02	01	31	05	02	6	4 0	IMPERIAL LEDUC NO 507	0551	696001	20	00	000	001			16	108003
02	02	31	05	02	6	4 0	IMPERIAL LEDUC NO 424	0551	696001	20	00	000	001			16	108005
02	03	31	05	02	6	4 0	TENN B2 LEDUC 3-31N-50-26	0551	696001	20	00	000	001			16	108004
02	06	31	05	02	6	4 0	IMPERIAL LEDUC NO 371	0551	696001	20	00	000	001			16	108000
02	07	31	05	02	6	4 0	IMPERIAL LEDUC NO 421	0551	696001	20	00	000	001			16	108005
02	08	31	05	02	6	4 0	IMPERIAL LEDUC NO 488	0551	696001	20	00	000	001			16	108004
02	09	31	05	02	6	4 0	IMPERIAL LEDUC NO 368 WELL	0551	696001	20	00	000	001			16	108005
02	10	31	05	02	6	4 0	TENN C2 LEDUC 10-31N-50-26	0551	696001	20	00	000	001			16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EK	LSD	SEC	TWP	RGE	M	E											
00	11	31	050	26	4	0	FINA LEDUC 11-31-50-26	0551	696001	20	00	000	001			16	408000
00	13	31	050	26	4	0	CALVAN LEDUC NO 13-31	0551	696001	20	00	000	001			16	408005
02	14	31	050	26	4	0	FINA LEDUC 14-31-50-26	0551	696001	20	00	000	001			16	108000
02	15	31	050	26	4	0	IMPERIAL LEDUC NO 287	0551	696001	20	00	000	001			16	408000
02	16	31	050	26	4	0	TENN D-2 LEDUC 16-31N-50-26	0551	696001	20	00	000	001			16	108004
00	01	32	050	26	4	2	IMP 259 LEDUC 1-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	02	32	050	26	4	0	IMPERIAL LEDUC NO 480	0551	696001	20	00	000	001			16	108005
00	03	32	050	26	4	2	IMP 244 LEDUC 3-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	04	32	050	26	4	0	IMPERIAL LEDUC NO 509	0551	696001	20	00	000	001			16	108005
02	05	32	050	26	4	0	IMPERIAL LEDUC NO 489	0551	696001	20	00	000	001			16	108005
02	06	32	050	26	4	0	IMPERIAL LEDUC NO 482	0551	696001	20	00	000	001			16	108004
02	07	32	050	26	4	0	IMPERIAL LEDUC NO 592	0551	696001	20	00	000	001			16	108005
00	08	32	050	26	4	2	IMP 350 LEDUC 8-32M7-50-26	0551	696001	20	00	000	001			16	138004
02	09	32	050	26	4	0	IMPERIAL LEDUC NO 518	0551	696001	20	00	000	001			16	108000
02	10	32	050	26	4	0	IMPERIAL LEDUC NO 554	0551	696001	20	00	000	001			16	108000
02	11	32	050	26	4	0	IMPERIAL LEDUC NO 557	0551	696001	20	00	000	001			16	408005
02	12	32	050	26	4	0	IMPERIAL LEDUC NO 333	0551	696001	20	00	000	001			16	108004
02	13	32	050	26	4	0	IMPERIAL LEDUC NO 384	0551	696001	20	00	000	001			16	108005
02	14	32	050	26	4	0	IMPERIAL LEDUC NO 382	0551	696001	20	00	000	001			16	108004
02	15	32	050	26	4	0	IMPERIAL LEDUC NO 383	0551	696001	20	00	000	001			16	108005
02	16	32	050	26	4	0	IMPERIAL LEDUC NO 441	0551	696001	20	00	000	001			16	108005
02	03	33	050	26	4	0	IMPERIAL LEDUC NO 448	0551	696001	20	00	000	001			16	108000
02	04	33	050	26	4	0	IMPERIAL LEDUC NO 435	0551	696001	20	00	000	001			16	108000
02	05	33	050	26	4	0	IMPERIAL LEDUC NO 501	0551	696001	20	00	000	001			16	108000
02	06	33	050	26	4	0	IMPERIAL LEDUC NO 591	0551	696001	20	00	000	001			16	108000
02	11	33	050	26	4	0	IMPERIAL LEDUC NO 563	0551	696001	20	00	000	001			16	108005
02	12	33	050	26	4	0	IMPERIAL LEDUC NO 515	0551	696001	20	00	000	001			16	108005
02	13	33	050	26	4	0	IMPERIAL LEDUC NO 605	0551	696001	20	00	000	001			16	108005
02	14	33	050	26	4	0	IMPERIAL LEDUC NO 537	0551	696001	20	00	000	001			16	108000
00	15	33	050	26	4	0	CASTLE LEDUC ALBEDENA NO 15-3	0551	696001	20	00	000	001			16	108000
02	01	34	050	26	4	0	IMPERIAL LEDUC NO 239	0551	696001	20	00	000	001			16	108005
02	02	34	050	26	4	0	IMPERIAL LEDUC NO 240	0551	696001	20	00	000	001			16	108004
02	03	34	050	26	4	0	IMPERIAL LEDUC NO 217	0551	696001	20	00	000	001			16	108003
02	04	34	050	26	4	0	IMPERIAL LEDUC NO 309	0551	696001	20	00	000	001			16	108005
02	05	34	050	26	4	0	IMP LEDUC IN 5-34N-50-26	0551	696001	20	00	000	001			16	408004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	06	34	05	02	6	4	IMPERIAL LEDUC NO 66	0551	696001	20	00	000	001			16	108005
02	07	34	05	02	6	4	IMPERIAL LEDUC NO 44	0551	696001	20	00	000	001			16	108000
02	08	34	05	02	6	4	IMP LEDUC IN 8-34N-50-26	0551	696001	20	00	000	001			16	408004
02	10	34	05	02	6	4	CAN DELHI LEDUC IN 10-34N-50-26	0551	696001	20	00	000	001			16	408005
02	11	34	05	02	6	4	IMP LEDUC IN 11-34N-50-26	0551	696001	20	00	000	001			16	408005
02	04	35	05	02	6	4	IMP LEDUC IN 4-35N-50-26	0551	696001	20	00	000	001			16	408005
02	05	35	05	02	6	4	IMP LEDUC IN 5-35N-50-26	0551	696001	20	00	000	001			16	408005
02	12	35	05	02	6	4	IMP LEDUC IN 12-35N-50-26	0551	696001	20	00	000	001			16	408005
00	08	01	05	02	7	4	LEDUC LEASEHOLDS B A MELIN NO 1	0551	696001	20	00	000	001			16	108000
00	10	01	05	02	7	4	LEDUC LEASEHOLDS B A LEDUC NO 2	0551	696001	20	00	000	001			16	108003
00	16	01	05	02	7	4	LEDUC LSHDS LTD B A OIL CO NO 1	0551	696001	20	00	000	001			16	108004
00	01	12	05	02	7	4	IMPERIAL LEDUC NO 182	0551	696001	20	00	000	001			16	108003
00	08	12	05	02	7	4	L B NO 1	0551	696001	20	00	000	001			16	108005
00	09	13	05	02	7	4	ROSS PETROLEUMS NO 1	0551	696001	20	00	000	001			16	108003
00	01	03	05	12	6	4	ANG CAN WDBD LEDUC 1-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	02	03	05	12	6	4	ANG CAN WDBD LEDUC 2-3M7-51-26	0551	696001	20	00	000	001			16	108004
02	03	03	05	12	6	4	HOME ANGLO WOODBEND NO 18-2	0551	696001	20	00	000	001			16	108004
02	04	03	05	12	6	4	HOME ANGLO WOODBEND NO 10-2	0551	696001	20	00	000	001			16	108000
00	05	03	05	12	6	4	WHITE ROSE WDBD 8 LED 5-3M7-51-26	0551	696001	20	00	000	001			16	108000
00	06	03	05	12	6	4	WHITE ROSE WDBD 19 LED 6-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	07	03	05	12	6	4	ANGLO SOUTH WOODBEND NO 3-7	0551	696001	20	00	000	001			16	108005
02	01	04	05	12	6	4	HOME ANGLO WOODBEND NO 12-2	0551	696001	20	00	000	001			16	108000
02	02	04	05	12	6	4	HOME ANGLO WOODBEND NO 14-2	0551	696001	20	00	000	001			16	408003
02	03	04	05	12	6	4	HOME ANGLO WOODBEND NO 16-2	0551	696001	20	00	000	001			16	108004
02	04	04	05	12	6	4	HOME ANGLO WOODBEND NO 17-2	0551	696001	20	00	000	001			16	408003
02	05	04	05	12	6	4	HOME ANGLO WOODBEND NO 5-2	0551	696001	20	00	000	001			16	108004
02	06	04	05	12	6	4	HOME ANGLO WOODBEND NO 3-2	0551	696001	20	00	000	001			16	108000
02	07	04	05	12	6	4	HOME ANGLO WOODBEND NO 4-2	0551	696001	20	00	000	001			16	108000
02	08	04	05	12	6	4	HOME ANGLO WOODBEND NO 6-2	0551	696001	20	00	000	001			16	408000
02	10	04	05	12	6	4	IMPERIAL WOODBEND NO 82	0551	696001	20	00	000	001			16	108000
02	11	04	05	12	6	4	IMPERIAL WOODBEND NO 90	0551	696001	20	00	000	001			16	408003
03	12	04	05	12	6	4	IMPERIAL WOODBEND NO 98	0551	696001	20	00	000	001			16	108000
02	13	04	05	12	6	4	IMPERIAL WOODBEND NO 102	0551	696001	20	00	000	001			16	108000
02	14	04	05	12	6	4	IMPERIAL WOODBEND NO 100	0551	696001	20	00	000	001			16	108000
02	01	05	05	12	6	4	HOME ANGLO WOODBEND NO 15-2	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	W	E											
00	03	05	051	26	4	0	HOME ANGLO WOODBEND NO 20-2	0551	696001	20	00	000	001			16	108005
00	06	05	051	26	4	0	HOME ANGLO WOODBEND NO 11-2	0551	696001	20	00	000	001			16	108000
02	08	05	051	26	4	0	HOME ANGLO WOODBEND NO 7-2	0551	696001	20	00	000	001			16	408000
02	09	05	051	26	4	0	IMPERIAL WOODBEND NO 84	0551	696001	20	00	000	001			16	108000
02	16	05	051	26	4	0	IMPERIAL WOODBEND NO 89	0551	696001	20	00	000	001			16	108005
02	03	09	051	26	4	0	IMPERIAL WOODBEND NO 103	0551	696001	20	00	000	001			16	108004
02	04	09	051	26	4	0	IMPERIAL WOODBEND NO 112	0551	696001	20	00	000	001			16	108005
02	05	09	051	26	4	0	IMPERIAL WOODBEND NO 113	0551	696001	20	00	000	001			16	108005
02	06	09	051	26	4	0	IMPERIAL WOODBEND NO 104	0551	696001	20	00	000	001			16	408004
02	11	09	051	26	4	0	IMPERIAL WOODBEND NO 107	0551	696001	20	00	000	001			16	108004
02	12	09	051	26	4	0	IMPERIAL WOODBEND NO 114	0551	696001	20	00	000	001			16	108005
02	13	09	051	26	4	0	IMPERIAL WOODBEND NO 115	0551	696001	20	00	000	001			16	108005
02	14	09	051	26	4	0	IMPERIAL WOODBEND NO 109	0551	696001	20	00	000	001			16	108005
02	03	16	051	26	4	0	IMP UD2G 108 WB LEDUC IN 3-16-51-26	0551	696001	20	00	000	001			16	508005
00	06	16	051	26	4	2	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	696001	20	00	000	001			16	408004
02	13	16	051	26	4	0	IMP UD2W 117 WD LEDUC IN 13-16	0551	696001	20	00	000	001			16	408004
02	15	16	051	26	4	0	IMPERIAL WOODBEND NO 119	0551	696001	20	00	000	001			16	108000
02	03	21	051	26	4	0	IMPERIAL WOODBEND NO 111	0551	696001	20	00	000	001			16	108004
02	06	21	051	26	4	0	IMPERIAL WOODBEND NO 118	0551	696001	20	00	000	001			16	108005
02	11	21	051	26	4	0	IMPERIAL WOODBEND NO 116	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO
01 MAY 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LOON SLAVE POINT A PROJECT NO 4	0579	758001	20	00	000	004	8.0	56.0	1280	
00	10	04	085	09	5	0	CHEVRON SUPTST DOME LOON 10-4-85-9	0579	758001	20	00	000	004			64	108100
00	09	08	085	09	5	2	CABRE ET AL LOON 9-8-85-9	0579	758001	20	00	000	004			64	108100
00	12	08	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	02	09	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	04	09	085	09	5	2		0579	758001	20	00	000	004			64	308000
00	10	09	085	09	5	0	CHEVRON ET AL LOON IN 10-9-85-9	0579	758001	20	00	000	004			64	408004
00	12	09	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	04	16	085	09	5	2	CHEVRON SUPTST DOME LOONS 4-16-85-9	0579	758001	20	00	000	004			64	108000
00	02	17	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	04	17	085	09	5	2	CHEVRON ET AL LOON IN 4-17-85-9	0579	758001	20	00	000	004			64	408000
00	10	17	085	09	5	0	CHEVRON SUPTST DOME LOON 10-17-85-9	0579	758001	20	00	000	004			64	108000
00	12	17	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	02	19	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	10	19	085	09	5	2	CHEVRON SUPTST LOON 10-19-85-9	0579	758001	20	00	000	004			64	108100
00	12	19	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	02	20	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	04	20	085	09	5	0	CHEVRON ET AL LOON IN 4-20-85-9	0579	758001	20	00	000	004			64	408004
00	10	20	085	09	5	0	CHEVRON SUPTST DOME LOONS 10-20	0579	758001	20	00	000	004			64	108000
00	12	20	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	04	30	085	09	5	0	CHEVRON SUPTST DOME LOON 4-30-85-9	0579	758001	20	00	000	004			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0579	758001	20	00	000	004

EFFECTIVE DATE	OPER. NO
01 MAY 1987	045

EFFECTIVE DATE	OPER. NO
01 MAY 1987	247

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER GLAUC A PROJ NO 18	0604	300001	23	00	000	018	10.0	50.0	640	
00	02	04	03	90	4	50	SUN MEDICINE RIVER 2-4-39-4	0604	300001	23	00	000	018			64	108000
00	04	04	03	90	4	50	BRINK FARGO CONDOR MEDR 4-4-39-4	0604	300001	23	00	000	018			64	108100
00	10	04	03	90	4	50	BRINK DEA ET AL CONDOR 10-4-39-4	0604	300001	23	00	000	018			64	408000
00	12	04	03	90	4	50	SUN MEDICINE RIVER 12-4-39-4	0604	300001	23	00	000	018			64	108100
00	10	05	03	90	4	50	FARGO ET AL MED R 10-5-39-4	0604	300001	23	00	000	018			64	408000
00	12	05	03	90	4	50	FARGO ETAL MEDICINE RIVER 12-5-39-4	0604	300001	23	00	000	018			64	108104
00	02	09	03	90	4	50	SUN MEDICINE RIVER 2-9-39-4	0604	300001	23	00	000	018			64	408000
00	04	09	03	90	4	50	BRINK FARGO MEDR 4-9-39-4	0604	300001	23	00	000	018			64	108100
00	10	09	03	90	4	50	BRINK FARGO MEDR 10-9-39-4	0604	300001	23	00	000	018			64	108104
00	04	10	03	90	4	50	BRINK ET AL CONDOR MEDR 4-10MU-39-4	0604	300001	23	00	000	018				108904
02	04	10	03	90	4	50	SUNCOR MEDICINE RIVER 4A-10-39-4	0604	300001	23	00	000	018			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	300001	23	00	000	018

EFFECTIVE DATE	OPER NO
01 MAY 1987	247

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	313

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEEKWAP D-2A PROJECT NO 1	0605	696001	20	00	000	001	11.0	154.0	1920	
00	15	07	06	15	50			0605	696001	20	00	000	001			64	308000
00	07	08	06	15	50		SAMEDAN GULF PCL MEEKWAP 7-8-66-15	0605	696001	20	00	000	001			64	108000
00	13	08	06	15	50		SAMEDAN GULF MEEKWAP 13-8-66-15	0605	696001	20	00	000	001			64	108000
00	15	08	06	15	50		SAMEDAN GULF PCL MEEKWAP 15-8-66-15	0605	696001	20	00	000	001			64	108000
00	12	09	06	15	50		GULF MEEKWAP 12-9-66-15	0605	696001	20	00	000	001			64	108100
00	06	17	06	15	50		SAMEDAN ET AL MEEKWAP 6-17-66-15	0605	696001	20	00	000	001			64	108000
00	07	17	06	15	50		SAMEDAN GULF MEEKWAP 7-17-66-15	0605	696001	20	00	000	001			64	108000
00	10	17	06	15	50		HUBER MANA GOCO MEEKWAP 10-17-66-15	0605	696001	20	00	000	001			64	108000
00	12	17	06	15	50		SAMEDAN ET AL MEEKWAP 12-17-66-15	0605	696001	20	00	000	001			64	108000
00	05	18	06	15	50			0605	696001	20	00	000	001			64	308000
00	08	18	06	15	50		SAMEDAN CONN MEEKWAP 8-18-66-15	0605	696001	20	00	000	001			64	108004
00	13	18	06	15	50			0605	696001	20	00	000	001			64	308000
00	15	18	06	15	50		SAMEDAN CONN MEEKWAP 15-18-66-15	0605	696001	20	00	000	001			64	108004
00	05	19	06	15	50		SAMEDAN CONN MEEKWAP 5-19-66-15	0605	696001	20	00	000	001			64	108000
00	07	19	06	15	50		SAMEDAN ET AL MEEKWAP 7-19-66-15	0605	696001	20	00	000	001			64	108004
00	14	19	06	15	50		SAMEDAN GULF MEEKWAP 14-19-66-15	0605	696001	20	00	000	001			64	108004
00	15	19	06	15	50			0605	696001	20	00	000	001			64	308000
00	03	20	06	15	50		CDN-SUP CEGO MEEKWAP 3-20-66-15	0605	696001	20	00	000	001			64	108000
00	07	20	06	15	50			0605	696001	20	00	000	001			64	308000
00	10	20	06	15	50		SAMEDAN MEEKWAP 10-20-66-15	0605	696001	20	00	000	001			64	108000
00	14	20	06	15	50		CDN-SUP CEGO MEEKWAP 14-20-66-15	0605	696001	20	00	000	001			64	108000
00	05	30	06	15	50			0605	696001	20	00	000	001			64	308000
00	08	13	06	16	50		HOMESTEAD MEEKWAP 8-13-66-16	0605	696001	20	00	000	001			64	408000
00	14	13	06	16	50		HOMESTEAD SHELL MEEKWAP 14-13-66-16	0605	696001	20	00	000	001			64	408000
00	16	13	06	16	50		HOMESTEAD SHELL MEEKWAP 16-13-66-16	0605	696001	20	00	000	001			64	108004
00	03	24	06	16	50		SAMEDAN ET AL MEEKWAP 3-24-66-16	0605	696001	20	00	000	001			64	108004
00	07	24	06	16	50			0605	696001	20	00	000	001			64	308000
00	10	24	06	16	50		SAMEDAN CONN MEEKWAP 10-24-66-16	0605	696001	20	00	000	001			64	108100
00	13	24	06	16	50			0605	696001	20	00	000	001			64	308000
00	08	25	06	16	50		GULF MEEKWAP 8-25-66-16	0605	696001	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0605	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	313

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	800.0	22528	
00	01	01	00	10	1	10	WELLS FOR CONTROL WELL RATE 106	0615	778001	20	00	000	001				000000
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
09	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408000
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
09	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
09	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
09	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
09	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
09	04	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108000
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	108000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	069	03	5	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00	04	21	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	21	069	03	5	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	045

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	06	90	35	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00	12	21	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	02	22	06	90	35	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	13	22	06	90	35	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
00	04	23	06	90	35	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	06	90	35	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
00	03	28	06	90	35	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	108000
00	10	28	06	90	35	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
00	12	28	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	02	29	06	90	35	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	29	06	90	35	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	06	90	35	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	10	31	06	90	35	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00	12	31	06	90	35	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408000
00	04	32	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	32	06	90	35	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	06	90	35	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
00	10	33	06	90	35	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
00	13	04	07	00	35	0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	07	00	35	0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	00	35	0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	00	35	0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	00	35	0		0615	778001	20	00	000	001			64	300000
00	10	06	07	00	35	0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	00	35	0	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	07	07	00	35	0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	08	07	00	35	0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	00	35	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	045

EFFECTIVE DATE	OPER. NO
01 MAY 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA	PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	08	07	00	3	5	0	0615	778001	20	00	000	001				64	308000
00	12	08	07	00	3	5	0	0615	778001	20	00	000	001				64	308000
00	04	09	07	00	3	5	0	0615	778001	20	00	000	001				64	308000
00	02	17	07	00	3	5	0	0615	778001	20	00	000	001				64	108000
00	04	17	07	00	3	5	0	0615	778001	20	00	000	001				64	308000
00	10	17	07	00	3	5	0	0615	778001	20	00	000	001				64	308000
00	12	17	07	00	3	5	0	0615	778001	20	00	000	001				64	408000
00	02	18	07	00	3	5	0	0615	778001	20	00	000	001				64	108000
00	04	18	07	00	3	5	0	0615	778001	20	00	000	001				64	308000
00	10	18	07	00	3	5	0	0615	778001	20	00	000	001				64	308000
00	12	18	07	00	3	5	0	0615	778001	20	00	000	001				64	108000
00	02	19	07	00	3	5	0	0615	778001	20	00	000	001				64	108004
00	04	19	07	00	3	5	0	0615	778001	20	00	000	001				64	108000
00	12	19	07	00	3	5	0	0615	778001	20	00	000	001				64	108000
00	15	19	07	00	3	5	0	0615	778001	20	00	000	001				64	108000
00	02	20	07	00	3	5	0	0615	778001	20	00	000	001				64	108000
00	04	20	07	00	3	5	0	0615	778001	20	00	000	001				64	308000
00	10	29	07	00	3	5	0	0615	778001	20	00	000	001				64	108004
00	12	29	07	00	3	5	0	0615	778001	20	00	000	001				64	108000
00	02	30	07	00	3	5	0	0615	778001	20	00	000	001				64	108000
00	04	30	07	00	3	5	0	0615	778001	20	00	000	001				64	308000
00	10	30	07	00	3	5	0	0615	778001	20	00	000	001				64	308000
00	12	30	07	00	3	5	0	0615	778001	20	00	000	001				64	108000
00	01	31	07	00	3	5	0	0615	778001	20	00	000	001				64	108004
00	04	31	07	00	3	5	0	0615	778001	20	00	000	001				64	308000
00	10	31	07	00	3	5	0	0615	778001	20	00	000	001				64	308000
00	12	31	07	00	3	5	0	0615	778001	20	00	000	001				64	308000
00	04	32	07	00	3	5	0	0615	778001	20	00	000	001				64	308000
00	12	32	07	00	3	5	0	0615	778001	20	00	000	001				64	408000
00	02	01	07	04	5	0	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001				64	308000
00	10	01	07	04	5	0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001				64	108004
00	02	12	07	04	5	0		0615	778001	20	00	000	001				64	308000
00	04	12	07	04	5	0		0615	778001	20	00	000	001				64	308000
00	10	12	07	04	5	0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001				64	408000
00	12	12	07	04	5	0		0615	778001	20	00	000	001				64	308000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	045

EFFECTIVE DATE	OPER. NO
01 MAY 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	00	4	50	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	00	4	50	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	00	4	50	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00	02	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	00	4	50	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	00	4	50	CHEVRON MGSU #1 MITSUE 8-24-79-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	01	25	07	00	4	50	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	25	07	00	4	50	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	108004
00	02	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	26	07	00	4	50	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	33	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	33	07	00	4	50	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	00	4	50	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	00	4	50	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	09	36	07	00	4	50	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	36	07	00	4	50	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	3	50	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	3	52	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	045

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	50	IMP MITSUE 10-5G1-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	50	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	10	3	50	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108000
00	12	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	50	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	3	50	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108004
00	04	08	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	50	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	52	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	10	18	07	10	3	50	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	50	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	07	10	3	50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	3	52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108004
00	02	30	07	10	3	50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
00	04	30	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	01	07	10	4	50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	4	50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	10	4	50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	10	4	50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	08	07	10	4	50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	10	11	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	4	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	045

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	13	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	1	04	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00	12	13	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	02	14	07	1	04	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	1	04	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	1	04	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	26	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	26	07	1	04	50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	108004
00	02	33	07	1	04	50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	33	07	1	04	50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	1	04	52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	1	04	50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108004
00	04	34	07	1	04	50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	108000
00	10	34	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	34	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	02	35	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	35	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	35	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	16	12	07	1	05	50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	1	05	50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	1	05	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	02	26	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	1	05	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	2	03	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	2	04	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	045

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00040307204 50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00121207204 50		0615	778001	20	00	000	001			64	308000
00021307204 50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00041307204 50		0615	778001	20	00	000	001			64	308000
00101307204 50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108004
02121307204 50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00021407204 50		0615	778001	20	00	000	001			64	308000
00031407204 50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00101407204 50		0615	778001	20	00	000	001			64	308000
00121407204 50		0615	778001	20	00	000	001			64	308000
00021507204 50		0615	778001	20	00	000	001			64	308000
00041507204 50		0615	778001	20	00	000	001			64	308000
00101507204 50	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00141507204 50	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00101607204 50	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00121607204 50		0615	778001	20	00	000	001			64	308000
00041707204 50		0615	778001	20	00	000	001			64	308000
00101707204 50		0615	778001	20	00	000	001			64	308000
00111707204 50	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	20	00	000	001			64	108000
00121707204 50		0615	778001	20	00	000	001				308000
00121807204 50		0615	778001	20	00	000	001			64	308000
00151807204 52	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	108000
00021907204 50	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00041907204 50		0615	778001	20	00	000	001			64	308000
00101907204 50		0615	778001	20	00	000	001			64	308000
00131907204 50	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00131907204 52	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00022007204 50		0615	778001	20	00	000	001			64	308000
00042007204 50		0615	778001	20	00	000	001			64	308000
00102007204 50		0615	778001	20	00	000	001			64	308000
00122007204 50		0615	778001	20	00	000	001			64	308000
00022107204 50		0615	778001	20	00	000	001			64	308000
00042107204 50	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00102107204 50	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00122107204 50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	045

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	02	23	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	20	4	50	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	4	50	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	4	50	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	4	50	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108000
00	12	24	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	20	4	50	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	108904
00	02	26	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	09	26	07	20	4	50	BADH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	4	50	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	4	50	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	4	50	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	12	29	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	30	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	05	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	31	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	31	07	20	4	50	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	32	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	4	50	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	07	20	4	50	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108100
00	12	32	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	33	07	20	4	50	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108100
00	04	02	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	5	50	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	5	50	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	5	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	045

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	55	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	55	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	55	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	55	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	108000
00	10	36	07	20	55	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	45	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108100
00	12	05	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	12	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	45	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	16	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	07	17	07	30	45	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	108100
00	04	22	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	07	30	55	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	045

EFFECTIVE DATE	OPER. NO
01 MAY 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	55	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
00	12	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	55	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
00	02	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	55	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	20	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	20	07	30	55	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	02	21	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	12	22	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	24	07	30	55	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	27	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108100
00	02	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	28	07	30	55	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	04	31	07	30	55	0	IMP MITSUE 4-31GI-73-5	0615	778001	20	00	000	001			64	408000
00	10	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	32	07	30	55	0	IOE MITSUE 12-32GI-73-5	0615	778001	20	00	000	001			64	108000
00	04	34	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	34	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	36	07	30	65	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	40	55	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAY 1987	045

EFFECTIVE DATE	OPER. NO
01 MAY 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	06	07	40	5	5	0	0615	778001	20	00	000	001			64	308000
00	10	06	07	40	5	5	0	0615	778001	20	00	000	001			64	308000
00	03	18	07	40	5	5	0	0615	778001	20	00	000	001			64	308000
00	10	18	07	40	5	5	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001		64	408000
00	12	18	07	40	5	5	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001		64	108000
00	02	01	07	40	6	5	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001		64	108000
00	08	13	07	40	6	5	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001		64	108000
00	14	22	07	40	6	5	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001			408000
00	12	23	07	40	6	5	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001		64	108004
00	03	26	07	40	6	5	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001		64	108000
00	02	27	07	40	6	5	0	0615	778001	20	00	000	001			64	308000
00	03	27	07	40	6	5	0	0615	778001	20	00	000	001			64	308000
00	10	27	07	40	6	5	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001		64	108000
00	11	27	07	40	6	5	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001		64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAY 1987	045

EFFECTIVE DATE	OPER. NO
01 MAY 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 321	0615	778001	20	00	000	321	.0	.0		
00	10	10	10	01	10		CANCELLED	0615	778001	20	00	000	321				040000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	321

EFFECTIVE DATE	OPER. NO
01 MAY 1987	045

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EFFECTIVE DATE	OPER. NO.
01 MAY 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	W	E											
							NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	00	000	001	8.0	856.0	19136	
00	01	01	00	1	01	10	WELLS FOR CONTROL WELL RATE 106	0644	778001	20	00	000	001				000000
00	04	31	07	80	7	50	PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	00	000	001			64	108100
00	10	31	07	80	7	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	80	7	50	PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	00	000	001			64	108000
00	12	13	07	80	8	50	UNO-TEX NIPISI 12-13-78-8	0644	778001	20	00	000	001			64	108000
00	02	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	14	07	80	8	50	SUN LTD NIPISI 4-14-78-8	0644	778001	20	00	000	001			64	108100
00	10	14	07	80	8	50	SUN L NIPISI 10-14-78-8	0644	778001	20	00	000	001			64	408000
00	12	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	15	07	80	8	50	PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	00	000	001				408000
00	10	15	07	80	8	50	MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	00	000	001			64	108000
00	02	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	22	07	80	8	50	SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	00	000	001			64	408000
00	12	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	28	07	80	8	50	SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	00	000	001			64	408000
00	10	28	07	80	8	50	SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	00	000	001			64	108000
00	12	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
09	04	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	11	33	07	80	8	50	SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	00	000	001			64	408000
00	02	36	07	80	8	50	AMOCO UNIT 328 NIPISI 2-36-78-8	0644	778001	20	00	000	001			64	108100
00	10	36	07	80	8	50	SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	00	000	001			64	408000
00	04	05	07	9	07	50	TEXACO NIPISI 4-5-79-7	0644	778001	20	00	000	001			64	108100
00	12	05	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	04	06	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	07	06	07	9	07	50	MOBIL NIPISI 7-6-79-7	0644	778001	20	00	000	001			64	108000
00	10	06	07	9	07	50	MOBIL NIPISI 10-6-79-7	0644	778001	20	00	000	001			64	108000
00	12	06	07	9	07	50	AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	00	000	001			64	408000
00	02	07	07	9	07	50	TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	00	000	001			64	108000
00	04	07	07	9	07	50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	060

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	07	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	07	07	90	7	50	AMOCO UNIT 352 WIW NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
00	04	08	07	90	7	50	AMOCO UNIT 434 NIPISI 4-8-79-7	0644	778001	20	00	000	001			64	108000
00	10	08	07	90	7	50	TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108100
00	12	08	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	02	17	07	90	7	50	TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108000
00	04	17	07	90	7	50	TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
00	10	17	07	90	7	50	HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	108000
00	12	17	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	02	18	07	90	7	50	TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
00	04	18	07	90	7	50	AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	108000
00	10	18	07	90	7	50	HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
00	12	18	07	90	7	50	AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
00	02	19	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	19	07	90	7	50	AMOCO UNIT 355 NIPISI 4-19-79-7	0644	778001	20	00	000	001			64	108000
00	10	19	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	19	07	90	7	50	TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
00	04	20	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	20	07	90	7	50	HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
00	04	29	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	29	07	90	7	50	HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
00	12	29	07	90	7	50	HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
00	02	30	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	30	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	30	07	90	7	50	HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
00	12	30	07	90	7	50	FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
00	04	31	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	07	31	07	90	7	50	HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
00	10	31	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	90	7	50	HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
00	10	32	07	90	7	50	HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108004
09	12	32	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	03	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	03	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	02	04	07	90	8	50		0644	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	060

EFFECTIVE DATE	OPER. NO
01 MAY 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	04	07	90	8	50	HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108000
00	02	09	07	90	8	50	SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
00	10	09	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	04	10	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	10	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	04	15	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	02	16	07	90	8	50	SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
00	12	16	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	10	19	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	19	07	90	8	50	HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
00	02	20	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	06	20	07	90	8	50	SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408000
00	10	20	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	20	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	04	21	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	21	07	90	8	50	AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
00	04	29	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	02	30	07	90	8	50	HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
00	16	31	07	90	8	50	HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
00	04	32	07	90	8	50	HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108000
00	12	32	07	90	8	50	AMOCO UNIT 83 WIW NIPISI 12-32-79-8	0644	778001	20	00	000	001				408000
00	06	25	07	90	9	50	HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408000
09	04	05	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	10	05	08	00	7	50	HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
00	12	05	08	00	7	50	HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
00	02	06	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	04	06	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	10	06	08	00	7	50	HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
00	12	06	08	00	7	50	UNO-TEX SOBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
00	02	07	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	04	07	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	10	07	08	00	7	50	HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108000
00	12	07	08	00	7	50	HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
00	12	17	08	00	7	50	HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
00	02	18	08	00	7	50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAY 1987	060

EFFECTIVE DATE	OPER. NO
01 MAY 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	18	080	07	5	0	AMOCO UNIT #365 NIPISI	0644	778001	20	00	000	001			64	108000
00	10	18	080	07	5	0	HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	108000
00	12	18	080	07	5	0	UNO-TEX NIPISI 12-18-80-7	0644	778001	20	00	000	001			64	108000
00	04	19	080	07	5	0		0644	778001	20	00	000	001			64	308000
00	07	19	080	07	5	0	HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	108000
00	10	19	080	07	5	0	HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
00	02	20	080	07	5	0	HB BA NIPISI 2-20-80-7	0644	778001	20	00	000	001			64	108004
00	04	20	080	07	5	0		0644	778001	20	00	000	001			64	308000
00	11	05	080	08	5	0	AMOCO UNIT 85 NIPISI 11-5-80-8	0644	778001	20	00	000	001				408000
00	10	07	080	08	5	0	HAMILTON SOBC NIPISI 10-7-80-8	0644	778001	20	00	000	001			448	108000
00	11	08	080	08	5	0	AMOCO UNIT 87 NIPISI 14-8-80-8	0644	778001	20	00	000	001			128	108000
00	10	09	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	09	080	08	5	0	HAMILTON SOBC NIPISI 12-9-80-8	0644	778001	20	00	000	001			128	108000
00	10	10	080	08	5	0	PACIFIC ET AL NIPISI 10-10-80-8	0644	778001	20	00	000	001			64	108000
00	12	10	080	08	5	0	AMOCO UNIT NIPISI 12-10-80-8	0644	778001	20	00	000	001			64	408000
00	10	11	080	08	5	0	PACIFIC ET AL NIPISI 10-11-80-8	0644	778001	20	00	000	001			64	108000
00	12	11	080	08	5	0	AMOCO UNIT NO. 266 NIPISI 12-11	0644	778001	20	00	000	001			64	408000
00	10	12	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	12	080	08	5	0	AMOCO UNIT 322 NIPISI 12-12-80-8	0644	778001	20	00	000	001			64	408000
00	02	13	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	13	080	08	5	0	PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	00	000	001			64	108000
00	10	13	080	08	5	0	HB BA NIPISI 10-13-80-8	0644	778001	20	00	000	001			64	108000
00	12	13	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	14	080	08	5	0	AMOCO UNIT #296 NIPISI 2-14-80-8	0644	778001	20	00	000	001			64	108000
00	04	14	080	08	5	0	PACIFIC ET AL NIPISI 4-14-80-8	0644	778001	20	00	000	001			64	108000
00	10	14	080	08	5	0	PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	00	000	001			64	108000
00	12	14	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	15	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	15	080	08	5	0	HAMILTON SOBC NIPISI 4-15-80-8	0644	778001	20	00	000	001			64	108000
00	10	15	080	08	5	0	PACIFIC ET AL NIPISI 10-15-80-8	0644	778001	20	00	000	001			64	108000
00	12	15	080	08	5	0	PAN-AM ET AL 2 NIPISI WW 12-15-80-8	0644	778001	20	00	000	001			64	408000
00	02	16	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	16	080	08	5	0	AMOCO UNIT #129 NIPISI 4-16-80-8	0644	778001	20	00	000	001			64	108000
00	10	16	080	08	5	0	PACIFIC ET AL NIPISI 10-16-80-8	0644	778001	20	00	000	001			64	108000
00	12	16	080	08	5	0	HAMILTON NIPISI 12-16-80-8	0644	778001	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAY 1987	060

EFFECTIVE DATE	OPER NO
01 MAY 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	17	080	08	50		AMOCO UNIT #106 NIPISI 2-17-80-8	0644	778001	20	00	000	001			64	108000
00	03	17	080	08	50		AMOCO UNIT #88-NIPISI 3-17-80-8	0644	778001	20	00	000	001			64	108000
00	10	17	080	08	50		MOBIL NW NIPISI 10-17-80-8	0644	778001	20	00	000	001				108005
02	10	17	080	08	50		AMOCO UNIT NO 107A NIPISI	0644	778001	20	00	000	001			64	108000
00	12	17	080	08	50		PA AM E-1 NIPISI 12-17-80-8	0644	778001	20	00	000	001			64	108000
00	02	18	080	08	50			0644	778001	20	00	000	001			64	308000
00	04	18	080	08	50			0644	778001	20	00	000	001			64	308000
00	10	18	080	08	50		AMOCO UNIT 73 NIPISI 10-18-80-8	0644	778001	20	00	000	001			64	108000
00	12	18	080	08	50		MOBIL NW NIPISI 12-18-80-8	0644	778001	20	00	000	001			64	408000
00	02	19	080	08	50		AMOCO UNIT #74 NIPISI 2-19-80-8	0644	778001	20	00	000	001			64	108000
00	04	19	080	08	50		AMOCO UNIT #57 NIPISI 4-19-80-8	0644	778001	20	00	000	001			64	108000
00	10	19	080	08	50		ATLANTIC IOE S UTIKUMA 10-19-80-8	0644	778001	20	00	000	001			64	108000
00	12	19	080	08	50		ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	408000
00	02	20	080	08	50		AMOCO UNIT 108 NIPISI 2-20-80-8	0644	778001	20	00	000	001			64	108000
00	04	20	080	08	50		AMOCO UNIT 90 NIPISI 4-20-80-8	0644	778001	20	00	000	001			64	108000
00	10	20	080	08	50		AMOCO UNIT #109 NIPISI 10-20-80-8	0644	778001	20	00	000	001			64	108000
00	12	20	080	08	50		AMOCO UNIT 91 WIW NIPISI 12-20	0644	778001	20	00	000	001			64	408000
00	02	21	080	08	50		AMOCO UNIT #163 NIPISI 2-21-80-8	0644	778001	20	00	000	001			64	108000
00	04	21	080	08	50		AMOCO UNIT #131 NIPISI 4-21-80-8	0644	778001	20	00	000	001			64	108000
00	10	21	080	08	50		PACIFIC ET AL NIPISI 10-21-80-8	0644	778001	20	00	000	001			64	108000
00	12	21	080	08	50		ATLANTIC IOE NIPISI 12-21-80-8	0644	778001	20	00	000	001			64	408000
00	02	22	080	08	50			0644	778001	20	00	000	001			64	308000
00	04	22	080	08	50		PACIFIC ET AL NIPISI 4-22-80-8	0644	778001	20	00	000	001			64	108000
00	10	22	080	08	50		PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	00	000	001			64	108000
00	12	22	080	08	50			0644	778001	20	00	000	001			64	308000
00	02	23	080	08	50			0644	778001	20	00	000	001			64	308000
00	04	23	080	08	50		PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	00	000	001			64	408000
00	10	23	080	08	50		PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	00	000	001			64	108004
00	12	23	080	08	50			0644	778001	20	00	000	001			64	308000
00	02	24	080	08	50			0644	778001	20	00	000	001			64	308000
00	04	24	080	08	50		PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	00	000	001			64	108000
00	10	24	080	08	50		HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
00	12	24	080	08	50			0644	778001	20	00	000	001			64	308000
00	02	25	080	08	50		DENISON NIPISI 2-25-80-8	0644	778001	20	00	000	001			64	108004
00	02	27	080	08	50			0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	060

EFFECTIVE DATE	OPER. NO
01 MAY 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	27	08	00	85	0	PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	00	000	001			64	108000
00	10	27	08	00	85	0	MOBIL NW NIPISI 10-27-80-8	0644	778001	20	00	000	001			64	108100
00	12	27	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	02	28	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	04	28	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	10	28	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	12	28	08	00	85	0	ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	00	000	001			64	408000
00	02	29	08	00	85	0	AMOCO NIPISI 110	0644	778001	20	00	000	001			64	108000
00	04	29	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	10	29	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	12	29	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	02	30	08	00	85	0	MOBIL NIPISI 2-30-80-8	0644	778001	20	00	000	001			64	408000
00	04	30	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	10	30	08	00	85	0	MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001			64	108900
00	02	32	08	00	85	0	AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001			64	108000
00	04	32	08	00	85	0	ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001			64	108900
00	10	32	08	00	85	0	ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001			64	108000
00	12	32	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	02	33	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	04	33	08	00	85	0	AMOCO NIPISI #135	0644	778001	20	00	000	001			64	108000
00	10	33	08	00	85	0	AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001			64	108000
00	12	33	08	00	85	0	ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001			64	408000
00	02	34	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	04	34	08	00	85	0	UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001			64	108000
00	10	34	08	00	85	0	ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001			64	108000
00	12	34	08	00	85	0	ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001			64	408000
00	15	01	08	00	95	0	HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001			256	408000
00	10	12	08	00	95	0	MOBIL UTIK NIPISI 10-12-80-9	0644	778001	20	00	000	001			64	108000
00	02	13	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	04	13	08	00	95	0	PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001			64	108005
00	10	13	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	12	13	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	02	14	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	10	14	08	00	95	0	PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001			64	108000
00	12	14	08	00	95	0		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAY 1987	060

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	060

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	15	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	12	15	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	16	08	09	5	0	HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108000
00	10	16	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	14	16	08	09	5	0	HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108000
00	10	17	08	09	5	0	HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00	12	17	08	09	5	0	ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108100
00	12	21	08	09	5	0	MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108100
00	02	22	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	04	22	08	09	5	0	ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00	10	22	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	12	22	08	09	5	0	ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108000
00	02	23	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	04	23	08	09	5	0	PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	00	000	001			64	408000
00	10	23	08	09	5	0	AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	00	000	001			64	108000
00	12	23	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	24	08	09	5	0	AMOCO UNIT 39 NIPISI 2-24-80-9	0644	778001	20	00	000	001			64	108000
00	04	24	08	09	5	0	PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	00	000	001			64	108000
00	10	24	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	12	24	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	25	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	04	25	08	09	5	0	ARCO IOE NIPISI 4-25-80-9	0644	778001	20	00	000	001			64	108000
00	10	25	08	09	5	0	ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	00	000	001			64	108000
00	12	25	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	26	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	10	26	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	27	08	09	5	0	ARCO NIPISI 2-27-80-9	0644	778001	20	00	000	001			64	108000
00	04	27	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	12	27	08	09	5	0	PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	00	000	001			64	108100
00	10	34	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	35	08	09	5	0	PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	00	000	001			64	108000
00	04	35	08	09	5	0	PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	00	000	001			64	108000
00	10	35	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	12	35	08	09	5	0	AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	00	000	001			64	108000
00	02	36	08	09	5	0		0644	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	060

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	36	08	00	9	50	PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	00	000	001			64	408000
00	10	36	08	00	9	50	PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	00	000	001			64	108000
00	12	36	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	03	08	10	8	50	ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	00	000	001			64	108000
00	04	03	08	10	8	50	ATLANTIC NIPISI 4-3-81-8	0644	778001	20	00	000	001			64	108000
00	10	03	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	03	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	04	08	10	8	50	AMOCO UNIT 169 NIPISI 2-4-81-8	0644	778001	20	00	000	001			64	108004
00	04	04	08	10	8	50	AMOCO UNIT # 137 NIPISI 4-4-81-8	0644	778001	20	00	000	001			64	108000
00	10	04	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	04	08	10	8	50	ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	00	000	001			64	408000
00	02	05	08	10	8	50	AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	00	000	001			64	108000
00	04	05	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	10	05	08	10	8	50	ATLANTIC IOE NIPISI 10-5-81-8	0644	778001	20	00	000	001			64	108000
00	12	05	08	10	8	52		0644	778001	20	00	000	001			64	308000
00	02	08	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	10	08	08	10	8	52	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	00	000	001			64	108004
00	12	08	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	09	08	10	8	52	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	00	000	001			64	108000
00	10	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	10	08	10	8	50	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	00	000	001			64	408000
00	10	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	11	08	10	8	50	ARCO NIPISI 4-11-81-8	0644	778001	20	00	000	001			64	108000
00	12	11	08	10	8	50	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	10	8	50	ARCO NIPISI 4-14-81-8	0644	778001	20	00	000	001			64	108004
00	02	15	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	15	08	10	8	50	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	00	000	001			64	108000
00	02	16	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	16	08	10	8	50	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	00	000	001			64	108004
00	02	17	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	18	08	10	8	50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	060

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	06	18	08	08	5	0	ARCO NIPISI 6-18-81-8	0644	778001	20	00	000	001			64	108004
00	02	01	08	09	5	0	PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	00	000	001			64	108000
00	04	01	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	02	08	09	5	0	PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	00	000	001			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	060

EFFECTIVE DATE	OPER. NO
01 MAY 1987	C31

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 228	0644	778001	20	00	000	228	8.0	96.0	1472	
00	16	18	08	09	5	0	TONKA ARCO NIPISI 16-18-80-9	0644	778001	20	00	000	228			64	108700
00	01	19	08	09	5	0	TONKA ARCO NIPISI 1-19-80-9	0644	778001	20	00	000	228			64	108100
00	06	19	08	09	5	0	TONKA ARCO NIPISI 6-19-80-9	0644	778001	20	00	000	228			64	408000
00	04	20	08	09	5	0		0644	778001	20	00	000	228			64	308000
00	10	20	08	09	5	5		0644	778001	20	00	000	228			64	308000
00	10	21	08	09	5	0		0644	778001	20	00	000	228			64	308000
00	02	28	08	09	5	0	TENN A3 NIPISI 2-28-80-9	0644	778001	20	00	000	228			64	408000
00	04	28	08	09	5	0		0644	778001	20	00	000	228			64	308000
00	12	28	08	09	5	0	TENN A-2 NIPISI 12-28-80-9	0644	778001	20	00	000	228			64	108004
00	16	28	08	09	5	0	ABERFORD ET AL NIPISI 16-28-80-9	0644	778001	20	00	000	228			64	108700
00	02	29	08	09	5	0	TENN A-5 NIPISI 2-29-80-9	0644	778001	20	00	000	228			64	108100
00	06	29	08	09	5	0	IPEX AMOCO NIPISI 6-29-80-9	0644	778001	20	00	000	228			64	108100
00	10	29	08	09	5	0		0644	778001	20	00	000	228			64	308000
00	12	29	08	09	5	0		0644	778001	20	00	000	228			64	308000
00	01	31	08	09	5	0	AMOCO H-4 NIPISI 1-31-80-9	0644	778001	20	00	000	228			64	108000
00	04	31	08	09	5	0	TENN A-6 NIPISI 4-31-80-9 W5M	0644	778001	20	00	000	228			64	108000
00	02	32	08	09	5	0	TENN A NIPISI 2-32-80-9	0644	778001	20	00	000	228			64	408000
00	04	32	08	09	5	0		0644	778001	20	00	000	228			64	308000
00	02	33	08	09	5	0	TENN PAN AM NIPISI B 2-33-80-9	0644	778001	20	00	000	228			64	108100
00	06	33	08	09	5	0	CANTERRA UNIT NIPISI 6-33-80-9	0644	778001	20	00	000	228			64	108700
00	09	33	08	09	5	0	GULF NIPISI 9-33-80-9	0644	778001	20	00	000	228			64	108000
00	05	34	08	09	5	0	AMOCO NIPISI 5-34-80-9	0644	778001	20	00	000	228			64	108000
00	12	34	08	09	5	0	AMOCO J-10 NIPISI 12-34-80-9	0644	778001	20	00	000	228			64	108100

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	228

EFFECTIVE DATE	OPER. NO
01 MAY 1987	C31

EFFECTIVE DATE	OPER. NO
01 MAY 1987	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER DDD PROJ NO 1	0685	126304	00	00	000	001	8.0	40.0	384	
00	06	01	049	12	5	0	NORCEN ET AL PEMBINA 6-1-49-12	0685	126304	00	00	000	001			64	108900
00	12	01	049	12	5	0	NORCEN ET AL WEST PEM 12-1-49-12	0685	126304	00	00	000	001			64	108900
00	16	01	049	12	5	0	NORCEN ET AL WEST PEM 16-1-49-12	0685	126304	00	00	000	001			64	108100
00	02	02	049	12	5	0	NORCEN ET AL WEST PEMBINA 2-2	0685	126304	00	00	000	001			64	408000
00	06	02	049	12	5	0	NORCEN ET AL PEMBINA 6-2-49-12	0685	126304	00	00	000	001				408004
00	16	02	049	12	5	0	NORCEN ET AL WESTPEM 16-2-49-12	0685	126304	00	00	000	001			64	108000
00	02	12	049	12	5	0	NORCEN ET AL WEST PEM 2-12-49-12	0685	126304	00	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126304	00	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	031

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 22	0685	176000	20	00	000	022	8.0	88.0	896	
00	04	17	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 4-17	0685	176000	20	00	000	022			32	108900
00	06	17	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 6-17	0685	176000	20	00	000	022			32	408000
00	12	17	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 12-17	0685	176000	20	00	000	022			32	108000
00	14	17	047	06	5	0	GPD ET AL E PEM 14-17-47-6	0685	176000	20	00	000	022			32	108104
00	02	18	047	06	5	0	SBD GR PLS BYSL BUCK LKE 2-18-47-6	0685	176000	20	00	000	022			32	108904
00	04	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 4-18-47-6	0685	176000	20	00	000	022			32	108900
00	06	18	047	06	5	0	GPD ET AL E PEM 6-18MU-47-6	0685	176000	20	00	000	022			32	408000
00	08	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 8-18-47-6	0685	176000	20	00	000	022			32	408000
00	10	18	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 10-18	0685	176000	20	00	000	022			32	108004
00	12	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E NO 12-18	0685	176000	20	00	000	022			32	108000
00	14	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E NO 14-18	0685	176000	20	00	000	022			32	408000
02	16	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 16-18A	0685	176000	20	00	000	022			32	408000
00	02	19	047	06	5	0	LEWIS ENG BUCK LK E PEM 2-19-47-6	0685	176000	20	00	000	022			32	108000
00	08	19	047	06	5	0	LEWIS ENGR BK LK E PEM IN 8-19-47-6	0685	176000	20	00	000	022			32	408000
00	10	19	047	06	5	0	LEWIS ENGR BK LK E PEM 10-19-47-6	0685	176000	20	00	000	022			32	108000
00	16	19	047	06	5	0		0685	176000	20	00	000	022			32	308000
00	04	20	047	06	5	0	SBD GR PLS BYSL BUCK LK E 4-20-47-6	0685	176000	20	00	000	022			32	108004
00	06	20	047	06	5	0	LEWIS ENGR BK LK EPEM IN 6-20-47-6	0685	176000	20	00	000	022			32	108006
00	12	20	047	06	5	0	LEWIS ENGR BUCK LK E PEM 12-20-47-6	0685	176000	20	00	000	022			32	108000
00	14	20	047	06	5	0	NORCEN ET AL PEMBINA 14-20-47-6	0685	176000	20	00	000	022			32	108000
00	04	29	047	06	5	0	LEWIS ENGR BK LK E PEM IN 4-29-47-6	0685	176000	20	00	000	022			32	408000
00	06	29	047	06	5	0		0685	176000	20	00	000	022			32	308000
00	12	29	047	06	5	0	NORCEN ET AL PEMBINA 12-29-47-6	0685	176000	20	00	000	022			32	108000
00	14	29	047	06	5	0	GRT PLNS ET AL PEM 14-29-47-6	0685	176000	20	00	000	022			32	108900
00	02	30	047	06	5	0	LEWIS ENG BUCK LK E PEM 2-30-47-6	0685	176000	20	00	000	022			32	108000
00	08	30	047	06	5	0	GPD ET AL PEMBINA 8-30-47-6	0685	176000	20	00	000	022			32	108004
00	10	30	047	06	5	0	LEW ENG BUCK LK E PEM 10-30-47-6	0685	176000	20	00	000	022			32	108004
00	16	30	047	06	5	0		0685	176000	20	00	000	022			32	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	022

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	076

EFFECTIVE DATE	OPER. NO
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 82	0685	176000	20	00	000	082	8.0	824.0	6528	
00	02	07	04	90	5	50	ESSO UNIT PEMBINA 2-7-49-5	0685	176000	20	00	000	082			32	108000
00	04	07	04	90	5	50	ESSO UNIT PEMBINA 4-7-49-5	0685	176000	20	00	000	082			32	108000
00	06	07	04	90	5	50	CREE DEKALB PEMBINA 6-7-49-5	0685	176000	20	00	000	082			32	108000
00	08	07	04	90	5	50	DEKALB CREE PEMBINA IN 8-7-49-5	0685	176000	20	00	000	082			32	408005
00	10	07	04	90	5	50	ESSO UNIT PEMBINA 10-7-49-5	0685	176000	20	00	000	082			32	108000
00	12	07	04	90	5	50	ESSO UNIT PEMBINA 12-7-49-5	0685	176000	20	00	000	082			32	108000
00	14	07	04	90	5	50	CREE DEKALB PEMBINA 14-7-49-5	0685	176000	20	00	000	082			32	108000
00	16	07	04	90	5	50	CREE DEKALB PEMBINA 16-7-49-5	0685	176000	20	00	000	082			32	108100
00	02	18	04	90	5	50	ESSO UNIT PEMBINA 2-18-49-5	0685	176000	20	00	000	082			32	108000
00	04	18	04	90	5	50		0685	176000	20	00	000	082			32	308000
00	06	18	04	90	5	50	CREE DEKALB PEMBINA 6-18-49-5	0685	176000	20	00	000	082			32	108000
00	08	18	04	90	5	50	DEKALB CREE PEMBINA IN 8-18-49-5	0685	176000	20	00	000	082			32	408000
00	10	18	04	90	5	50	ESSO UNIT PEMBINA 10-18-49-5	0685	176000	20	00	000	082			32	108000
00	12	18	04	90	5	50		0685	176000	20	00	000	082			32	308000
00	14	18	04	90	5	50	CREE DEKALB PEMBINA 14-18-49-5	0685	176000	20	00	000	082			32	108000
00	16	18	04	90	5	50	CREE DEKALB PEMBINA 16-18-49-5	0685	176000	20	00	000	082			32	108900
00	02	19	04	90	5	50	ESSO UNIT PEMBINA 2-19-49-5	0685	176000	20	00	000	082			32	108000
00	04	19	04	90	5	50	ESSO UNIT PEMBINA 4-19-49-5	0685	176000	20	00	000	082			32	108000
00	06	19	04	90	5	50	IMP CDN SUP PEMBINA 6-19C-49-5	0685	176000	20	00	000	082			32	108005
00	08	19	04	90	5	50	IMP UNIT CDN SUP PEM IN 8-19C-49-5	0685	176000	20	00	000	082			32	408000
00	10	19	04	90	5	50		0685	176000	20	00	000	082			32	308000
00	12	19	04	90	5	50	ESSO UNIT PEMBINA 12-19-49-5	0685	176000	20	00	000	082			32	108000
00	14	19	04	90	5	50	IMP CDN SUP PEMBINA 14-19C-49-5	0685	176000	20	00	000	082			32	108000
00	16	19	04	90	5	50	IMP CDN SUP PEMBINA 16-19C-49-5	0685	176000	20	00	000	082			32	108900
00	02	30	04	90	5	50	ESSO UNIT PEMBINA 2-30-49-5	0685	176000	20	00	000	082			32	108000
00	04	30	04	90	5	50	ESSO UNIT PEMBINA 4-30-49-5	0685	176000	20	00	000	082			32	108000
00	06	30	04	90	5	50	IMP CDN SUP PEMBINA 6-30C-49-5	0685	176000	20	00	000	082			32	108006
00	08	30	04	90	5	50	IMP CDN SUP PEMBINA 8-30C-49-5	0685	176000	20	00	000	082			32	108905
00	10	10	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	16	10	04	90	6	50	IMP CDN SUP PEMBINA 16-10C-49-6	0685	176000	20	00	000	082			32	108000
00	10	11	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	11	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	14	11	04	90	6	50	IMP CDN SUP PEMBINA 14-11C-49-6	0685	176000	20	00	000	082			32	108005

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO
01 MAY 1987	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA: PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00	16	11	049	06	5	0	IMP CDN SUP PEMBINA 16-11C-49-6	0685	176000	20	00	000	082			32	108000
00	02	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	12	049	06	5	0	CREE DEKALB PEMBINA 6-12-49-6	0685	176000	20	00	000	082			32	108005
00	08	12	049	06	5	0	CREE DEKALB PEMBINA 8-12-49-6	0685	176000	20	00	000	082			32	108005
00	10	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	12	049	06	5	0	DEKALB CREE PEMBINA IN 14-12-49-6	0685	176000	20	00	000	082			32	408004
00	16	12	049	06	5	0	DEKALB CREE PEMBINA IN 16-12-49-6	0685	176000	20	00	000	082			32	408004
00	02	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	13	049	06	5	0	CREE DEKALB PEMBINA 6-13-49-6	0685	176000	20	00	000	082			32	108000
00	08	13	049	06	5	0	CREE DEKALB PEMBINA 8-13-49-6	0685	176000	20	00	000	082			32	108000
00	10	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	13	049	06	5	0	CREE DEKALB PEMBINA 14-13-49-6	0685	176000	20	00	000	082			32	108000
00	16	13	049	06	5	0	CREE DEKALB PEMBINA 16-13-49-6	0685	176000	20	00	000	082			32	108000
00	02	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	14	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-14C-49-6	0685	176000	20	00	000	082			32	408000
00	08	14	049	06	5	0	IMP CDN SUP PEMBINA 8-14C-49-6	0685	176000	20	00	000	082			32	408000
00	10	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	14	049	06	5	0	IMP CDN SUP PEMBINA 14-14C-49-6	0685	176000	20	00	000	082			32	108006
00	16	14	049	06	5	0	IMP CDN SUP PEMBINA 16-14-49-6	0685	176000	20	00	000	082			32	408000
00	02	15	049	06	5	0	ESSO UNIT PEMBINA 2-15-49-6	0685	176000	20	00	000	082			32	108000
00	04	15	049	06	5	0	ESSO UNIT PEMBINA 4-15-49-6	0685	176000	20	00	000	082			32	108000
00	06	15	049	06	5	0	IMP CDN SUP PEMBINA 6-15C-49-6	0685	176000	20	00	000	082			32	108000
00	08	15	049	06	5	0	IMP CDN SUP PEMBINA 8-15C-49-6	0685	176000	20	00	000	082			32	108004
00	10	15	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	15	049	06	5	0	ESSO UNIT PEMBINA 12-15-49-6	0685	176000	20	00	000	082			32	108000
00	14	15	049	06	5	0	IMP UNIT CDN SUP PEM IN 14-15C-49-6	0685	176000	20	00	000	082			32	408000
00	16	15	049	06	5	0	IMP CDN SUP PEMBINA 16-15C-49-6	0685	176000	20	00	000	082			32	108000
00	10	17	049	06	5	0	ESSO UNIT PEMBINA 10-17-49-6	0685	176000	20	00	000	082			32	108000
00	16	17	049	06	5	0	IMP CDN SUP PEMBINA 16-17C-49-6	0685	176000	20	00	000	082			32	108100

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

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EFFECTIVE DATE	OPER. NO
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	16	19	049	06	5	0	IMP CDN SUP PEMBINA 16-19C-49-6	0685	176000	20	00	000	082			32	108000
00	02	20	049	06	5	0	ESSO UNIT PEMBINA 2-20-49-6	0685	176000	20	00	000	082			32	108000
00	04	20	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	20	049	06	5	0	IMP CDN SUP PEMBINA 6-20C-49-6	0685	176000	20	00	000	082			32	108000
00	08	20	049	06	5	0	IMP CDN SUP PEMBINA 8-20C-49-6	0685	176000	20	00	000	082			32	108000
02	10	20	049	06	5	0	ESSO UNIT PEMBINA 10-20-49-6	0685	176000	20	00	000	082			32	108200
00	12	20	049	06	5	0	ESSO UNIT PEMBINA 12-20-49-6	0685	176000	20	00	000	082			32	108000
00	14	20	049	06	5	0	IMP CDN SUP PEMBINA 14-20C-49-6	0685	176000	20	00	000	082			32	108000
00	16	20	049	06	5	0	IMP CDN SUP PEMBINA 16-20C-49-6	0685	176000	20	00	000	082			32	108000
00	02	21	049	06	5	0	ESSO UNIT PEMBINA 2-21-49-6	0685	176000	20	00	000	082			32	108000
00	04	21	049	06	5	0	ESSO UNIT PEMBINA 4-21-49-6	0685	176000	20	00	000	082			32	108000
00	06	21	049	06	5	0	MIC MAC ASHLAND PEMBINA 6-21-49-6	0685	176000	20	00	000	082			32	108000
00	08	21	049	06	5	0	MIC MAC ASHLAND PEM IN 8-21-49-6	0685	176000	20	00	000	082			32	408000
00	10	21	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	21	049	06	5	0	ESSO UNIT PEMBINA 12-21-49-6	0685	176000	20	00	000	082			32	108000
00	14	21	049	06	5	0	MIC MAC ASHLAND PEM IN 14-21-49-6	0685	176000	20	00	000	082			32	408000
00	16	21	049	06	5	0	MIC MAC ASHLAND PEMBINA 16-21-49-6	0685	176000	20	00	000	082			32	108000
00	02	22	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	22	049	06	5	0	ESSO UNIT PEMBINA 4-22-49-6	0685	176000	20	00	000	082			32	108000
00	06	22	049	06	5	0	IMP CDN SUP PEMBINA 6-22C-49-6	0685	176000	20	00	000	082			32	108000
00	08	22	049	06	5	0	IMP CDN SUP PEMBINA 8-22C-49-6	0685	176000	20	00	000	082			32	408000
00	10	22	049	06	5	0	IMP BERRYMOOR UNIT PEM 10-22-49-6	0685	176000	20	00	000	082			32	108003
00	12	22	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	22	049	06	5	0	IMP CDN SUP PEMBINA 14-22C-49-6	0685	176000	20	00	000	082			32	108000
00	16	22	049	06	5	0	IMP CDN SUP PEMBINA 16-22C-99-6	0685	176000	20	00	000	082			32	108000
00	02	23	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	23	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	23	049	06	5	0	CREE DEKALB PEMBINA 6-23-49-6	0685	176000	20	00	000	082			32	108000
00	08	23	049	06	5	0	CREE DEKALB PEMBINA 8-23-49-6	0685	176000	20	00	000	082			32	108000
00	10	23	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	23	049	06	5	0	IMP BERRYMORE UNIT PEM 12-23-49-6	0685	176000	20	00	000	082			32	108000
00	14	23	049	06	5	0	CREE DEKALB PEMBINA 14-23-49-6	0685	176000	20	00	000	082			32	108000
00	16	23	049	06	5	0	CREE DEKALB PEMBINA 16-23-49-6	0685	176000	20	00	000	082			32	108000
00	02	24	049	06	5	0	ESSO UNIT PEMBINA 2-24-49-6	0685	176000	20	00	000	082			32	108200

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

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EFFECTIVE DATE	OPER. NO
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	24	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	24	049	06	5	0	IMP CDN SUP PEMBINA 6-24C-49-6	0685	176000	20	00	000	082			32	108000
00	08	24	049	06	5	0	IMP CDN SUP PEMBINA 8-24C-49-6	0685	176000	20	00	000	082			32	108000
00	10	24	049	06	5	0	ESSO UNIT PEMBINA 10-24-49-6	0685	176000	20	00	000	082			32	108000
00	12	24	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	24	049	06	5	0	IMP CDN SUP PEMBINA 14-24C-49-6	0685	176000	20	00	000	082			32	108000
00	16	24	049	06	5	0	IMP CDN SUP PEMBINA 16-24C-49-6	0685	176000	20	00	000	082			32	108000
00	02	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	25	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-25C-49-6	0685	176000	20	00	000	082			32	408000
00	08	25	049	06	5	0	IMP CDN SUP PEMBINA 8-25C-49-6	0685	176000	20	00	000	082			32	108000
00	10	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	25	049	06	5	0	ESSO UNIT PEMBINA 12-25-49-6	0685	176000	20	00	000	082			32	108000
00	14	25	049	06	5	0	IMPERIAL CAN SUP PEMBINA 14-25	0685	176000	20	00	000	082			32	108005
00	16	25	049	06	5	0	IMP CDN SUP PEMBINA 16-25C-49-6	0685	176000	20	00	000	082			32	108005
00	02	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	26	049	06	5	0	HUDSONS BAY PEMBINA 6-26-49-6	0685	176000	20	00	000	082			32	108005
00	08	26	049	06	5	0	HUDSONS BAY PEMBINA 8-26-49-6	0685	176000	20	00	000	082			32	108004
00	10	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	26	049	06	5	0	HB UNIT PEMBINA IN 14-26C-49-6	0685	176000	20	00	000	082			32	408000
00	16	26	049	06	5	0	PAN AM LOB Z-2 PEM 16-26-49-6	0685	176000	20	00	000	082			32	408000
00	02	27	049	06	5	0	IMP BERRYMOOR UNIT PEM 2-27-49-6	0685	176000	20	00	000	082			32	108003
00	04	27	049	06	5	0	IMP BERRYMOOR UNIT PEM 4-27-49-6	0685	176000	20	00	000	082			32	108003
00	06	27	049	06	5	0	IMP CDN SUP PEMBINA 6-27C-49-6	0685	176000	20	00	000	082			32	108000
00	08	27	049	06	5	0	IMP CDN SUP PEMBINA 8-27C-49-6	0685	176000	20	00	000	082			32	108000
00	10	27	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	27	049	06	5	0	IMP BERRYMORE UNIT PEM 12-27-49-6	0685	176000	20	00	000	082			32	108000
00	14	27	049	06	5	0	IMP CDN SUP PEMBINA 14-27C-49-6	0685	176000	20	00	000	082			32	108000
00	16	27	049	06	5	0	IMP CDN SUP PEMBINA 16-27C-49-6	0685	176000	20	00	000	082			32	608000
00	02	28	049	06	5	0	ESSO UNIT PEMBINA 2-28-49-6	0685	176000	20	00	000	082			32	108000
00	04	28	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	28	049	06	5	0	IMP CDN SUP PEMBINA 6-28C-49-6	0685	176000	20	00	000	082			32	108000
00	08	28	049	06	5	0	IMP CDN SUP PEMBINA 8-28C-49-6	0685	176000	20	00	000	082			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	28	049	06	5	0	IMP BERRYMOOR UNIT PEM 10-28-49-6	0685	176000	20	00	000	082			32	108003
00	12	28	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	28	049	06	5	0	IMP CDN SUP PEMBINA 14-28C-49-6	0685	176000	20	00	000	082			32	108000
00	16	28	049	06	5	0	IMP CDN SUP PEMBINA 16-28C-49-6	0685	176000	20	00	000	082			32	108000
00	02	29	049	06	5	0	ESSO UNIT PEMBINA 2-29-49-6	0685	176000	20	00	000	082			32	108000
00	04	29	049	06	5	0	ESSO UNIT PEMBINA 4-29-49-6	0685	176000	20	00	000	082			32	108000
00	06	29	049	06	5	0	IMP CDN SUP PEMBINA 6-29C-49-6	0685	176000	20	00	000	082			32	108000
00	08	29	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-29C-49-6	0685	176000	20	00	000	082			32	408000
00	10	29	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	29	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	29	049	06	5	0	IMP UNIT CDN SUP PEM IN 14-29C-49-6	0685	176000	20	00	000	082			32	408000
00	16	29	049	06	5	0	IMP CDN SUP PEMBINA 16-29C-49-6	0685	176000	20	00	000	082			32	108000
00	02	30	049	06	5	0	ESSO UNIT PEMBINA 2-30-49-6	0685	176000	20	00	000	082			32	108000
00	04	30	049	06	5	0	MIC MAC ASHLAND PEM 4-30-49-6	0685	176000	20	00	000	082			32	108100
00	06	30	049	06	5	0	MIC MAC ASHLAND PEMBINA 6-30-49-6	0685	176000	20	00	000	082			32	108900
00	08	30	049	06	5	0	IMP CDN SUP PEMBINA 8-30C-49-6	0685	176000	20	00	000	082			32	108000
00	10	30	049	06	5	0	ESSO UNIT PEMBINA 10-30-49-6	0685	176000	20	00	000	082			32	108000
00	12	30	049	06	5	0	MIC MAC ASHLAND PEM IN 12-30-49-6	0685	176000	20	00	000	082			32	408000
00	14	30	049	06	5	0	MIC MAC ASHLAND PEM 14-30-49-6	0685	176000	20	00	000	082			32	108005
00	16	30	049	06	5	0	IMP CDN SUP PEMBINA 16-30C-49-6	0685	176000	20	00	000	082			32	108000
00	02	31	049	06	5	0	ESSO UNIT PEMBINA 2-31-49-6	0685	176000	20	00	000	082			32	108080
00	04	31	049	06	5	0	MIC MAC ASHLAND PEMBINA 4-31-49-6	0685	176000	20	00	000	082			32	108104
00	06	31	049	06	5	0	MIC MAC ASHLAND PEM 6-31-49-6	0685	176000	20	00	000	082			32	108005
00	08	31	049	06	5	0	IMP CDN SUP PEMBINA 8-31C-49-6	0685	176000	20	00	000	082			32	108004
00	10	31	049	06	5	0	ESSO UNIT PEMBINA 10-31-49-6	0685	176000	20	00	000	082			32	108000
00	12	31	049	06	5	0	MIC MAC ASHLAND PEM IN 12-31-49-6	0685	176000	20	00	000	082			32	408000
00	14	31	049	06	5	0	MIC MAC ASHLAND PEM 14-31-49-6	0685	176000	20	00	000	082			32	108100
00	16	31	049	06	5	0	MIC MAC ASHLAND PEM 16-31-49-6	0685	176000	20	00	000	082			32	108100
00	02	32	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	32	049	06	5	0	ESSO UNIT PEMBINA 4-32-49-6	0685	176000	20	00	000	082			32	108000
00	06	32	049	06	5	0	IMP CDN SUP PEMBINA 6-32C-49-6	0685	176000	20	00	000	082			32	108000
00	08	32	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-32C-49-6	0685	176000	20	00	000	082			32	408000
00	10	32	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	32	049	06	5	0	ESSO UNIT PEMBINA 12-32-49-6	0685	176000	20	00	000	082			32	108000
00	14	32	049	06	5	0	WEST CDN PEMBINA 14-32C-49-6	0685	176000	20	00	000	082			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	32	049	06	5	0	WEST CDN PEMBINA 16-32C-49-6	0685	176000	20	00	000	082			32	108000
00	02	33	049	06	5	0	ESSO UNIT PEMBINA 2-33-49-6	0685	176000	20	00	000	082			32	108000
00	04	33	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-33C-49-6	0685	176000	20	00	000	082			32	408000
00	08	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-33C-49-6	0685	176000	20	00	000	082			32	408000
00	10	33	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	33	049	06	5	0	ESSO UNIT PEMBINA 12-33-49-6	0685	176000	20	00	000	082			32	108000
00	14	33	049	06	5	0	WEST CDN PEMBINA 14-33C-49-6	0685	176000	20	00	000	082			32	108000
00	16	33	049	06	5	0	WEST CDN PEMBINA 16-33C-49-6	0685	176000	20	00	000	082			32	108100
00	02	34	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	34	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	34	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-34C-49-6	0685	176000	20	00	000	082			32	408000
00	08	34	049	06	5	0	IMP CDN SUP PEMBINA 8-34C-49-6	0685	176000	20	00	000	082			32	408000
00	12	34	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	34	049	06	5	0	PAN AM LOB S-6 PEM 14-34-49-6	0685	176000	20	00	000	082			32	108100
00	02	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	35	049	06	5	0	PAN AM LOB Z-5 PEM 6-35-49-6	0685	176000	20	00	000	082			32	108006
00	08	35	049	06	5	0	PAN AM LOB Z-1 PEM 8-35-49-6	0685	176000	20	00	000	082			32	108000
00	02	04	050	06	5	0	ESSO UNIT PEMBINA 2-4-50-6	0685	176000	20	00	000	082			32	108000
00	04	04	050	06	5	0	ESSO UNIT PEMBINA 4-4-50-6	0685	176000	20	00	000	082			32	108000
00	06	04	050	06	5	0	PAN AM UNITED LOB S-11 PEM 6-4-50-6	0685	176000	20	00	000	082			32	108000
00	08	04	050	06	5	0	PAN AM UNITED LOB S-9 PEM 8-4-50-6	0685	176000	20	00	000	082			32	108100
00	02	05	050	06	5	0	ESSO UNIT PEMBINA 2-5-50-6	0685	176000	20	00	000	082			32	108000
00	04	05	050	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	05	050	06	5	0	SWAIN PEMBINA 6-5-50-6	0685	176000	20	00	000	082			32	108005
00	08	05	050	06	5	0	SWAIN UNIT PEMBINA IN 8-5C-50-6	0685	176000	20	00	000	082			32	408000
00	10	05	050	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	05	050	06	5	0		0685	176000	20	00	000	082			32	308000
02	14	05	050	06	5	0	SWAIN PEMBINA A14-5-50-6	0685	176000	20	00	000	082			32	108200
00	16	05	050	06	5	0	IMP CDN SUP PEMBINA 16-5C-50-6	0685	176000	20	00	000	082			32	108000

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO.
01 MAY 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 85	0685	176000	20	00	000	085	8.0	88.0	576	
00	01	20	048	09	5	0	GULF PEMBINA 1-20-48-9	0685	176000	20	00	000	085				108103
00	02	20	048	09	5	0	B A ROBIN 2-20-48-9	0685	176000	20	00	000	085			32	108100
00	07	20	048	09	5	0	GULF PEMBINA 7-20-48-9	0685	176000	20	00	000	085				108003
00	08	20	048	09	5	0	B A ROBIN PEMBINA IN 8-20-48-9	0685	176000	20	00	000	085			32	408000
00	09	20	048	09	5	0	GULF PEMBINA 9-20-48-9	0685	176000	20	00	000	085			32	108000
00	10	20	048	09	5	0	B A ROBIN 10-20-48-9	0685	176000	20	00	000	085			32	108000
00	16	20	048	09	5	0	B A ROBIN PEMBINA IN 16-20-48-9	0685	176000	20	00	000	085				408000
00	02	29	048	09	5	0	B A WREN 2-29-48-9	0685	176000	20	00	000	085			32	108000
00	08	29	048	09	5	0	B A WREN PEMBINA IN 8-29-48-9	0685	176000	20	00	000	085			32	408000
00	10	29	048	09	5	0	B A WREN 10-29-48-9	0685	176000	20	00	000	085			32	108000
00	16	29	048	09	5	0	B A WREN PEMBINA IN 16-29-48-9	0685	176000	20	00	000	085			32	408004
00	02	32	048	09	5	0	GULF PEMBINA 2-32-48-9	0685	176000	20	00	000	085			32	108103
00	08	32	048	09	5	0	B A CANARY 8-32-48-9	0685	176000	20	00	000	085			32	108000
00	10	32	048	09	5	0	B A CANARY PEMBINA IN 10-32-48-9	0685	176000	20	00	000	085			32	608000
00	15	32	048	09	5	0	GULF PEMBINA 15-32-48-9	0685	176000	20	00	000	085				108003
00	16	32	048	09	5	0	B A CANARY 16-32-48-9	0685	176000	20	00	000	085			32	108100
00	03	33	048	09	5	0	GULF PEMBINA 3-33-48-9	0685	176000	20	00	000	085				108103
00	05	33	048	09	5	0	GULF PEMBINA 5-33-48-9	0685	176000	20	00	000	085				108103
00	06	33	048	09	5	0	B A SWALLOW 6-33-48-9	0685	176000	20	00	000	085			64	108100
00	12	33	048	09	5	0	B A SWALLOW PEMBINA IN 12-33-48-9	0685	176000	20	00	000	085				408000
00	13	33	048	09	5	0	GULF PEMBINA 13-33-48-9	0685	176000	20	00	000	085			32	108100
00	14	33	048	09	5	0	B A SWALLOW 14-33-48-9	0685	176000	20	00	000	085			32	108100
00	01	05	049	09	5	0	GULF PEMBINA 1-5-49-9	0685	176000	20	00	000	085				108003
00	08	05	049	09	5	0	B.A. HAWK PEMBINA 8-5-49-9	0685	176000	20	00	000	085			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	085

EFFECTIVE DATE	OPER NO
01 MAY 1987	002

EFFECTIVE DATE	OPER. NO
01 MAY 1987	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							PEMBINA CARDIUM PROJECT NO 92	0685	176000	20	00	000	092	8.0	16.0	128	
00	02	01	047	08	5	0	SINCLAIR N PEMBINA 2-1-47-8	0685	176000	20	00	000	092			32	108100
00	04	01	047	08	5	0	SINCLAIR N PEMBINA 4-1-47-8	0685	176000	20	00	000	092			32	108000
00	06	01	047	08	5	0	SINCLAIR N PEMBINA IN 6-1-47-8	0685	176000	20	00	000	092			32	408000
00	08	01	047	08	5	0	SINCLAIR N PEMBINA IN 8-1-47-8	0685	176000	20	00	000	092			32	408004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	092

EFFECTIVE DATE	OPER. NO
01 MAY 1987	246

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 194	0685	176000	20	00	000	194	8.0	96.0	704	
00	10	10	049	09	5	0	CS PEMBINA 10-10-49-9	0685	176000	20	00	000	194			32	108100
00	12	10	049	09	5	0	CS PEMBINA 12-10-49-9	0685	176000	20	00	000	194			32	108100
00	14	10	049	09	5	0	CITIES SERVICE PEMBINA 14-10-49-9	0685	176000	20	00	000	194			32	108000
00	16	10	049	09	5	0	CITIES SERVICE PEMBINA 16-10-49-9	0685	176000	20	00	000	194			32	108000
00	10	11	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	12	11	049	09	5	0	CS PEMBINA 12-11-49-9	0685	176000	20	00	000	194			32	108100
00	14	11	049	09	5	0	CITIES SERVICE PEMBINA 14-11-49-9	0685	176000	20	00	000	194			32	408000
00	16	11	049	09	5	0	C S PEMBINA 16-11-49-9	0685	176000	20	00	000	194			32	108100
00	02	14	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	04	14	049	09	5	0	CS PEMBINA 4-14-49-9	0685	176000	20	00	000	194			32	108000
00	06	14	049	09	5	0	CITIES SERVICE PEMBINA 6-14-49-9	0685	176000	20	00	000	194			32	108100
00	08	14	049	09	5	0	C S PEMBINA 8-14-49-9	0685	176000	20	00	000	194			32	408000
00	12	14	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	14	14	049	09	5	0	C S PEMBINA 14-14-49-9	0685	176000	20	00	000	194			32	408000
00	02	15	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	04	15	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	06	15	049	09	5	0	CITIES SERVICE PEMBINA 6-15-49-9	0685	176000	20	00	000	194			32	108000
00	08	15	049	09	5	0	CITIES SERVICE PEMBINA 8-15-49-9	0685	176000	20	00	000	194			32	408000
02	10	15	049	09	5	0	CDN OXY PEMBINA 10-15-49-9	0685	176000	20	00	000	194			32	108000
00	12	15	049	09	5	0	CS PEMBINA 12-15-49-9	0685	176000	20	00	000	194			32	108104
00	14	15	049	09	5	0	CITIES SERVICE PEMBINA 14-15-49-9	0685	176000	20	00	000	194			32	108100
00	16	15	049	09	5	0	CITIES SERVICE PEMBINA 16-15-49-9	0685	176000	20	00	000	194			32	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	194

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	062

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 350	0685	176000	20	00	000	350	8.0	160.0	1600	
00	06	14	05	09	5	0	SUN PEMBINA 6-14-50-9	0685	176000	20	00	000	350			64	108100
00	14	14	05	09	5	0	CS ET AL PEMBINA IN 14-14-50-9	0685	176000	20	00	000	350			64	408000
00	10	15	05	09	5	0	CDNOXY ET AL PEMBINA 10-15-50-9	0685	176000	20	00	000	350				108203
00	12	15	05	09	5	0	CDNOXY ET AL PEMBINA 12-15-50-9	0685	176000	20	00	000	350				108003
00	14	15	05	09	5	0	CS ET AL PEMBINA 14-15-50-9	0685	176000	20	00	000	350			64	108100
00	16	15	05	09	5	0	CITIES SERVICE PEMBINA 16-15-50-9	0685	176000	20	00	000	350			64	108100
00	16	16	05	09	5	0	CS PEMBINA 16-16-50-9	0685	176000	20	00	000	350			64	408000
00	08	20	05	09	5	0	PAN AM ET AL CYN S-2 PEM 8-20-50-9	0685	176000	20	00	000	350			64	108000
00	09	20	05	09	5	0	CS ET AL PEMBINA 9-20-50-9	0685	176000	20	00	000	350				108003
00	14	20	05	09	5	0	PAN AM ET AL CYN S-5 PEM 14-20-50-9	0685	176000	20	00	000	350			64	108100
00	16	20	05	09	5	0	PAN A ETAL CYN S-1 PEM 16-20-50-9	0685	176000	20	00	000	350			64	108000
00	02	21	05	09	5	0	CDNOXY ET AL PEMBINA 2-21-50-9	0685	176000	20	00	000	350				108003
00	06	21	05	09	5	0	CS ET AL PEMBINA 6-21-50-9	0685	176000	20	00	000	350			64	108000
00	08	21	05	09	5	0	CS ET AL PEMBINA 8-21-50-9	0685	176000	20	00	000	350			64	108000
00	14	21	05	09	5	0	CS ET AL PEMBINA IN 14-21-50-9	0685	176000	20	00	000	350			64	408000
00	16	21	05	09	5	0	CS ET AL PEMBINA 16-21-50-9	0685	176000	20	00	000	350			64	108004
00	04	22	05	09	5	0	CS ET AL PEMBINA 4-22-50-9	0685	176000	20	00	000	350				108003
00	06	22	05	09	5	0	C S ET AL PEMBINA 6-22-50-9	0685	176000	20	00	000	350			64	108000
00	08	22	05	09	5	0	CS ET AL PEMBINA 8-22-50-9	0685	176000	20	00	000	350			64	108900
02	14	22	05	09	5	0	CS ET AL PEMBINA A 14-22-50-9	0685	176000	20	00	000	350			64	108000
00	06	23	05	09	5	0	CS ET AL PEMBINA 6-23-50-9	0685	176000	20	00	000	350			64	108900
00	06	28	05	09	5	0	CS ET AL PEMBINA 6-28-50-9	0685	176000	20	00	000	350			64	108000
00	03	29	05	09	5	0	CS ET AL PEMBINA 3-29-50-9	0685	176000	20	00	000	350				108903
00	05	29	05	09	5	0	CS ET AL PEMBINA 5-29-50-9	0685	176000	20	00	000	350				108903
00	06	29	05	09	5	0	WINCAN TEXFEL PEMBINA 6-29-50-9	0685	176000	20	00	000	330			64	108900
00	08	29	05	09	5	0	WINCAN TEXFEL PEMBINA 8-29-50-9	0685	176000	20	00	000	350			64	108000
00	10	29	05	09	5	0	CS ET AL PEMBINA 10-29-50-9	0685	176000	20	00	000	350			64	108000
00	12	29	05	09	5	0	CS ET AL PEMBINA 12-29-50-9	0685	176000	20	00	000	350				108003
00	14	29	05	09	5	0	PANAM E CYNTHIA D-28 PEM 14-29	0685	176000	20	00	000	350			64	108900
00	10	30	05	09	5	0	PAN AM D-1 CYNTHIA 10-30-50-9	0685	176000	20	00	000	350			64	108100
00	14	30	05	09	5	0	CS PEMBINA IN 14-30-50-9	0685	176000	20	00	000	350			64	408000
00	16	30	05	09	5	0	CS ET AL PEMBINA 16-30-50-9	0685	176000	20	00	000	350				108903
00	14	25	05	01	5	0	CS PEMBINA 14-25-50-10	0685	176000	20	00	000	350			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	350

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	062

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	W	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	25	050	10	50		CS PEMBINA 16-25-50-10	0685	176000	20	00	000	350			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	350

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	062

EFFECTIVE DATE	OPER NO
01 MAY 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							I.S. NO 11	0753	788072	10	00	000	001	8.0	120.0	1344	
00	05	06	109	05	6	0	MOBIL RAINBOW 5-6-109-6	0753	788072	10	00	000	001				108003
00	06	06	109	05	6	0	MOBIL FOCUS RAIN 6-6-109-5	0753	788072	10	00	000	001			64	108000
00	04	07	109	05	6	0	MOBIL FOCUS RAINBOW 4-7-109-5	0753	788072	10	00	000	001			64	108000
00	09	08	109	06	6	0	MOBIL RAINBOW 9-8-109-6	0753	788072	10	00	000	001				408004
00	10	08	109	06	6	0	MOBIL RAIN IN 10-8-109-6	0753	788072	10	00	000	001				408000
00	10	08	109	06	6	2	MOBIL RAIN IN 10-8MU-109-6	0753	788072	10	00	000	001				408004
00	15	08	109	06	6	0	MOBIL RAIN 15-8-109-6	0753	788072	10	00	000	001			64	108000
00	05	10	109	06	6	0	MOBIL RAINBOW 5-10-109-6	0753	788072	10	00	000	001			64	108000
00	15	10	109	06	6	0	MOBIL RAINBOW 15-10-109-6	0753	788072	10	00	000	001			64	408000
00	05	11	109	06	6	0	MOBIL RAINBOW EAST 5-11-109-6	0753	788072	10	00	000	001			64	108000
00	12	11	109	06	6	0	MOBIL RAIN 12-11-109-6	0753	788072	10	00	000	001			64	108004
00	09	28	110	05	6	0	MOBIL BEAM RAIN 9-28-110-5	0753	788072	10	00	000	001				108003
00	16	28	110	05	6	0	MOBIL BEAM RAINBOW 16-28-110-5	0753	788072	10	00	000	001			64	108004
00	04	34	110	05	6	0	MOBIL BEAM RAIN 4-34-110-5	0753	788072	10	00	000	001			64	408000
00	04	13	110	06	6	0	MOBIL PRISM RAIN 4-13-110-6	0753	788072	10	00	000	001			64	108000
00	05	13	110	06	6	0	MOBIL PRISM RAIN 5-13-110-6	0753	788072	10	00	000	001				108003
00	12	13	110	06	6	0	MOBIL PRISM RAIN 12-13-110-6	0753	788072	10	00	000	001			64	108000
02	12	13	110	06	6	0	MOBIL RAIN 12-13KR-110-6	0753	788072	10	00	000	001				108003
00	01	14	110	06	6	0	MOBIL PRISM RAIN 1-14-110-6	0753	788072	10	00	000	001			64	108000
00	02	14	110	06	6	0	MOBIL PRISM RAINBOW 2-14-110-6	0753	788072	10	00	000	001				408000
00	07	14	110	06	6	0	MOBIL PRISM RAIN 7-14-110-6	0753	788072	10	00	000	001				108003
00	08	14	110	06	6	0	MOBIL PRISM RAIN 8-14-110-6	0753	788072	10	00	000	001				508003
00	09	14	110	06	6	0	MOBIL PRISM RAIN 9-14-110-6	0753	788072	10	00	000	001				508000
00	10	14	110	06	6	0	MOBIL RAINBOW NE 10-14-110-6	0753	788072	10	00	000	001			64	108000
00	11	14	110	06	6	0	MOBIL PRISM RAIN 11-14-110-6	0753	788072	10	00	000	001			64	108000
00	16	14	110	06	6	0	MOBIL PRISM RAIN 16-14-110-6	0753	788072	10	00	000	001				108003
00	08	33	110	06	6	0	MOBIL HAY LAKE RAINBOW 8-33-110-6	0753	788072	10	00	000	001			64	138000
00	12	34	110	06	6	0	MOBIL RAIN 12-34-110-6	0753	788072	10	00	000	001				108003
00	14	34	110	06	6	0	MOBIL PRISM RAINBOW 14-34-110-6	0753	788072	10	00	000	001			64	108004
00	02	03	111	06	6	0	MOBIL RAIN 2-3-111-6	0753	788072	10	00	000	001			64	108000
00	05	03	111	06	6	0	MOBIL RAINBOW 5-3-111-6	0753	788072	10	00	000	001				108003
00	06	03	111	06	6	0	MOBIL RAIN 6-3-111-6	0753	788072	10	00	000	001			64	108000
00	10	03	111	06	6	2	MOBIL HAYLK RAIN 10-3-111-6	0753	788072	10	00	000	001			64	438000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788072	10	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	057

EFFECTIVE DATE	OPER NO
01 MAY 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	03	111	06	6	0	MOBIL HAYLK RAIN 12-3-111-6	0753	788072	10	00	000	001			64	108000
00	10	04	111	06	6	0	MOBIL RAINBOW 10-4-111-6	0753	788072	10	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788072	10	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	057

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SOUTH MUSKEG B BLOCK NO 1	0754	782002	00	.01	000	000	8.0	16.0	128	
00	16	26	107	09	6	2	PAN AM MOBIL D-1 RAINBOW 16-26	0754	782002	00	01	001	000			64	107000
02	01	35	107	09	6	0	AMOCO MOBIL D-11 RAINS 1-35-107-9	0754	782002	00	01	002	000			64	103200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0754	782002	00	01	000	000

EFFECTIVE DATE	OPER NO
01 MAY 1987	060

EFFECTIVE DATE	OPER NO
01 MAY 1987	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							SPIRIT RIVER HALFWAY F PROJ NO 1	0853	516006	20	00	000	001	8.0	120.0	1472	
00	14	33	07	70	66	0	TRIPET ET AL SPIRITR 14-33-77-6	0853	516006	20	00	000	001			64	108000
00	16	33	07	70	66	0	TRIPET ET AL SPIRITR 16-33-77-6	0853	516006	20	00	000	001			64	108000
00	08	34	07	70	66	2	WINCAN ET AL SPIRITR 8-34-77-6	0853	516006	20	00	000	001			64	408000
00	14	34	07	70	66	0	WINCAN ET AL SPIRITR 14-34-77-6	0853	516006	20	00	000	001			64	108000
00	16	34	07	70	66	0	WINCAN ET AL SPIRITR 16-34-77-6	0853	516006	20	00	000	001			64	108000
00	06	03	07	80	66	0	TRIPET ET AL SPIRITR 6-3-78-6	0853	516006	20	00	000	001			64	108000
00	08	03	07	80	66	2	TRIPET ET AL SPIRITR 8-3-78-6	0853	516006	20	00	000	001			64	408000
00	14	03	07	80	66	0	TRIPET ET AL SPIRITR 14-3-78-6	0853	516006	20	00	000	001			64	108000
00	16	03	07	80	66	0	TRIPET ET AL SPIRITR 16-3-78-6	0853	516006	20	00	000	001			64	108000
00	06	04	07	80	66	2	TRIPET ET AL SPIRITR 6-4-78-6	0853	516006	20	00	000	001			64	108000
00	08	04	07	80	66	2	TRIPET ET AL SPIRITR 8-4-78-6	0853	516006	20	00	000	001			64	408000
00	14	04	07	80	66	0	NORCEN ET AL SPIRITR 14-4-78-6	0853	516006	20	00	000	001			64	108000
00	16	04	07	80	66	0	NORCEN ET AL SPIRITR 16-4-78-6	0853	516006	20	00	000	001			64	108000
00	08	05	07	80	66	0	TRIPET ET AL SPIRITR 8-5-78-6	0853	516006	20	00	000	001			64	108000
00	08	08	07	80	66	0	NORCEN ET AL SPIRITR 8-8-78-6	0853	516006	20	00	000	001			64	408000
00	16	08	07	80	66	0	NORCEN ET AL SPIRITR 16-8-78-6	0853	516006	20	00	000	001			64	108100
00	06	09	07	80	66	0	NORCEN ET AL SPIRITR 6-9-78-6	0853	516006	20	00	000	001			64	108000
00	14	09	07	80	66	0		0853	516006	20	00	000	001			64	308000
00	06	17	07	80	66	0	THOM-JEN ET AL SPIRITR 6-17-78-6	0853	516006	20	00	000	001			64	408000
00	08	17	07	80	66	0	THOM-JEN ET AL SPIRITR 8-17-78-6	0853	516006	20	00	000	001			64	108005
00	14	17	07	80	66	0	THOM-JEN ET AL SPIRITR 14-17-78-6	0853	516006	20	00	000	001			64	108005
00	08	18	07	80	66	0	THOM-JEN ET AL SPIRITR 8-18-78-6	0853	516006	20	00	000	001			64	108000
00	16	18	07	80	66	0	THOM-JEN ET AL SPIRITR 16-18-78-6	0853	516006	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0853	516006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	031

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	W	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 35	0887	744003	20	00	000	035	10.0	230.0	2240	
00	10	14	06	91	1	50	SHELL SWANH 10-14-69-11	0887	744003	20	00	000	035			64	108900
00	02	22	06	91	1	50		0887	744003	20	00	000	035			64	308000
00	10	22	06	91	1	50	CDN-SUP CEGO SWANH 10-22-69-11	0887	744003	20	00	000	035			64	108000
00	02	23	06	91	1	50	SHELL UNIT 2 SWAN HILLS 2-23-69-11	0887	744003	20	00	000	035			64	108200
00	04	23	06	91	1	50	SHELL SWAN HILLS 4-23-69-11	0887	744003	20	00	000	035			64	408000
00	10	23	06	91	1	50	SHELL DOME PROVO SWANH 10-23-69-11	0887	744003	20	00	000	035			64	108000
00	12	23	06	91	1	50	SHELL UNIT 2 SWAN H 12-23-69-11	0887	744003	20	00	000	035			64	108000
00	02	26	06	91	1	50		0887	744003	20	00	000	035			64	308000
00	04	26	06	91	1	50	SHELL SWAN H 4-26-69-11	0887	744003	20	00	000	035			64	408000
00	10	26	06	91	1	50	SHELL DOME PROVO SWAN H 10-26-69-11	0887	744003	20	00	000	035			64	108000
00	12	26	06	91	1	50	SHELL SWANH 12-26-69-11	0887	744003	20	00	000	035			64	108000
00	02	27	06	91	1	50	SHELL ET AL SWAN HILLS 2-27-69-11	0887	744003	20	00	000	035			64	108100
00	10	27	06	91	1	50	SHELL SWAN HILLS 10-27-69-11	0887	744003	20	00	000	035			64	108100
00	16	33	06	91	1	50	SHELL ET AL SWAN HILLS 16-33-69-11	0887	744003	20	00	000	035			64	108200
00	02	34	06	91	1	50		0887	744003	20	00	000	035			64	308000
00	04	34	06	91	1	50	PAN AM HM R-1 SWANH 4-34-69-11	0887	744003	20	00	000	035			64	108100
00	10	34	06	91	1	50	SHELL CHEVRON SWANH 10-34-69-11	0887	744003	20	00	000	035			64	408000
00	12	34	06	91	1	50	SHELL UNIT 2 SWANH 12-34-69-11	0887	744003	20	00	000	035			64	108000
00	04	35	06	91	1	50	SHELL UNIT 2 SWAN H 4-35-69-11	0887	744003	20	00	000	035			64	108000
00	02	03	07	01	1	50	SHELL ET AL SWANHILLS 2-3-70-11	0887	744003	20	00	000	035			64	108000
00	04	03	07	01	1	50	SHELL CHEVRON SOBC SWANH 4-3-70-11	0887	744003	20	00	000	035			64	108000
00	12	03	07	01	1	50	SHELL CHEVRON SOBC SWANH 12-3-70-11	0887	744003	20	00	000	035			64	408000
00	02	04	07	01	1	50	SHELL CHEVRON SOBC SWANH 2-4-70-11	0887	744003	20	00	000	035			64	108100
00	10	04	07	01	1	50	SHELL CHEVRON SOBC SWANH 10-4-70-11	0887	744003	20	00	000	035			64	108100
00	12	04	07	01	1	50		0887	744003	20	00	000	035			64	308000
00	10	08	07	01	1	50	BA DEER MOUNTAIN 10-8-70-11	0887	744003	20	00	000	035			64	108000
00	02	09	07	01	1	50	SHELL CHEVRON SOBC SWANH 2-9-70-11	0887	744003	20	00	000	035			64	108900
00	04	09	07	01	1	50	WHITEHALL CDN-SUP SWANH IN 4-9	0887	744003	20	00	000	035			64	408000
00	12	09	07	01	1	50	WHITEHALL CDN-SUP SWANH 12-9-70-11	0887	744003	20	00	000	035			64	108900
00	04	16	07	01	1	50	WHITEHALL CDN-SUP SWANH 4-16-70-11	0887	744003	20	00	000	035			64	408004
00	12	16	07	01	1	50	WHITEHALL CDN SUP DEERMY 12-16	0887	744003	20	00	000	035			64	408000
00	02	17	07	01	1	50	WHITEHALL ETAL SWANH 2-17-70-11	0887	744003	20	00	000	035			64	108000
00	04	17	07	01	1	50	WHITEHALL CDN-SUP SWAN H 4-17-70-11	0887	744003	20	00	000	035			64	408000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	008	035

EFFECTIVE DATE	OPER NO
01 MAY 1987	037

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO
01 MAY 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	17	070	11	5	0	WHITEHALL CDN SUP SWANH 10-17-70-11	0887	744003	20	00	000	035			64	108900
00	12	17	070	11	5	0	WHITEHALL CDN-SUP SWANH 12-17-70-11	0887	744003	20	00	000	035			64	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	035

EFFECTIVE DATE	OPER. NO
01 MAY 1987	037

EFFECTIVE DATE	OPER. NO
01 MAY 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 37	0887	744003	20	00	000	037	10.0	110.0	1152	
00	10	35	068	11	50		TRIAD SWAN HILLS 10-35-68-11	0887	744003	20	00	000	037			64	108000
00	12	35	068	11	50			0887	744003	20	00	000	037			64	300000
00	04	01	069	11	50		TRIAD SWANH IN 4-1-69-11	0887	744003	20	00	000	037			64	408000
00	12	01	069	11	50		DOME PROVO SHELL SWANH 12-1-69-11	0887	744003	20	00	000	037			64	108100
00	02	02	069	11	50		TRIAD SWAN HILLS 2-2-69-11	0887	744003	20	00	000	037			64	108000
00	04	02	069	11	50		TRIAD SWAN HILLS 4-2-69-11	0887	744003	20	00	000	037			64	108904
00	10	02	069	11	50		DOME PROVO SHELL SWANH 10-2-69-11	0887	744003	20	00	000	037			64	108000
00	12	02	069	11	50		DOME PROVO SHELL SWANH 12-2-69-11	0887	744003	20	00	000	037			64	408000
00	10	03	069	11	50		MONSANTO SWAN HILLS 10-3-69-11	0887	744003	20	00	000	037			64	108900
00	02	11	069	11	50		DOME PROVO SHELL SWANH 2-11-69-11	0887	744003	20	00	000	037			64	108000
00	04	11	069	11	50		DOME PROVO SHELL SWANH 4-11-69-11	0887	744003	20	00	000	037			64	408000
00	10	11	069	11	50		DOME PROVO SHELL SWANH 10-11-69-11	0887	744003	20	00	000	037			64	108000
00	12	11	069	11	50		DOME PROVO SHELL SWANH 12-11-69-11	0887	744003	20	00	000	037			64	108000
00	04	12	069	11	50		DOME PROVO SHELL SWANH 4-12-69-11	0887	744003	20	00	000	037			64	108100
00	12	12	069	11	50		DOME PROVO SHELL SWANH 12-12-69-11	0887	744003	20	00	000	037			64	408000
00	02	14	069	11	50		DOME PROVO SHELL SWANH 2-14-69-11	0887	744003	20	00	000	037			64	108900
00	04	14	069	11	50		DOME PROVO SHELL SWANH 4-14-69-11	0887	744003	20	00	000	037			64	408000
00	12	14	069	11	50		DOME PROVO SHELL SWANH 12-14-69-11	0887	744003	20	00	000	037			64	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	037

EFFECTIVE DATE	OPER. NO
01 MAY 1987	037

EFFECTIVE DATE	OPER. NO.
1A APR 1987	339

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 61	0887	744003	20	00	000	061	10.0	230.0	1856	
00	08	09	069	10	50		GEOG SWANH 8-9-69-10	0887	744003	20	00	000	061			64	108000
00	06	10	069	10	50		GEOG SWANH 6-10-69-10	0887	744003	20	00	000	061			64	108900
00	14	10	069	10	50		GEOG SWANH 14-10-69-10	0887	744003	20	00	000	061			64	408000
00	16	10	069	10	50		ULTRAMAR UNIT 1 SWANH 16-10-69-10	0887	744003	20	00	000	061			64	108900
00	06	14	069	10	50		ULTRAMAR UNIT 1 SWANH 6-14-69-10	0887	744003	20	00	000	061			64	108000
00	07	14	069	10	50		ULTRAMAR UNIT 1 SWANH 7-14-69-10	0887	744003	20	00	000	061			64	108000
00	10	14	069	10	50		ULTRAMAR UNIT 1 SWANH 10-14-69-10	0887	744003	20	00	000	061			64	108000
00	14	14	069	10	50		ULTRAMAR UNIT 1 SWANH 14-14-69-10	0887	744003	20	00	000	061			64	108000
00	06	15	069	10	50		ULTRAMAR UNIT 1 SWANH 6-15-69-10	0887	744003	20	00	000	061			64	108000
00	08	15	069	10	50		ULTRAMAR UNIT 1 SWAN HILL 8-15	0887	744003	20	00	000	061			64	108000
00	14	15	069	10	50		ULTRAMAR UNIT 1 SWANH 14-15-69-10	0887	744003	20	00	000	061			64	108000
00	16	15	069	10	50		ULTRAMAR UNIT 1 SWANH 16-15-69-10	0887	744003	20	00	000	061			64	408000
00	10	16	069	10	50		GEOG SWANH 10-16-69-10	0887	744003	20	00	000	061			64	108000
00	10	20	069	10	50		DENISON ET AL SWANH 10-20-69-10	0887	744003	20	00	000	061			64	108000
00	01	21	069	10	50		ULTRAMAR UNIT 1 SWANH 1-21-69-10	0887	744003	20	00	000	061			64	408000
00	06	21	069	10	50		GEOG SWANH 6-21-69-10	0887	744003	20	00	000	061			64	108000
00	10	21	069	10	50		ULTRAMAR UNIT 1 SWANH 1-21-69-10	0887	744003	20	00	000	061			64	108000
00	14	21	069	10	50			0887	744003	20	00	000	061			64	308000
00	06	22	069	10	50		ULTRAMAR UNIT 1 SWANH 6-22-69-10	0887	744003	20	00	000	061			64	108000
00	08	22	069	10	50		GEOG SWAN HILLS UNIT #1	0887	744003	20	00	000	061			64	108100
00	14	22	069	10	50			0887	744003	20	00	000	061			64	308000
00	16	22	069	10	50		ULTRAMAR UNIT 1 SWANH 16-22-69-10	0887	744003	20	00	000	061			64	108100
00	02	23	069	10	50		ULTRAMAR UNIT SWANH 2-23-69-10	0887	744003	20	00	000	061			64	108000
00	06	23	069	10	50		ULTRAMAR UNIT 1 SWANH 6-23-69-10	0887	744003	20	00	000	061			64	108100
00	02	27	069	10	50		ULTRAMAR UNIT 1 SWANH 2-27-69-10	0887	744003	20	00	000	061			64	108200
00	04	27	069	10	50		ULTRAMAR UNIT 1 SWANH 4-27-69-10	0887	744003	20	00	000	061			64	108200
00	02	28	069	10	50		DENISON ET AL SWANH 2-28-69-10	0887	744003	20	00	000	061			64	408000
00	04	28	069	10	50		ULTRAMAR UNIT 1 SWANH 4-28-69-10	0887	744003	20	00	000	061			64	108000
00	02	29	069	10	50		DENISON ET AL SWANH 2-29-69-10	0887	744003	20	00	000	061			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	061

EFFECTIVE DATE	OPER NO
1A APR 1987	339

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 1	0887	744060	20	00	000	001	12.5	1837.5	13184	
00	01	01	001	01	10		32HA SPAC IN ACCORD WITH MISC 7313	0887	744060	20	00	000	001				000000
00	02	01	001	01	10		WELLS FOR CONTROL WELL RATE 147	0887	744060	20	00	000	001				000000
00	02	13	066	10	50		PAN AM BA B-2 SWAN H 2-13-66-10	0887	744060	20	00	000	001			64	108000
00	04	13	066	10	50		PAN AM BA B-1 SWAN H 4-13-66-10	0887	744060	20	00	000	001			64	108004
00	10	13	066	10	50		PAN AM BA B-3 SWANH 10-13-66-10	0887	744060	20	00	000	001			64	408000
00	12	13	066	10	50		PAN AM BA B-4 SWANH 12-13-66-10	0887	744060	20	00	000	001			64	108100
00	10	14	066	10	50		BAYSEL SWAN HILLS 10-14-66-10	0887	744060	20	00	000	001			64	108100
00	12	14	066	10	50		BAYSEL SWAN HILLS 12-14-66-10	0887	744060	20	00	000	001			64	108000
00	10	15	066	10	50		MCDERMOTT SWAN HILLS 10-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	15	066	10	50		MCDERMOTT SWAN HILLS 12-15-66-10	0887	744060	20	00	000	001			64	108000
00	10	16	066	10	50		PAN AM BA D-2 SWANH 10-16-66-10	0887	744060	20	00	000	001			64	108100
00	12	16	066	10	50		PAN AM BA D-4 SWANH 12-16-66-10	0887	744060	20	00	000	001			64	108100
00	10	17	066	10	50		PAN AM BA E-2 SWANH 10-17-66-10	0887	744060	20	00	000	001			64	108100
00	12	17	066	10	50		PAN AM BA E-4 SWANH 12-17-66-10	0887	744060	20	00	000	001			64	108000
00	16	18	066	10	50		DECALTA WESTBURNE SWAN H 16-18	0887	744060	20	00	000	001			64	408000
00	02	19	066	10	50		PAN AM BA F-3 SWANH IN 2-19-66-10	0887	744060	20	00	000	001			64	408000
02	04	19	066	10	50		PAN AM BA G-2 SWANH 4-19-66-10	0887	744060	20	00	000	001			64	108000
00	10	19	066	10	50		PAN AM BA F-4 SWANH 10-19-66-10	0887	744060	20	00	000	001			64	108000
00	12	19	066	10	50		PAN AM BA G-4 SWANH IN 12-19-66-10	0887	744060	20	00	000	001			64	408000
00	16	19	066	10	50		HOME UNIT SWAN HILLS 16-19-66-10	0887	744060	20	00	000	001				108003
00	02	20	066	10	50		PAN AM BA A-55 SWANH 2-20-66-10	0887	744060	20	00	000	001			64	408000
00	04	20	066	10	50		PAN AM BA A-67 SWAN H 4-20-66-10	0887	744060	20	00	000	001			64	408000
00	10	20	066	10	50		PAN AM BA A-56 SWAN H 10-20-66-10	0887	744060	20	00	000	001			64	108000
00	12	20	066	10	50		PAN AM BA A-68 SWANH 12-20-66-10	0887	744060	20	00	000	001			64	108000
00	14	20	066	10	50		HOME UNIT SWAN HILLS 14-20-66-10	0887	744060	20	00	000	001				108003
00	02	21	066	10	50		PAN AM BA A-32 SWANH 2-21-66-10	0887	744060	20	00	000	001			64	108000
00	04	21	066	10	50		PAN AM BA A-43 SWAN H 4-21-66-10	0887	744060	20	00	000	001			64	408000
00	10	21	066	10	50		PAN AM BA A-33 SWANH 10-21-66-10	0887	744060	20	00	000	001			64	108000
00	12	21	066	10	50		PAN AM BA A-44 SWAN H 12-21-66-10	0887	744060	20	00	000	001			64	108000
00	16	21	066	10	50		HOME UNIT SWAN HILLS 16-21-66-10	0887	744060	20	00	000	001				108003
00	02	22	066	10	52		PAN AM B A A-8 SWANH 2-22-66-10	0887	744060	20	00	000	001			64	108000
00	04	22	066	10	50		PAN AM BA A-20 SWANH 4-22-66-10	0887	744060	20	00	000	001			64	108000
00	10	22	066	10	50		PAN AM BA A-9 SWANH 10-22-66-10	0887	744060	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	006

EFFECTIVE DATE	OPER NO
01 MAY 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
00	12	22	066	10	50		PAN AM B A A-21 SWANH 12-22-66-10	0887	744060	20	00	000	001			64	108000
00	02	23	066	10	50		SOHIO SWAN HILLS 2-23-66-10	0887	744060	20	00	000	001			64	108100
00	04	23	066	10	50		BAYSEL SWAN HILLS 4-23-66-10	0887	744060	20	00	000	001			64	408000
00	12	23	066	10	50		BAYSEL SWAN HILLS 12-23-66-10	0887	744060	20	00	000	001			64	108000
00	16	23	066	10	50		SOHIO SWAN HILLS 16-23-66-10	0887	744060	20	00	000	001			64	108100
00	02	25	066	10	50		PAN AM BA N-5 SWANH 2-25-66-10	0887	744060	20	00	000	001			64	408000
00	04	25	066	10	50		PAN AM B A N-13 SWANH 4-25-66-10	0887	744060	20	00	000	001			64	108100
00	10	25	066	10	50		PAN AM B A N-6 SWANH 10-25-66-10	0887	744060	20	00	000	001			64	108100
00	12	25	066	10	50		PAN AM BA N-14 SWANH 12-25-66-10	0887	744060	20	00	000	001			64	108000
00	02	26	066	10	50		BAYSEL SWAN HILLS 2-26-66-10	0887	744060	20	00	000	001			64	108100
00	04	26	066	10	50		SINCLAIR C SWAN HILLS 4-26-66-10	0887	744060	20	00	000	001			64	108000
00	10	26	066	10	50		BAYSL SWAN HILLS 10-26-66-10	0887	744060	20	00	000	001			64	408000
00	12	26	066	10	50		SINCLAIR C SWANH 12-26-66-10	0887	744060	20	00	000	001			64	108004
00	02	27	066	10	50		PAN AM B A A-10 SWANH 2-27-66-10	0887	744060	20	00	000	001			64	108000
00	04	27	066	10	50		PAN AM BA A-22 SWANH 4-27-66-10	0887	744060	20	00	000	001			64	108000
00	10	27	066	10	50		PAN AM BA A-11 SWANH 10-27-66-10	0887	744060	20	00	000	001			64	408000
00	12	27	066	10	50		PAN AM BA A-23 SWANH 12-27-66-10	0887	744060	20	00	000	001			64	108000
00	02	28	066	10	50		PAN AM BA A-34 SWANH 2-28-66-10	0887	744060	20	00	000	001			64	108000
00	04	28	066	10	50		PAN AM B A A-45 SWAN H 4-28-66-10	0887	744060	20	00	000	001			64	408000
00	08	28	066	10	50		HOME UNIT SWANH 8-28-66-10	0887	744060	20	00	000	001				108003
00	10	28	066	10	50		PAN AM BA A-35 SWAN H 10-28-66-10	0887	744060	20	00	000	001			64	108000
00	12	28	066	10	50		PAN AM BA A-46 SWANH 12-28-66-10	0887	744060	20	00	000	001			64	108000
00	14	28	066	10	50		HOME UNIT SWAN HILLS 14-28-66-10	0887	744060	20	00	000	001				108003
00	16	28	066	10	50		HOME UNIT SWAN HILLS 16-28-66-10	0887	744060	20	00	000	001				108003
00	02	29	066	10	50		PAN AM B A A-57 SWAN H 2-29-66-10	0887	744060	20	00	000	001			64	108000
00	04	29	066	10	50		PAN AM BA A-69 SWAN H 4-29-66-10	0887	744060	20	00	000	001			64	408000
00	06	29	066	10	50		HOME UNIT SWAN HILLS 6-29-66-10	0887	744060	20	00	000	001				108003
00	08	29	066	10	50		HOME UNIT SWAN HILLS 8-29-66-10	0887	744060	20	00	000	001				108003
00	10	29	066	10	50		PAN AM B A A-58 SWAN H 10-29-66-10	0887	744060	20	00	000	001			64	408000
00	12	29	066	10	50		PAN AM BA A-70 SWANH 12-29-66-10	0887	744060	20	00	000	001			64	108000
00	14	29	066	10	50		HOME UNIT SWAN HILLS 14-29-66-10	0887	744060	20	00	000	001				108003
00	16	29	066	10	50		HOME UNIT SWAN HILLS 16-29-66-10	0887	744060	20	00	000	001				108003
02	02	30	066	10	50		PAN AM BA H-3 SWANH A2-30-66-10	0887	744060	20	00	000	001			64	108000
00	04	30	066	10	50		PAN AM BA L-3 SWANH 4-30-66-10	0887	744060	20	00	000	001			64	408000
00	08	30	066	10	50		HOME UNIT SWAN HILLS 8-30-66-10	0887	744060	20	00	000	001				108003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	006

EFFECTIVE DATE	OPER. NO
01 MAY 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	30	066	10	50		PAN AM BA H-4 SWANH 10-30-66-10	0887	744060	20	00	000	001			64	108000
00	12	30	066	10	50		PAN AM BA L-4 SWANH IN 12-30-66-10	0887	744060	20	00	000	001			64	408000
00	16	30	066	10	50		HOME UNIT SWAN HILLS 16-30-66-10	0887	744060	20	00	000	001				108003
00	02	31	066	10	50		PAN AM B A J-3 SWANH 2-31-66-10	0887	744060	20	00	000	001			64	108000
00	04	31	066	10	50		PAN AM BA K-3 SWANH 4-31-66-10	0887	744060	20	00	000	001			64	408000
00	08	31	066	10	50		HOME UNIT SWAN HILLS 8-31-66-10	0887	744060	20	00	000	001				108003
00	10	31	066	10	50		PAN AM B A J-4 SWANH 10-31-66-10	0887	744060	20	00	000	001			64	108000
00	12	31	066	10	50		PAN AM BA K-4 SWANH IN 12-31-66-10	0887	744060	20	00	000	001			64	408000
00	16	31	066	10	50		HOME UNIT SWAN HILLS 16-31-66-10	0887	744060	20	00	000	001				108003
00	02	32	066	10	50		PAN AM BA A-59 SWANH 2-32-66-10	0887	744060	20	00	000	001			64	108000
00	04	32	066	10	50		PAN AM BA A-71 SWAN H 4-32-66-10	0887	744060	20	00	000	001			64	108000
00	06	32	066	10	50		HOME UNIT SWAN HILLS 6-32-66-10	0887	744060	20	00	000	001				108003
00	08	32	066	10	50		HOME UNIT SWAN HILLS 8-32-66-10	0887	744060	20	00	000	001				108003
00	10	32	066	10	50		PAN AM B A A-60 SWAN H 10-32-66-10	0887	744060	20	00	000	001				408000
00	12	32	066	10	50		PAN AM BA A-72 SWANH 12-32-66-10	0887	744060	20	00	000	001			64	108000
00	14	32	066	10	50		HOME UNIT SWAN HILLS 14-32-66-10	0887	744060	20	00	000	001				108003
00	16	32	066	10	50		HOME UNIT SWAN HILLS 16-32-66-10	0887	744060	20	00	000	001			64	108000
00	02	33	066	10	50		PAN AM BA A-36 SWAN H 2-33-66-10	0887	744060	20	00	000	001			64	108000
00	04	33	066	10	50		PAN AM B A A-47 SWAN H 4-33-66-10	0887	744060	20	00	000	001			64	108000
00	10	33	066	10	50		PAN AM BA A-37 SWANH 10-33-66-10	0887	744060	20	00	000	001			64	408000
00	12	33	066	10	50		HOME UNIT SWAN HILLS 12-33-66-11	0887	744060	20	00	000	001				108003
00	14	33	066	10	50		PAN AM BA A-1 SWAN H 14-33-66-10	0887	744060	20	00	000	001			64	108000
00	02	34	066	10	50		PAN AM BA A12 SWANH 2-34-66-10	0887	744060	20	00	000	001			64	108000
00	04	34	066	10	50		PAN AM B A A-24 SWAN H 4-34-66-10	0887	744060	20	00	000	001			64	108000
00	10	34	066	10	50		PAN AM B A A-13 SWAN H 10-34-66-10	0887	744060	20	00	000	001			64	408000
00	12	34	066	10	50		PAN AM BA A-25 SWANH 12-34-66-10	0887	744060	20	00	000	001			64	108000
00	02	35	066	10	50		SINCLAIR SWAN HILLS 2-35-66-10	0887	744060	20	00	000	001			64	108000
00	04	35	066	10	50		SINCLAIR A SWAN HILLS 4-35-66-10	0887	744060	20	00	000	001			64	108000
00	10	35	066	10	50		SINCLAIR B SWAN H 10-35-66-10	0887	744060	20	00	000	001			64	108000
00	12	35	066	10	50		SINCLAIR A SWAN HILLS 12-35-66-10	0887	744060	20	00	000	001			64	108000
00	02	36	066	10	50		PAN AM BA N-7 SWANH 2-36-66-10	0887	744060	20	00	000	001			64	408000
00	04	36	066	10	50		PAN AM B A N-15 SWANH 4-36-66-10	0887	744060	20	00	000	001			64	108000
00	10	36	066	10	50		PAN AM BA N-8 SWANH 10-36-66-10	0887	744060	20	00	000	001			64	108100
00	12	36	066	10	50		PAN AM B A N-16 SWANH 12-36-66-10	0887	744060	20	00	000	001			64	108000
00	08	24	066	11	50		BA PAN AM SWARTZ SWANH 8-24-66-11	0887	744060	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAY 1987	006

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	24	06	11	5	0	BA PAN AM SWARTZ SWANH 16-24-66-11	0887	744060	20	00	000	001			64	108000
00	02	25	06	11	5	0	BA PAN AM SWARTZ SWANH 2-25-66-11	0887	744060	20	00	000	001			64	108000
02	06	25	06	11	5	0	BA PANAM SWARTZ SWANH A6-25-66-11	0887	744060	20	00	000	001			64	108000
00	10	25	06	11	5	0	BA PAN A SWARTZ SWANH 10-25-66-11	0887	744060	20	00	000	001			64	108000
00	12	25	06	11	5	0	BA PAN AM SWARTZ SWANH 12-25-66-11	0887	744060	20	00	000	001			64	108000
00	14	25	06	11	5	0	HOME UNIT SWAN H 14-25-66-11	0887	744060	20	00	000	001				108003
00	02	36	06	11	5	0	BA PAN AM SWARTZ SWANH 2-36-66-11	0887	744060	20	00	000	001			64	108000
00	04	36	06	11	5	0	BA PAN AM SWARTZ SWANH 4-36-66-11	0887	744060	20	00	000	001			64	408000
00	10	36	06	11	5	0	BA PAN AM SWARTZ SWANH 10-36-66-11	0887	744060	20	00	000	001			64	108000
00	14	36	06	11	5	0	BA PANAM SWARTZ SWANH 14-36-66-11	0887	744060	20	00	000	001			64	108000
00	02	05	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-5-67-9	0887	744060	20	00	000	001			64	408000
00	04	05	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-5-67-9	0887	744060	20	00	000	001			64	108100
00	10	05	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-5	0887	744060	20	00	000	001			64	108100
00	12	05	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-5-67-9	0887	744060	20	00	000	001			64	408000
00	02	06	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-6-67-9	0887	744060	20	00	000	001			64	408000
00	04	06	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-6-67-9	0887	744060	20	00	000	001			64	108100
00	10	06	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-6-67-9	0887	744060	20	00	000	001			64	108000
00	12	06	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-6-67-9	0887	744060	20	00	000	001			64	408000
00	02	07	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-7-67-9	0887	744060	20	00	000	001			64	408000
02	04	07	06	09	5	0	MOBIL ATLANTIC SWAN HILLS A4-7-67-9	0887	744060	20	00	000	001			64	108000
00	10	07	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-7-67-9	0887	744060	20	00	000	001			64	108000
00	12	07	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-7-67-9	0887	744060	20	00	000	001			64	108000
00	02	08	06	09	5	0	MOBIL ATLANTIC SWANH 2-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	08	06	09	5	0	MOBIL ATLANTIC SWANHILLS 4-8-67-9	0887	744060	20	00	000	001			64	108000
00	10	08	06	09	5	0	MOBIL ATLANTIC SWANHILLS 10-8-67-9	0887	744060	20	00	000	001			64	108100
00	12	08	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	17	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-17	0887	744060	20	00	000	001			64	108000
00	10	17	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-17	0887	744060	20	00	000	001				408000
00	12	17	06	09	5	0	MOBIL ATLANTIC SWANHILLS 12-17	0887	744060	20	00	000	001			64	108000
00	02	18	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-18-67-9	0887	744060	20	00	000	001			64	408000
00	04	18	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-18-67-9	0887	744060	20	00	000	001			64	108000
00	10	18	06	09	5	0	MOBIL ATLANTIC SWANHILLS 10-18-67-9	0887	744060	20	00	000	001			64	108000
00	12	18	06	09	5	0	MOBIL ATLANTIC SWANHILLS 12-18-67-9	0887	744060	20	00	000	001			64	108000
00	02	19	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-19-67-9	0887	744060	20	00	000	001			64	108000
00	04	19	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-19-67-9	0887	744060	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	006

EFFECTIVE DATE	OPER. NO
01 MAY 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	06	70	9	50	MOBIL ATLANTIC SWANHILLS 10-19	0887	744060	20	00	000	001			64	108100
00	12	19	06	70	9	50	MOBIL ATLANTIC SWANHILLS 12-19	0887	744060	20	00	000	001			64	408000
00	04	20	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-20-67-9	0887	744060	20	00	000	001			64	108100
00	02	01	06	71	0	50	LUSCAR SWANH 2-1-67-10	0887	744060	20	00	000	001			64	408000
00	04	01	06	71	0	50	HOME REGENT A SWAN HILLS 4-1-67-10	0887	744060	20	00	000	001			64	108000
02	10	01	06	71	0	50	LUSCAR SWANH A10-1-67-10	0887	744060	20	00	000	001			64	108000
00	12	01	06	71	0	50	HOME REGENT A SWAN HILLS 12-1	0887	744060	20	00	000	001			64	108000
00	02	02	06	71	0	50	HOME REGENT A SWANH 2-2-67-10	0887	744060	20	00	000	001			64	108000
00	04	02	06	71	0	50	HOME REGENT A SWAN H 4-2-67-10	0887	744060	20	00	000	001			64	108000
00	06	02	06	71	0	50	HOME UNIT SWAN HILLS 6-2-67-10	0887	744060	20	00	000	001				108003
00	10	02	06	71	0	50	HOME REGENT A SWAN H 10-2-67-10	0887	744060	20	00	000	001			64	108000
00	12	02	06	71	0	50	HOME REGENT A SWANH 12-2-67-10	0887	744060	20	00	000	001			64	408000
00	14	02	06	71	0	50	HOME UNIT SWAN HILLS 14-2-67-10	0887	744060	20	00	000	001				108003
00	02	03	06	71	0	50	HOME REG A SWAN HILLS 2-3-67-10	0887	744060	20	00	000	001			64	108000
00	04	03	06	71	0	50	HOME REG A SWAN HILLS 4-3-67-10	0887	744060	20	00	000	001			64	108000
00	10	03	06	71	0	50	HOME REGENT A SWAN H 10-3-67-10	0887	744060	20	00	000	001			64	408000
00	12	03	06	71	0	50	HOME REGENT A SWANH 12-3-67-10	0887	744060	20	00	000	001			64	108000
00	02	04	06	71	0	50	HOME REGENT A SWANH 2-4-67-10	0887	744060	20	00	000	001			64	108000
00	04	04	06	71	0	50	HOME REG A SWAN HILLS 4-4-67-10	0887	744060	20	00	000	001			64	108000
00	06	04	06	71	0	50	HOME UNIT SWAN HILLS 6-4-67-10	0887	744060	20	00	000	001				108003
00	08	04	06	71	0	50	HOME UNIT SWAN HILLS 8-4-67-10	0887	744060	20	00	000	001				108003
00	10	04	06	71	0	50	HOME REGENT A SWANH 10-4-67-10	0887	744060	20	00	000	001			64	108000
00	12	04	06	71	0	50	HOME REGENT A SWANH 12-4-67-10	0887	744060	20	00	000	001			64	408000
00	14	04	06	71	0	50	HOME UNIT SWAN HILLS 14-4-67-10	0887	744060	20	00	000	001				108003
00	16	04	06	71	0	50	HOME UNIT SWAN HILLS 16-4-67-10	0887	744060	20	00	000	001				108003
00	02	05	06	71	0	50	KEWANEE SWAN H 2-5-67-10	0887	744060	20	00	000	001			64	108000
00	04	05	06	71	0	50	B A EDITH SWAN H 4-5-67-10	0887	744060	20	00	000	001			64	108000
00	06	05	06	71	0	50	HOME UNIT SWAN HILLS 6-5-67-10	0887	744060	20	00	000	001				108003
00	08	05	06	71	0	50	HOME UNIT SWAN HILLS 8-5-67-10	0887	744060	20	00	000	001				108003
00	10	05	06	71	0	50	KEWANEE SWAN H 10-5-67-10	0887	744060	20	00	000	001			64	108000
00	12	05	06	71	0	50	BA EDITH SWANH 12-5-67-10	0887	744060	20	00	000	001			64	108000
00	14	05	06	71	0	50	HOME UNIT SWAN HILLS 14-5-67-10	0887	744060	20	00	000	001				108003
00	16	05	06	71	0	50	HOME UNIT SWAN HILLS 16-5-67-10	0887	744060	20	00	000	001				108003
00	02	06	06	71	0	50	HOME REGENT A SWAN HILLS 2-6-67-10	0887	744060	20	00	000	001			64	408000
00	04	06	06	71	0	50	HOME REGENT A SWAN HILLS 4-6-67-10	0887	744060	20	00	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAY 1987	006

EFFECTIVE DATE	OPER. NO
01 MAY 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	06	06	7	10	50	HOME REGENT A SWANH IN 10-6-67-10	0887	744060	20	00	000	001				408000
00	12	06	06	7	10	50	HOME REGENT A SWAN HILLS 12-6-67-10	0887	744060	20	00	000	001			64	108000
00	16	06	06	7	10	50	HOME UNIT SWAN HILLS 16-6-67-10	0887	744060	20	00	000	001			64	108000
00	02	07	06	7	10	50	BA PAN AM MYRNA SWANH 2-7-67-10	0887	744060	20	00	000	001			64	108000
00	04	07	06	7	10	50	AMERADA CROWN CO SWANH 4-7-67-10	0887	744060	20	00	000	001			64	108100
00	10	07	06	7	10	50	BA PAN AM MYRNA SWANH IN 10-7	0887	744060	20	00	000	001			64	408000
00	12	07	06	7	10	50	AMERADA CROWN CO SWANH 12-7-67-10	0887	744060	20	00	000	001			64	108100
00	14	07	06	7	10	50	HOME UNIT SWAN HILLS 14-7-67-10	0887	744060	20	00	000	001				108003
00	02	08	06	7	10	50	HOME ET AL FPCA SWANH 2-8-67-10	0887	744060	20	00	000	001			32	408000
00	04	08	06	7	10	50	B A EDITH SWAN HILLS 4-8-67-10	0887	744060	20	00	000	001			64	108000
00	06	08	06	7	10	50	HOME UNIT SWAN HILLS 6-8-67-10	0887	744060	20	00	000	001				108003
00	12	08	06	7	10	50	B A EDITH SWANH 12-8-67-10	0887	744060	20	00	000	001			32	108000
00	02	09	06	7	10	50	HOME REGENT A SWAN HILLS 2-9-67-10	0887	744060	20	00	000	001			32	408000
00	02	10	06	7	10	50	HOME REGENT A SWANH 2-10-67-10	0887	744060	20	00	000	001			64	408000
00	10	10	06	7	10	50	HOME REG A SWAN HILLS 10-10-67-10	0887	744060	20	00	000	001			64	408000
00	02	11	06	7	10	50	HOME REGENT A SWAN HILLS 2-11	0887	744060	20	00	000	001			64	108000
00	04	11	06	7	10	50	HOME REG A SWAN HILLS 4-11-67-10	0887	744060	20	00	000	001			64	108004
00	06	11	06	7	10	50	HOME UNIT SWAN HILLS 6-11-67-10	0887	744060	20	00	000	001				108003
00	10	11	06	7	10	50	HOME REG A SWAN HILLS 10-11-67-10	0887	744060	20	00	000	001			64	108000
00	12	11	06	7	10	50	HOME REGENT A SWAN H 12-11-67-10	0887	744060	20	00	000	001			64	108000
00	14	11	06	7	10	50	HOME UNIT SWAN HILLS 14-11-67-10	0887	744060	20	00	000	001				108003
00	02	12	06	7	10	50	LUSCAR SWANH 2-12-67-10	0887	744060	20	00	000	001			64	408000
00	04	12	06	7	10	50	HOME REGENT A SWANH 4-12-67-10	0887	744060	20	00	000	001			64	108000
00	10	12	06	7	10	50	LUSCAR SWANH 10-12-67-10	0887	744060	20	00	000	001			64	108000
00	12	12	06	7	10	50	HOME REGENT A SWANH 12-12-67-10	0887	744060	20	00	000	001			64	408000
00	02	13	06	7	10	50	LUSCAR SWANH 2-13-67-10	0887	744060	20	00	000	001			64	108000
00	04	13	06	7	10	50	LUSCAR SWANH 4-13-67-10	0887	744060	20	00	000	001			64	108000
00	10	13	06	7	10	50	LUSCAR SWANH 10-13-67-10	0887	744060	20	00	000	001			64	108000
00	12	13	06	7	10	50	LUSCAR SWANH 12-13-67-10	0887	744060	20	00	000	001			64	408000
00	02	14	06	7	10	50	MURPHY SWAN HILLS 2-14-67-10	0887	744060	20	00	000	001			64	108000
00	04	14	06	7	10	50	MOBIL ED LK 4-14 SWANH 4-14-67-10	0887	744060	20	00	000	001				108005
00	06	14	06	7	10	50	HOME UNIT SWAN HILLS 6-14-67-10	0887	744060	20	00	000	001			64	108004
00	10	14	06	7	10	50	MURPHY SWAN HILLS 10-14-67-10	0887	744060	20	00	000	001			64	108000
00	12	14	06	7	10	50	MO EDITH L 12-14 SWANH 12-14-67-10	0887	744060	20	00	000	001				108005
02	12	14	06	7	10	50	HOME UNIT SWAN H 12-14-67-10	0887	744060	20	00	000	001				108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	006

EFFECTIVE DATE	OPER NO
01 MAY 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	14	14	067	10	50		HOME UNIT SWANH 14-14-67-10	0887	744060	20	00	000	001			64	108000
00	02	15	067	10	50		HOME ER AL FPC A SWANH 2-15-67-10	0887	744060	20	00	000	001			64	108000
00	10	15	067	10	50		HOME ET AL FPC A SWANH 10-15-67-10	0887	744060	20	00	000	001			64	408000
00	02	18	067	10	50		HOME REGENT A SWANH 2-18-67-10	0887	744060	20	00	000	001			32	408000
00	04	18	067	10	50		HOME REG A SWAN HILLS 4-18-67-10	0887	744060	20	00	000	001			64	108100
00	02	22	067	10	50		MOBIL ED LK 2-22 SWANH 2-22-67-10	0887	744060	20	00	000	001			64	108000
00	09	22	067	10	50		HOME UNIT SWAN HILLS 9-22-67-10	0887	744060	20	00	000	001			32	108003
00	02	23	067	10	50		MOBIL ED LK SWANH 2-23-67-10	0887	744060	20	00	000	001			64	108000
00	04	23	067	10	50		MOBIL ED LK 4-23 SWANH 4-23-67-10	0887	744060	20	00	000	001			64	108000
00	06	23	067	10	50		HOME UNIT SWAN HILLS 6-23-67-10	0887	744060	20	00	000	001				108003
00	10	23	067	10	50		MOBIL ED LK SWANH 10-23-67-10	0887	744060	20	00	000	001			64	108000
00	12	23	067	10	50		MOB EDLK 12-23 SWANH 12-23-67-10	0887	744060	20	00	000	001			64	108000
00	14	23	067	10	50		HOME UNIT SWAN HILLS 14-23-67-10	0887	744060	20	00	000	001				108003
00	16	23	067	10	50		HOME UNIT SWAN HILLS 16-23-67-10	0887	744060	20	00	000	001				108003
00	02	24	067	10	50		HOME REGENT A SWAN HILLS 2-24	0887	744060	20	00	000	001			64	108000
00	04	24	067	10	50		HOME REGENT A SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
00	10	24	067	10	50		HOME REGENT A SWAN H 10-24-67-10	0887	744060	20	00	000	001			64	108100
00	12	24	067	10	50		HOME REGENT A SWANH 12-24-67-10	0887	744060	20	00	000	001			64	108100
00	04	25	067	10	50		DENISON SWANH 4-25-67-10	0887	744060	20	00	000	001			64	408000
00	12	25	067	10	50		DENISON SWANH 12-25-67-10	0887	744060	20	00	000	001			64	108100
00	02	26	067	10	50		MURPHY SWAN HILLS 2-26-67-10	0887	744060	20	00	000	001			64	108000
00	04	26	067	10	50		MARATHON SWAN HILLS 4-26-67-10	0887	744060	20	00	000	001			64	408000
00	06	26	067	10	50		HOME UNIT SWAN HILLS 6-26-67-10	0887	744060	20	00	000	001				108003
00	10	26	067	10	50		MURPHY SWAN HILLS 10-26-67-10	0887	744060	20	00	000	001			64	108000
00	12	26	067	10	50		MARATHON SWAN HILLS 12-26-67-10	0887	744060	20	00	000	001			64	108000
00	02	27	067	10	50		MOBIL ED LK 2-27 SWANH 2-27-67-10	0887	744060	20	00	000	001			64	408000
00	16	27	067	10	50		MCMAHON ET AL SWANH 16-27-67-10	0887	744060	20	00	000	001			32	308000
00	02	34	067	10	50		HOME REGENT A SWAN H 2-34-67-10	0887	744060	20	00	000	001			64	408000
00	10	34	067	10	50		HOME REG A SWAN HILLS 10-34-67-10	0887	744060	20	00	000	001			64	108900
00	02	35	067	10	50		HOME REGENT A SWANH 2-35-67-10	0887	744060	20	00	000	001			64	408000
00	04	35	067	10	50		HOME REGENT A SWAN H 4-35-67-10	0887	744060	20	00	000	001			64	108000
00	10	35	067	10	50		HOME REGENT A SWAN H 10-35-67-10	0887	744060	20	00	000	001			64	108900
00	12	35	067	10	50		HOME REGENT A SWAN H 12-35-67-10	0887	744060	20	00	000	001			64	108900
00	02	01	067	11	50		HOME REGENT B SWAN H 2-1-67-11	0887	744060	20	00	000	001			64	108100
00	02	13	067	11	50		HOME REGENT B SWANH 2-13-67-11	0887	744060	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	006

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	13	067	11	5	0	HOME REGENT B SWAN HILLS 4-13	0887	744060	20	00	000	001			64	408100
00	12	13	067	11	5	0	HOME REGENT B SWAN H 12-13-67-11	0887	744060	20	00	000	001			64	108000
00	10	23	067	11	5	0	HOME ET AL SWAN HILLS 10-23-67-11	0887	744060	20	00	000	001			64	108100
00	04	24	067	11	5	0	HOME REGENT B SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
02	02	26	067	11	5	0	HOME ET AL SWAN HILLS 2-26-67-11	0887	744060	20	00	000	001			64	108000
00	02	05	068	10	5	0	FPC CAMERINA SWANH 2-5-68-10	0887	744060	20	00	000	001			64	108100
00	04	05	068	10	5	0	KEWANEE C-89 SWANH 4-5-68-10	0887	744060	20	00	000	001			64	408000
00	10	05	068	10	5	0	FPC CAMERINA SWAN HILLS 10-5-68-10	0887	744060	20	00	000	001			64	108100
00	12	05	068	10	5	0	KEWANEE C-89 SWANH 12-5-68-10	0887	744060	20	00	000	001			64	408004
00	02	06	068	10	5	0	ATLANTIC SWAN HILLS 2-6-68-10	0887	744060	20	00	000	001			64	108100
00	10	06	068	10	5	0	ATLANTIC SWAN HILLS 10-6-68-10	0887	744060	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	006

EFFECTIVE DATE	OPER. NO
01 APR 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 124	0887	744060	20	00	000	124	12.5	50.0	320	
00	01	01	00	10	11	10	WELLS FOR CONTROL WELL RATE 4	0887	744060	20	00	000	124				000000
00	10	01	06	11	15	0	AMOCO AQ S HILLS 10-1-67-11	0887	744060	20	00	000	124			64	108100
02	02	12	06	11	15	0	AMOCO AP-3 SWANH 2-12-67-11	0887	744060	20	00	000	124			64	108100
00	04	12	06	11	15	0	AMOCO AP SWAN HILLS 4-12-67-11	0887	744060	20	00	000	124			64	408000
00	10	12	06	11	15	0	PAN AM AF-1 SWAN H 10-12-67-11	0887	744060	20	00	000	124			64	108100
00	12	12	06	11	15	0	AMOCO AP-4 SWAN H 12-12-67-11	0887	744060	20	00	000	124			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	124

EFFECTIVE DATE	OPER NO
01 APR 1987	060

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							UTIKUMA LAKE KEG RIVER SS A PSU 40	0917	789001	00	00	040	000	8.0	SP004	128	
00	13	13	08	10	5	0		0917	789001	00	00	040	000			64	302000
00	15	13	08	10	5	0	PEX UTIKUMA 15-13-81-10	0917	789001	00	00	040	000			64	102004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0917	789001	00	00	040	000

EFFECTIVE DATE	OPER NO
01 MAY 1987	246

EFFECTIVE DATE	OPER. NO
01 MAY 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							I.S. NO 6	0926	788072	20	00	000	001	8.0	32.0	256	
00	15	23	114	06	6	0	BADH VIRGO 15-23-114-6	0926	788072	20	00	000	001			64	108200
00	06	25	114	06	6	0	BADH VIRGO 6-25-114-6	0926	788072	20	00	000	001			64	108000
00	06	25	114	06	6	2	BADH VIRGO 6-25-114-6	0926	788072	20	00	000	001				408000
00	14	25	114	06	6	0	BADH VIRGO 14-25-114-6	0926	788072	20	00	000	001			64	108200
00	10	26	114	06	6	0	BADH VIRGO 10-26-114-6	0926	788072	20	00	000	001			64	108200
00	10	26	114	06	6	2	BADH VIRGO 10-26-114-6	0926	788072	20	00	000	001				608008

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0926	788072	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	002

EFFECTIVE DATE	OPER. NO
01 MAY 1987	058

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC ER	LSD	SEC	TWP	RGE	M	E											
							ZAMA KEG RIVER BBB PROJECT NO 1	0997	788102	20	00	000	001	8.0	SPD04	64	
00	03	02	118	05	60		TEXCAN STEEN RIVER 3-2-118-5	0997	788102	20	00	000	001			64	108004
00	03	02	118	05	62		TEXCAN STEEN RIVER 3-2-118-5	0997	788102	20	00	000	001				408004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788102	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	058

EFFECTIVE DATE	OPER NO
01 MAY 1987	058

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ZAMA KEG RIVER TTT PROJECT NO 1	0997	788120	20	00	000	001	8.0	8.0	64	
00	02	36	117	05	60		TEXCAN TEXACO ZAMA 2-36-117-5	0997	788120	20	00	000	001			64	108000
00	02	36	117	05	62		TEXCAN TEXACO ZAMA 2-36-117-5	0997	788120	20	00	000	001				408004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788120	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	058

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY A&B PROJ NO 1	0212	276060	20	00	000	001	8.0	64.0	240	
00	09	02	043	02	4	0	BP CHAUVS 9-2-43-2	0212	276060	20	00	000	001			16	108110
00	10	02	043	02	4	0	TRIAD BPX CHAUVIN S 10-2-43-2	0212	276060	20	00	000	001			16	108114
02	10	02	043	02	4	0	BP CHAUVS 10-2-43-2	0212	276060	20	00	000	001				108113
00	11	02	043	02	4	0	BP CHAUVIN UNIT 1 11-2-43-2	0212	276060	20	00	000	001			16	108110
00	12	02	043	02	4	0	TRIAD BPX CHAUVIN S 12-2-43-2	0212	276060	20	00	000	001			16	108110
00	13	02	043	02	4	0		0212	276060	20	00	000	001			16	308010
00	14	02	043	02	4	0	TRIAD BPX CHAUVIN S 14-2-43-2	0212	276060	20	00	000	001			16	108010
00	15	02	043	02	4	0	BP CHAUVS 15-2-43-2	0212	276060	20	00	000	001			16	108015
00	16	02	043	02	4	0	TRIAD BPX CHAUVIN S 16-2-43-2	0212	276060	20	00	000	001			16	108114
00	08	03	043	02	4	0	TRIAD BPX CHAUVIN S 8-3-43-2	0212	276060	20	00	000	001			16	408010
00	02	11	043	02	4	0	TRIAD BPX CHAUVIN S 2-11-43-2	0212	276060	20	00	000	001			16	108010
02	02	11	043	02	4	0	BP CHAUVIN SOUTH 2-11-43-2	0212	276060	20	00	000	001				108013
00	03	11	043	02	4	0	BP UNIT NO 1 CHAUVS 3-11-43-2	0212	276060	20	00	000	001			16	108010
00	04	11	043	02	4	0	TRIAD BPX CHAUVIN S 4-11-43-2	0212	276060	20	00	000	001			16	408010
00	05	11	043	02	4	0		0212	276060	20	00	000	001			16	308010
00	06	11	043	02	4	0	TRIAD BPX CHAUVINS 6-11-43-2	0212	276060	20	00	000	001			16	108010
02	07	11	043	02	4	0	BP CHAUVIN SOUTH 7-11D-43-2	0212	276060	20	00	000	001			16	108110

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	039

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANN B PROJECT NO 17	0259	250002	20	00	000	017	8.0	96.0	544	
00	09	08	19	16	4	0	PCP LL&E COUNTESS 9-8-19-16	0259	250002	20	00	000	017			16	108010
00	16	08	19	16	4	0	LL&E CPOG COUNT 16-8-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	03	09	19	16	4	0		0259	250002	20	00	000	017			16	308010
00	06	09	19	16	4	0	PCP LL&E COUNTESS 6-9-19-16	0259	250002	20	00	000	017			16	408010
00	11	09	19	16	4	0	PCP LL&E COUNTESS 11-9-19-16	0259	250002	20	00	000	017				108013
02	11	09	19	16	4	0	PCP LL&E COUNTESS 11C-9-19-16	0259	250002	20	00	000	017			16	108010
00	12	09	19	16	4	0	LL&E CPOG COUNTESS 12-9-19-16	0259	250002	20	00	000	017			16	108010
00	13	09	19	16	4	0	PCP LL&E COUNTESS 13-9-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	14	09	19	16	4	0		0259	250002	20	00	000	017			16	308010
00	12	10	19	16	4	0	BRACELL COUNTESS 12-10-19-6	0259	250002	20	00	000	017				408010
00	01	16	19	16	4	0	PCP LL&E COUNTESS 1-16-19-16	0259	250002	20	00	000	017			16	108010
00	02	16	19	16	4	0	LL&E CPOG COUNT 2-16-19-16	0259	250002	20	00	000	017			16	108010
00	03	16	19	16	4	0		0259	250002	20	00	000	017			16	308010
00	04	16	19	16	4	0	LL&E CPOG COUNT 4-16-19-16 (THX)	0259	250002	20	00	000	017			16	108014
02	04	16	19	16	4	0	PCP LL&E COUNTESS A4B-16-19-16(THX)	0259	250002	20	00	000	017				108014
00	05	16	19	16	4	0		0259	250002	20	00	000	017			16	308010
00	06	16	19	16	4	0	LL&E CPOG COUNT 6-16-19-16	0259	250002	20	00	000	017			16	108014
00	07	16	19	16	4	0	PCP LL&E COUNTESS 7-16-19-16	0259	250002	20	00	000	017			16	108010
00	08	16	19	16	4	0	LL&E CPOG COUNT 8-16-19-16	0259	250002	20	00	000	017			16	108010
00	10	16	19	16	4	0	LL&E CPOG COUNT 10-16-19-16	0259	250002	20	00	000	017			16	108010
00	11	16	19	16	4	0	PCP LL&E COUNTESS 11-16-19-16	0259	250002	20	00	000	017			16	108010
00	12	16	19	16	4	0	LL&E CPOG COUNT 12-16-19-16	0259	250002	20	00	000	017			16	408010
00	13	16	19	16	4	0		0259	250002	20	00	000	017			16	308010
00	14	16	19	16	4	0	LL&E CPOG COUNTESS 14-16-19-16	0259	250002	20	00	000	017			16	108010
00	15	16	19	16	4	0		0259	250002	20	00	000	017			16	308010
00	01	17	19	16	4	0	PCP LL&E COUNTESS 1-17-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	02	17	19	16	4	0	LL&E CPOG COUNT 2-17-19-16	0259	250002	20	00	000	017			16	108010
00	06	17	19	16	4	0	LL&E CPOG COUNT 6-17-19-16	0259	250002	20	00	000	017			16	408010
00	07	17	19	16	4	0		0259	250002	20	00	000	017			16	308010
00	08	17	19	16	4	0	LL&E CPOG COUNT 8-17-19-16	0259	250002	20	00	000	017			16	108010
00	10	17	19	16	4	0	LL&E CPOG COUNT 10-17-19-16	0259	250002	20	00	000	017			16	408010
00	11	17	19	16	4	0		0259	250002	20	00	000	017			16	308010
00	12	17	19	16	4	0		0259	250002	20	00	000	017			16	308010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250002	20	00	000	017

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	026

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	13	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	14	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	15	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	16	18	019	16	4	0	LL&E CPOG COUNT 16-18-19-16	0259	250002	20	00	000	017			16	108014

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250002	20	00	000	017

EFFECTIVE DATE	OPER NO
01 MAY 1987	026

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO
01 MAY 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							JOHNSON GLAUCONITIC B PROJ NO 1	0504	300002	20	00	000	001	8.0	48.0	96	
00	13	19	016	14	4	0	PCP JOHNSON 13-19-16-14	0504	300002	20	00	000	001			16	108210
00	03	30	016	14	4	0	PCP JOHNSCN 3-30-16-14	0504	300002	20	00	000	001			16	108010
00	04	30	016	14	4	0	PCP JOHNSON 4-30-16-14	0504	300002	20	00	000	001			16	108210
00	06	30	016	14	4	0	PCP JOHNSCN 6-30-16-14	0504	300002	20	00	000	001			16	108010
00	10	30	016	14	4	0	PCP SCEPTRE JOHNSON 10-30-16-14	0504	300002	20	00	000	001			16	108010
02	11	30	016	14	4	0	PCP JOHNSON 11-30MN-16-14	0504	300002	20	00	000	001			16	108010
00	15	30	016	14	4	0	PCP JOHNSON 15-30-16-14	0504	300002	20	00	000	001				408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0504	300002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1987	026

EFFECTIVE DATE	OPER. NO
01 MAY 1987	N17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER NORTH GLAUC C PROJECT NO 12	0894	300003	00	00	000	012	8.0	96.0	352	
00	14	08	01	16	4	0	COSEKA ET AL TABERN 14-8-11-16	0894	300003	00	00	000	012			64	108010
00	15	08	01	16	4	0	COSEKA ET AL TABER N 15-8-11-16	0894	300003	00	00	000	012			16	108010
03	16	08	01	16	4	0	COSEKA ET AL TABER N 16-8-11-16	0894	300003	00	00	000	012			16	108010
00	13	09	01	16	4	0	HARBOUR ET AL TABER NTH 13-9-11-16	0894	300003	00	00	000	012			16	108010
00	14	09	01	16	4	0	HARBOUR ET AL TABER N 14-9-11-16	0894	300003	00	00	000	012				608010
00	04	16	01	16	4	0	COSEKA ET AL TABERN 4-16-11-16	0894	300003	00	00	000	012			16	108210
00	01	17	01	16	4	0	COSEKA ET AL TABERN 1-17-11-16	0894	300003	00	00	000	012			16	108210
00	02	17	01	16	4	0	COSEKA ET AL TABERN 2-17-11-16	0894	300003	00	00	000	012			16	108010
00	04	17	01	16	4	0	COSEKA ET AL TABERN 4-17-11-16	0894	300003	00	00	000	012				108013
00	06	17	01	16	4	0	COSEKA ET AL TABERN 6-17-11-16	0894	300003	00	00	000	012			64	108010
00	07	17	01	16	4	0		0894	300003	00	00	000	012			16	308010
00	08	17	01	16	4	0	COSEKA ET AL TABERN 8-17-11-16	0894	300003	00	00	000	012			16	108010
00	09	17	01	16	4	2	COSEKA ET AL TABER N 9-17-11-16	0894	300003	00	00	000	012			16	108010
00	10	17	01	16	4	0	COSEKA ET AL TABERN 10-17-11-16	0894	300003	00	00	000	012			16	108010
00	11	17	01	16	4	0		0894	300003	00	00	000	012			16	308010
00	12	17	01	16	4	0		0894	300003	00	00	000	012			16	308010
00	13	17	01	16	4	0		0894	300003	00	00	000	012			16	308010
00	14	17	01	16	4	0	COSEKA ET AL TABERN 14-17-11-16	0894	300003	00	00	000	012			16	108010
00	16	18	01	16	4	0	COSEKA ET AL TABERN 16-18-11-16	0894	300003	00	00	000	012				608010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0894	300003	00	00	000	012

EFFECTIVE DATE	OPER NO
01 MAY 1987	N17

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 2	0928	278160	20	00	000	002	8.0	744.0	1240	
D012	16	04	50	6	4	0	DECALTA ET AL WAINWRIGHT 12-16-45-6	0928	278160	20	00	000	002			8	408010
D013	16	04	50	6	4	0	DECALTA ET AL WAINWRIGHT 13D-16	0928	278160	20	00	000	002			8	108110
0013	16	04	50	6	4	0	DECALTA ET AL WAINWRIGHT 13-16	0928	278160	20	00	000	002			8	108010
B014	16	04	50	6	4	0	DECALTA ET AL WAINWRIGHT 14-16-45-6	0928	278160	20	00	000	002			8	108010
B010	17	04	50	6	4	0		0928	278160	20	00	000	002			8	308000
D010	17	04	50	6	4	0	HUSKY WAINWR IN 10D-17-45-6	0928	278160	20	00	000	002			8	408014
B013	17	04	50	6	4	0		0928	278160	20	00	000	002			8	308000
D013	17	04	50	6	4	0	HUSKY WAINWR IN 13D-17-45-6	0928	278160	20	00	000	002			8	408010
B014	17	04	50	6	4	0	HUSKY UNIT 2 WAINWR 14B-17-45-6	0928	278160	20	00	000	002			8	108110
D014	17	04	50	6	4	0	AMERICAN NORTHLAND WAINWRIGH..-D-14	0928	278160	20	00	000	002			8	108010
B015	17	04	50	6	4	0	HUSKY WAINWRIGHT 15B-17-45-6	0928	278160	20	00	000	002			8	108010
D015	17	04	50	6	4	0	HUSKY WAINWRIGHT 15D-17-45-6	0928	278160	20	00	000	002			8	108010
B016	17	04	50	6	4	0	HUSKY UNIT 2 WAINWR 16B-17-45-6	0928	278160	20	00	000	002			8	408010
D016	17	04	50	6	4	0	HUSKY WAINWRIGHT 16-17-45-6	0928	278160	20	00	000	002			8	108010
D001	19	04	50	6	4	0	SASKO WAINWR IN 1D-19-45-6	0928	278160	20	00	000	002			8	408010
B001	20	04	50	6	4	0	HUSKY UNIT 2 WAINWR 1B-20-45-6	0928	278160	20	00	000	002			8	108010
B002	20	04	50	6	4	0	AMERICAN NORTHLAND WAINWRIGHT..-B-2	0928	278160	20	00	000	002			8	408010
D002	20	04	50	6	4	0	HUSKY WAINWRIGHT 2D-20-45-6	0928	278160	20	00	000	002			8	108010
B003	20	04	50	6	4	0	AMERICAN NORTHLAND WAINWR NO 9-B-3	0928	278160	20	00	000	002			8	108010
D003	20	04	50	6	4	0	AMERICAN N WAINWRIGHT NO 9-D-3	0928	278160	20	00	000	002			8	108014
B004	20	04	50	6	4	0	HUSKY UNIT 2 WAINWR 4B-20-45-6	0928	278160	20	00	000	002			8	108010
D004	20	04	50	6	4	0	AMERICAN N WAINWRIGHT 2-D-4	0928	278160	20	00	000	002			8	108010
B005	20	04	50	6	4	0		0928	278160	20	00	000	002			8	308000
D005	20	04	50	6	4	0	AMERICAN NORTHLAND WAINWRIGH..8-D-5	0928	278160	20	00	000	002			8	108110
B006	20	04	50	6	4	0	AMERICAN NORTHLAND WAINWRIG..7-B-6	0928	278160	20	00	000	002			8	108014
D006	20	04	50	6	4	0	HUSKY UNIT 2 WAINWR IN 6D-20-45-6	0928	278160	20	00	000	002			8	408010
B007	20	04	50	6	4	0	A.P.CDN WAINWRIGHT 7B-20-45-6	0928	278160	20	00	000	002			8	108010
D007	20	04	50	6	4	0	A P CDN WAINWRIGHT 7D-20-45-6	0928	278160	20	00	000	002			8	108010
A308	20	04	50	6	4	0	HUSKY UNIT 2 WAINWR IN 8A-20-45-6	0928	278160	20	00	000	002				408010
B008	20	04	50	6	4	0		0928	278160	20	00	000	002			8	308000
D408	20	04	50	6	4	0	HUSKY UNIT 2 WAINWRIGHT 8D-20-45-6	0928	278160	20	00	000	002			8	108000
B009	20	04	50	6	4	0	AMERICAN N WAINWRIGHT PR 40-B-9	0928	278160	20	00	000	002			8	108010
D009	20	04	50	6	4	0	AMERICAN NORTHLAND WAINWRIG..45-D-9	0928	278160	20	00	000	002			8	108010

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	086

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	01	02	00	45	06	40	HUSKY UNIT 2 WAINWRIGHT 10-B-20	0928	278160	20	00	000	002			8	408010
C	01	02	00	45	06	40	HUSKY WAINWR 10C-20-45-6	0928	278160	20	00	000	002				408000
D	01	02	00	45	06	40	AMERICAN NORTHLAND WAINWRIGH..	0928	278160	20	00	000	002			8	108010
B	01	12	00	45	06	40	HUSKY UNIT 2 WAINWR 11B-20-45-6	0928	278160	20	00	000	002			8	108010
D	01	12	00	45	06	40	HUSKY UNIT 2 WAINWR 11D-20-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	00	45	06	40	HUSKY WAINWRIGHT 12B-20-45-6	0928	278160	20	00	000	002			8	108010
D	01	22	00	45	06	40	HUSKY UNIT 2 WAINWR 12D-20-45-6	0928	278160	20	00	000	002			8	108014
D	01	32	00	45	06	40	BRITISH WAINWRIGHT NO 1	0928	278160	20	00	000	002				108015
D	21	32	00	45	06	40	FOSCA WAINWRIGHT 13D-20-45-6	0928	278160	20	00	000	002			8	108910
B	01	42	00	45	06	40	HUSKY UNIT 2 WAINWR 14B-20-45-6	0928	278160	20	00	000	002			8	408010
D	01	42	00	45	06	40	AMERICAN N WAINWRIGHT PR 18-D-14	0928	278160	20	00	000	002			8	108914
B	01	52	00	45	06	40	AMERICAN N WAINWRIGHT PR 17-B-15	0928	278160	20	00	000	002			8	108010
D	01	52	00	45	06	40	AMERICAN N WAINWRIGHT PR 38-D-15	0928	278160	20	00	000	002			8	108010
B	01	62	00	45	06	40	AMERICAN N WAINWRIGHT PR 3-B-16	0928	278160	20	00	000	002			8	408010
D	01	62	00	45	06	40	AMERICAN N WAINWRIGHT PR 41-D-16	0928	278160	20	00	000	002			8	108014
D	00	52	10	45	06	40	HUSKY WAINWRIGHT 5D-21-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	10	45	06	40	HUSKY WAINWRIGHT 6B-21-45-6	0928	278160	20	00	000	002			8	108010
B	00	92	10	45	06	40	ANOCO WAINWR IN 9B-21-45-6	0928	278160	20	00	000	002			8	408010
D	00	92	10	45	06	40	WIZARD 9-D-21	0928	278160	20	00	000	002			8	108014
D	01	02	10	45	06	40	NUCO BELL WAINWRIGHT 10D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	12	10	45	06	40	PACIFIC WAINWRIGHT 11B-21-45-6	0928	278160	20	00	000	002			8	108110
D	01	12	10	45	06	40	PACIFIC WAINWRIGHT 11D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	10	45	06	40	HUSKY UNIT #2 WAINWRIGHT 12B-21	0928	278160	20	00	000	002			8	408010
D	01	22	10	45	06	40	HUSKY WAINWRIGHT IN 12D-21-45-6	0928	278160	20	00	000	002			8	408010
B	01	32	10	45	06	40	AMERICAN N WAINWR PR 46-B-13	0928	278160	20	00	000	002			8	108010
D	01	32	10	45	06	40	ANOCO WPR WAINWRIGHT 13D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	42	10	45	06	40	ANOCO WPR WAINWRIGHT 14B-21-45-6	0928	278160	20	00	000	002			8	108010
D	01	42	10	45	06	40	ANOCO WPR WAINWRIGHT 14D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	52	10	45	06	40	NUCO BELL WAINWRIGHT 15B-21-45-6	0928	278160	20	00	000	002			8	108010
D	01	52	10	45	06	40	NUCO BELL WAINWRIGHT 15D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	62	10	45	06	40	WIZARD 16-B-21	0928	278160	20	00	000	002			8	408010
D	01	62	10	45	06	40	BELL 16-D-21	0928	278160	20	00	000	002			8	108010
B	01	02	20	45	06	40	HUSKY ET AL WAINWR 10B-22-45-6	0928	278160	20	00	000	002			8	408010
D	01	02	20	45	06	40	HUSKY ET AL WAINWR 10D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	12	20	45	06	40	AMERICAN N WAINWR P&R 56-B-11	0928	278160	20	00	000	002			8	108910

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	086

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	W	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
D	01	22	045	06	4	0	HUSKY UNIT 2 WAINWR 11D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	045	06	4	0	AMER NORTHLAND WAINWR P&R 35-B-12	0928	278160	20	00	000	002			8	108914
D	01	22	045	06	4	0	AMERICAN N WAINWRIGHT PR 43-D-12	0928	278160	20	00	000	002			8	408010
B	01	32	045	06	4	0	AMERICAN NORTHLAND WAINWRI..34-B-13	0928	278160	20	00	000	002			8	108010
D	01	32	045	06	4	0	AMERICAN NORTHLAND WAINWRI..33-D-13	0928	278160	20	00	000	002			8	108010
B	01	42	045	06	4	0	AMERICAN N WAINWRIGHT PR 49-B-14	0928	278160	20	00	000	002			8	408010
D	01	42	045	06	4	0	AMERICAN N WAINWRIGHT PR 39-D-14	0928	278160	20	00	000	002			8	108014
B	01	52	045	06	4	0	HUSKY ET AL WAINWR 15B-22-45-6	0928	278160	20	00	000	002			8	108010
0	01	52	045	06	4	0	HUSKY ET AL WAINWR 15D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	26	045	06	4	0		0928	278160	20	00	000	002			8	308000
D	01	26	045	06	4	0	HUSKY UNIT 2 WAINWR 12D-26-45-6	0928	278160	20	00	000	002			8	108110
B	00	27	045	06	4	0	HUSKY WAINWR IN 2B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	27	045	06	4	0	SAGUENAY AMER NORTHLAND NO 6-D-2	0928	278160	20	00	000	002			8	108010
B	00	32	045	06	4	0	W AND T BRASS WAINWRIGHT 3B-27-45-6	0928	278160	20	00	000	002			8	108010
D	00	32	045	06	4	0	W AND T BRASS WAINWR 3D-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	42	045	06	4	0	HUSKY UNIT 2 WAINWR IN 4B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	42	045	06	4	0	W & T BRASSARD WAINWRIGHT 4D-27	0928	278160	20	00	000	002			8	108010
B	20	52	045	06	4	0	HUSKY UNIT 2 WAINWRIGHT 5B-27-45-6	0928	278160	20	00	000	002			8	108000
D	00	52	045	06	4	0	W AND T BRASS WAINWR 5D-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	045	06	4	0	W & T BRASSARD WAINWRIGHT 6B-27	0928	278160	20	00	000	002			8	108010
D	00	62	045	06	4	0	HUSKY UNIT 2 WAINWR IN 6D-27-45-6	0928	278160	20	00	000	002			8	408010
B	00	72	045	06	4	0	W T BRASSARD WAINWR 7B-27-45-6	0928	278160	20	00	000	002			8	108010
D	00	72	045	06	4	0		0928	278160	20	00	000	002			8	308000
0	00	82	045	06	4	0	TEXAS NO 3	0928	278160	20	00	000	002			16	108110
B	00	92	045	06	4	0	HUSKY WAINWR IN 9B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	92	045	06	4	0		0928	278160	20	00	000	002			8	308000
B	01	02	045	06	4	0	SAGUENAY AMER N WAINWR 8-B-10	0928	278160	20	00	000	002			8	108014
D	01	02	045	06	4	0	TEXAS AMERICAN NORTHLAND NO. 4-D-10	0928	278160	20	00	000	002			8	108010
B	01	12	045	06	4	0	WESTERN & TEXAS BRASSARD 11-B-27	0928	278160	20	00	000	002			8	108010
D	01	12	045	06	4	0	WESTERN & TEXAS BRASSARD 11-D-27	0928	278160	20	00	000	002			8	108010
B	01	22	045	06	4	0	W AND T BRASSARD WAINWR 12B-27-45-6	0928	278160	20	00	000	002			8	408010
D	01	22	045	06	4	0	HUSKY UNIT WAINWRIGHT 12D-27-45-6	0928	278160	20	00	000	002			8	108000
B	01	32	045	06	4	0	HUSKY WAINWRIGHT IN 13B-27-45-6	0928	278160	20	00	000	002			8	108014
D	01	32	045	06	4	0	HUSKY UNIT NO 2 WAINWR 13-27-45-6	0928	278160	20	00	000	002			8	108110
B	01	42	045	06	4	0	W AND T BRASSARD WAINWR 14B-27-45-6	0928	278160	20	00	000	002			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	086

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	42	70	45	06	4	0 HUSKY WAINWR UNIT 2 14D-27-45-6	0928	278160	20	00	000	002			8	108910
B	01	52	70	45	06	4	0 W T BRASSARD WAINWR 15B-27-45-6	0928	278160	20	00	000	002			8	408010
D	01	52	70	45	06	4	0 WT BRASSARD WAINWR 15D-27-45-6	0928	278160	20	00	000	002				108015
D	31	52	70	45	06	4	0 HUSKY UNIT 2 WAINWR A15D-27-45-6	0928	278160	20	00	000	002			8	108910
B	01	62	70	45	06	4	0 W T BRASSARD WAINWR 16B-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	12	80	45	06	4	0 HUSKY UNIT 2 WAINWR 1B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	12	80	45	06	4	0 HUSKY UNIT 2 WAINWR 1D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	22	80	45	06	4	0 HUSKY UNIT 2 WAINWR IN 2B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	22	80	45	06	4	0 HUSKY UNIT 2 WAINWR 2D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	32	80	45	06	4	0 HUSKY UNIT 2 WAINWR 3B-28-45-6	0928	278160	20	00	000	002			8	108014
D	00	32	80	45	06	4	0 ANOCO WPR WAINWRIGHT 3D-28-45-6	0928	278160	20	00	000	002			8	108014
B	00	42	80	45	06	4	0 HUSKY UNIT 2 WAINWR 4B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	42	80	45	06	4	0	0928	278160	20	00	000	002			8	308000
B	00	52	80	45	06	4	0 ANOCO WPR WAINWRIGHT 5B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	52	80	45	06	4	0 ANOCO WPR WAINWRIGHT 5D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	80	45	06	4	0 ANOCO WPR WAINWR 6B-28-45-6	0928	278160	20	00	000	002				108015
B	20	62	80	45	06	4	0 HUSKY UNIT 2 WAINWR 6B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	62	80	45	06	4	0 ANOCO WPR WAINWRIGHT 6D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	72	80	45	06	4	0 HUSKY UNIT 2 WAINWR 7B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	72	80	45	06	4	0 AMERICAN NORTHLAND WAIN. P.&R. 3..7	0928	278160	20	00	000	002			8	108010
B	20	82	80	45	06	4	0 HUSKY UNIT 2 WAINWR IN 8-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	82	80	45	06	4	0 HUSKY UNIT 2 WAINWR 8D-28-45-6	0928	278160	20	00	000	002			8	108014
B	00	92	80	45	06	4	0 AMERICAN NORTHLAND WAINWRIG..30-B-9	0928	278160	20	00	000	002			8	108010
D	00	92	80	45	06	4	0 AMERICAN N WAINWRIGHT NO 13-D-9	0928	278160	20	00	000	002			8	108014
B	01	02	80	45	06	4	0 HUSKY UNIT 2 WAINWR IN 10B-28-45-6	0928	278160	20	00	000	002			8	408010
D	01	02	80	45	06	4	0 HUSKY UNIT 2 WAINWR 10D-28-45-6	0928	278160	20	00	000	002			8	108010
B	01	12	80	45	06	4	0 TRA BELL 11-B-28	0928	278160	20	00	000	002			8	108010
D	01	12	80	45	06	4	0 TRA BELL 11-D-28	0928	278160	20	00	000	002			8	108010
B	01	22	80	45	06	4	0 ANOCO WAINWR IN 12B-28-45-6	0928	278160	20	00	000	002			8	408010
D	01	22	80	45	06	4	0 TRA BELL 12-D-28	0928	278160	20	00	000	002			8	108010
B	01	32	80	45	06	4	0 TRA BELL 13-B-28	0928	278160	20	00	000	002			8	108910
D	01	32	80	45	06	4	0 TRA BELL 13-D-28	0928	278160	20	00	000	002			8	108010
B	01	42	80	45	06	4	0 TRA BELL 14-B-28	0928	278160	20	00	000	002			8	408014
D	01	42	80	45	06	4	0 TRA BELL 14-D-28	0928	278160	20	00	000	002			8	108014
B	01	52	80	45	06	4	0 AMERICAN N WAINWRIGHT PR 28-B-15	0928	278160	20	00	000	002			8	108010

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	086

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D0	15	28	04	50	6	4	HUSKY UNIT 2 WAINWR 15D-28-45-6	0928	278160	20	00	000	002			8	108010
B0	16	28	04	50	6	4	HUSKY WAINWRIGHT IN 16B-28-45-6	0928	278160	20	00	000	002			8	408010
D0	16	28	04	50	6	4	HUSKY UNIT 2 WAINWR 16D-28-45-6	0928	278160	20	00	000	002			8	108110
B0	01	29	04	50	6	4	ANOCO WPR WAINWRIGHT 1B-29-45-6	0928	278160	20	00	000	002			8	108010
D0	01	29	04	50	6	4	HUSKY UNIT 2 WAINWRIGHT 1D-29-45-6	0928	278160	20	00	000	002			8	108000
B0	02	29	04	50	6	4	HUSKY UNIT 2 WAINWR IN 2B-29-45-6	0928	278160	20	00	000	002			8	408010
D0	02	29	04	50	6	4	HUSKY UNIT 2 WAINWR 2D-29-45-6	0928	278160	20	00	000	002			8	108010
B0	07	29	04	50	6	4	ANOCO WPR WAINWRIGHT 7B-29-45-6	0928	278160	20	00	000	002			8	108910
D0	07	29	04	50	6	4	ANOCO WPR WAINWRIGHT 7D-29-45-6	0928	278160	20	00	000	002			8	108010
B0	08	29	04	50	6	4	ANOCO WPR WAINWRIGHT 8B-29-45-6	0928	278160	20	00	000	002			8	408010
D0	08	29	04	50	6	4	ANOCO WPR WAINWRIGHT 8D-29-45-6	0928	278160	20	00	000	002			8	108914
B0	01	33	04	50	6	4	HUSKY UNIT NO 2 WAINWR 1-33-45-6	0928	278160	20	00	000	002			8	108110
B0	02	33	04	50	6	4	AMERICAN N WAINWRIGHT PR NO 10-B-2	0928	278160	20	00	000	002			8	408010
D0	02	33	04	50	6	4	HUSKY WAINWR IN 2D-33-45-6	0928	278160	20	00	000	002			8	408014
B0	03	33	04	50	6	4	AMER N WAINWR PR NO 27-B-3	0928	278160	20	00	000	002			8	108010
D0	03	33	04	50	6	4	AMERICAN N WAINWRIGHT PR 20-D-3	0928	278160	20	00	000	002			8	108110
B0	04	33	04	50	6	4	HUSKY UNIT 2 WAINWR IN 4B-33-45-6	0928	278160	20	00	000	002			8	408010
D0	04	33	04	50	6	4	AMERICAN NORTHLAND WAINWRI...23-D-4	0928	278160	20	00	000	002			8	408010
B0	05	33	04	50	6	4	AMERICAN NORTHLAND WAINWRI...24-B-5	0928	278160	20	00	000	002			8	108910
D0	05	33	04	50	6	4	AMERICAN NORTHLAND WAINWRI...21-D-5	0928	278160	20	00	000	002			8	108910
B0	06	33	04	50	6	4	AMERICAN N WAINWR PR 22-B-6	0928	278160	20	00	000	002			8	108910

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1987	086

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							WAINWRIGHT WAIN & SPKY A PROJ NO 10	0928	278160	20	00	000	010	8.0	320.0	440	
B	01	21	30	45	06	4	BAYSEL WAINWRIGHT 12-13-45-6	0928	278160	20	00	000	010			8	108010
00	12	13	04	50	6	4	BAYSEL WAINWRIGHT 12-13-45-6	0928	278160	20	00	000	010			8	408010
B	01	31	30	45	06	4	BAYSEL WAINWRIGHT 13-13-45-6	0928	278160	20	00	000	010			8	108010
B	21	31	30	45	06	4	BAYSEL WAINWRIGHT 13-13-45-6	0928	278160	20	00	000	010				408010
D	01	31	30	45	06	4	BAYSEL WAINWRIGHT 13D-13-45-6	0928	278160	20	00	000	010			8	108010
B	01	41	30	45	06	4	BAYSEL WAINWRIGHT 14B-13-45-6	0928	278160	20	00	000	010			8	108010
D	01	41	30	45	06	4	BAYSEL WAINWRIGHT 14D-13-45-6	0928	278160	20	00	000	010			8	108010
D	00	81	40	45	06	4	HUSKY WAINWRIGHT 8D-14-45-6	0928	278160	20	00	000	010			8	408010
B	00	91	40	45	06	4	BAYSEL WAINWRIGHT 9B-14-45-6	0928	278160	20	00	000	010			8	108010
D	00	91	40	45	06	4	BAYSEL WAINWR 9-14-45-6	0928	278160	20	00	000	010			8	108010
D	01	01	40	45	06	4	BAYSEL WAINWR 10D-14-45-6	0928	278160	20	00	000	010			8	408010
B	01	51	40	45	06	4	PEX WAINWRIGHT 15B-14-45-6	0928	278160	20	00	000	010			8	108010
D	01	51	40	45	06	4	PEX UNIT #8 WAINWR 15D-14-45-6	0928	278160	20	00	000	010			8	108910
D	01	61	40	45	06	4	BAYSEL WAINWR 16-14-45-6	0928	278160	20	00	000	010			16	108010
B	00	12	30	45	06	4	BAYSEL WAINWRIGHT 1-23-45-6	0928	278160	20	00	000	010			8	408010
D	00	12	30	45	06	4	NUFIELD WAINWRIGHT 1-23-45-6	0928	278160	20	00	000	010			8	108010
B	00	22	30	45	06	4	PCI WAINWRIGHT 2B-23-45-6	0928	278160	20	00	000	010			8	108010
D	00	22	30	45	06	4	BAYSEL WAINWRIGHT 2D-23-45-6	0928	278160	20	00	000	010			8	108910
D	00	72	30	45	06	4	NUFIELD WAINWRIGHT 7-23-45-6	0928	278160	20	00	000	010			8	408010
B	00	82	30	45	06	4	NUFIELDWAINWRIGHT 8B-23-45-6	0928	278160	20	00	000	010			8	108010
D	00	82	30	45	06	4	NUFIELD WAINWRIGHT 8-23-45-6	0928	278160	20	00	000	010			8	108010
B	00	92	30	45	06	4	HUSKY WAINWRIGHT 9B-23-45-6	0928	278160	20	00	000	010			8	108010
D	00	92	30	45	06	4	HUSKY WAINWRIGHT 9D-23-45-6	0928	278160	20	00	000	010			8	108110
B	00	12	40	45	06	4	PACIFIC WAINWRIGHT 1B-24-45-6	0928	278160	20	00	000	010			8	408010
D	00	12	40	45	06	4	NUFIELD WAINWRIGHT 1-24-45-6	0928	278160	20	00	000	010			8	108110
B	00	22	40	45	06	4	PACIFIC WAINWRIGHT 2B-24-45-6	0928	278160	20	00	000	010			8	108110
D	00	22	40	45	06	4		0928	278160	20	00	000	010			8	308010
B	00	32	40	45	06	4	BAYSEL WAINWRIGHT 3B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	32	40	45	06	4	PACIFIC WAINWRIGHT 3D-24-45-6	0928	278160	20	00	000	010			8	108010
B	20	42	40	45	06	4	BAYSEL WAINWRIGHT 4-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	42	40	45	06	4	BAYSEL WAINWR 4-24-45-6	0928	278160	20	00	000	010			8	408010
B	00	52	40	45	06	4	BAYSEL WAINWRIGHT 5B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	52	40	45	06	4	BAYSEL WAINWRIGHT 5D-24-45-6	0928	278160	20	00	000	010			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	010

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	012

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO		SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY			
B	00	62	40	45	06	40	BAYSEL WAINWRIGHT 6B-24-45-6	0928	278160	20	00	000	010				8	108010
D	00	62	40	45	06	40	BAYSEL WAINWRIGHT 6D-24-45-6	0928	278160	20	00	000	010				8	108010
B	00	72	40	45	06	40	PACIFIC WAINWRIGHT 7B-24-45-6	0928	278160	20	00	000	010				8	108010
D	00	72	40	45	06	40	PACIFIC WAINWRIGHT 7D-24-45-6	0928	278160	20	00	000	010				8	408010
B	00	82	40	45	06	40	PACIFIC WAINWRIGHT 8-24-45-6	0928	278160	20	00	000	010				8	108110
D	00	82	40	45	06	40	PACIFIC WAINWRIGHT 8D-24-45-6	0928	278160	20	00	000	010				8	408010
B	00	92	40	45	06	40	NUCO CARLTON WAINWR 9B-24-45-6	0928	278160	20	00	000	010				8	108010
D	00	92	40	45	06	40	PACIFIC WAINWR 9D-24-45-6	0928	278160	20	00	000	010				8	108010
B	01	02	40	45	06	40	PACIFIC WAINWRIGHT 10B-24-45-6	0928	278160	20	00	000	010				8	108010
D	01	02	40	45	06	40	PACIFIC WAINWRIGHT 10D-24-45-6	0928	278160	20	00	000	010				8	108010
D	21	02	40	45	06	40	PEX UNIT WAINWR 10D-24-45-6	0928	278160	20	00	000	010					108013
B	21	12	40	45	06	40	PACIFIC WAINWRIGHT 11B-24-45-6	0928	278160	20	00	000	010				8	408010
D	01	12	40	45	06	40	PACIFIC WAINWRIGHT 11D-24-45-6	0928	278160	20	00	000	010				8	108010
B	01	22	40	45	06	40	PACIFIC WAINWRIGHT 12B-24-45-6	0928	278160	20	00	000	010				8	108010
D	01	22	40	45	06	40	PACIFIC WAINWRIGHT 12D-24-45-6	0928	278160	20	00	000	010				8	108010
B	01	32	40	45	06	40	MIDWEST WAINWR 13B-24-45-6	0928	278160	20	00	000	010					108015
B	21	32	40	45	06	40	PACIFIC WAINWRIGHT A13B-24-45-6	0928	278160	20	00	000	010				8	108110
D	01	32	40	45	06	40	NUFIELD WAINWR 13D-24-45-6	0928	278160	20	00	000	010				8	408010
B	01	42	40	45	06	40	PACIFIC WAINWRIGHT 14B-24-45-6	0928	278160	20	00	000	010				8	108010
D	01	42	40	45	06	40	PACIFIC WAINWRIGHT 14D-24-45-6	0928	278160	20	00	000	010				8	108110
B	01	52	40	45	06	40	PACIFIC WAINWRIGHT 15B-24-45-6	0928	278160	20	00	000	010				8	108010
D	01	52	40	45	06	40	NUFIELD WAINWR 15D-24-45-6	0928	278160	20	00	000	010				8	408010
B	01	62	40	45	06	40	NUCO CARLTON WAINWR 16B-24-45-6	0928	278160	20	00	000	010				8	108010
D	01	62	40	45	06	40	PACIFIC WAINWRIGHT 16D-24-45-6	0928	278160	20	00	000	010				8	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAY 1987	012